



JORDAN VALLEY WATER
CONSERVANCY DISTRICT

**BOARD MEETING
OF THE BOARD OF TRUSTEES
JANUARY 14, 2026**

January 14, 2026

February 11, 2026

March 11, 2026

April 8, 2026

May 13, 2026

June 10, 2026

July 8, 2026

August 12, 2026

September 9, 2026

October 14, 2026

November 10, 2026

December 9, 2026

NOTICE OF A REGULAR MEETING OF THE BOARD OF TRUSTEES
OF JORDAN VALLEY WATER CONSERVANCY DISTRICT

PUBLIC NOTICE is hereby given that the Board of Trustees of the Jordan Valley Water Conservancy District will hold a regular Board meeting at 3:00 p.m. on Wednesday, January 14, 2026, at the District Administration Building located at 8215 South 1300 West, West Jordan, Utah. Trustees and members of the public may attend this meeting electronically or in person. For information on how to join the meeting electronically, visit Jordan Valley Water Conservancy District's website at (<https://jvwcd.org/calendar/1947/jvwcd-board-meeting>).

Agenda

1. Call to order and introduction of visitors
2. Approval of common consent items:
 - a. Minutes of the Conservation Committee meeting and the Executive Committee meeting held November 10, 2025, and the regular Board meetings held November 12, 2025, and December 10, 2025
 - b. Trustees' expenses report for November and December 2025
3. Public comments
4. Core Mission Reports
 - a. Water supply update
 - b. Water quality update
5. Standing Committee Reports
 - a. Finance update
 - b. Conservation update
6. Consider adoption of Resolution No. 26-01, "In Appreciation of Alan E. Packard"
7. Financial matters
 - a. Establishing a level of service for the fiscal year 2026/2027 budget
 - b. Preliminary budget preparation calendar
 - c. Preliminary budget parameters plan
8. Conservation, Communications, and Information Systems activities
 - a. Consider adoption of Resolution No. 26-02, "Payment Approval for Landscape Incentive Program"
9. Operations and Maintenance activities
 - a. Consider approval of expenditure to purchase vehicle and service body
 - b. Consider approval of expenditure for annual Provo River Watershed Council Workplan

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10. Consider approval of water lease agreement for the benefit of Great Salt Lake
11. Engineering activities
 - a. Consider authorization to award a construction contract for the Rosecrest Pipeline Capacity Upgrades
 - b. Consider approval of cost sharing agreement with Riverton City for the Rosecrest Pipeline Capacity Upgrades
 - c. Consider approval of cost sharing agreement with Herriman City for the Rosecrest Pipeline Capacity Upgrades
 - d. Consider approval of reimbursement agreement with Utah Division of Water Resources for the 2025-2026 Cloud Seeding Program
12. Consider adoption of Resolution No. 26-03, "Amending Jordan Valley Water Conservancy District's Administrative Policy and Procedures Manual and Appendix 3: Purchasing Policy"
13. Reporting items:
 - a. Verification of compliance with selected legal requirements and internal District practices
 - b. Report on incentives received from Rocky Mountain Power
 - c. Capital projects report for December 2025
 - d. Central Utah Project/CUWCD activities report
 - e. Report on facilities rental agreements signed by the General Manager
 - f. Report on performance scorecard for December 2025
 - g. Report on Media Coverage
14. Upcoming meetings:
 - a. Work Session (virtual), Monday, February 9, at 3:00 p.m.
 - b. Regular Board meeting (in person), Wednesday, February 11, at 3:00 p.m.
15. Closed meeting shall be held electronically and in person with Trustees
 - a. Discussion of character and professional competency of an individual
 - b. Discussion of pending or reasonably imminent litigation
16. Open Meeting
17. Consideration of approval of employment agreements

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18. Consider authorization for the Chair to sign a confidential settlement agreement with a property owner
19. Adjourn

Date: January 13, 2026

By: Alan E. Packard, District Clerk

If you would like to participate in an electronic meeting where public comment is allowed, you must use a computer, tablet or phone that is capable of connecting with the WebEx meeting software, app, or web browser. A person who desires to speak must submit a message in the chat box at the beginning of the meeting indicating the person's name, address and whom the person represents. Once recognized by the chair, the person should turn on their video and unmute their microphone to speak. Participants who dial in to the meeting by phone will be able to listen to the meeting but will not be able to speak.

Reasonable accommodation will be made for disabled persons needing assistance to attend or participate in this meeting. Please contact Mindy Keeling at 801-565-4300.



December '26						
Su	M	Tu	W	Th	F	Sa
		1	2	3	4	5
6	7	8	CRWUA			12
13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30	31		

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JORDAN VALLEY WATER CONSERVANCY DISTRICT

ACRONYMS AND ABBREVIATIONS

ACRONYM OR ABBREVIATION	DEFINITION
ACH	Automated Clearing House
AF	acre-feet or acre-foot
ASR	Aquifer Storage and Recovery
AWWA	American Water Works Association
AWWA IMS	American Water Works Association Intermountain Section
BCWTP	Bingham Canyon Water Treatment Plant
BRIC	Building Resilient Infrastructure and Communities
Cfs	cubic feet per second
CID	Copperton Improvement District
CFO	Chief Financial Officer
CGP	Conservation Garden Park
CRA	Community Reinvestment Area
CRWUA	Colorado River Water Users Association
CTR	Certified Tax Rate
CUP	Central Utah Project
CUPCA	Central Utah Project Completion Act
CUWCD	Central Utah Water Conservancy District
CWP	Central Utah Water Development Project
CWS	Community Water Systems
DBP	disinfection by-product
DDW	Utah Division of Drinking Water
DEIS	Draft Environmental Impact Statement
DEQ	Utah Department of Environmental Quality
DNR	Utah Department of Natural Resources
DOI	Department of Interior
DWQ	Utah Division of Water Quality
DWRe	Utah Division of Water Resources
DWRi	Utah Division of Water Rights
EA	Environmental Assessment
EIS	Environmental Impact Statement
EOC	Emergency Operations Center
EMOD	Experience Modification Factor
EPA	United States Environmental Protection Agency

JORDAN VALLEY WATER CONSERVANCY DISTRICT

ACRONYMS AND ABBREVIATIONS

ACRONYM OR ABBREVIATION	DEFINITION
ERP	Emergency Response Plan
ERU	Equivalent Residential Unit
ET	evapotranspiration
FEMA	Federal Emergency Management Agency
FY	Fiscal Year
GHID	Granger-Hunter Improvement District
GIS	Geographic Information System
gpcd	gallons per capita per day
gpm	gallons per minute
GWR	Groundwater Rule
HET	high-efficiency toilet
HMI	Human-machine interface
HUD	U.S. Department of Housing and Urban Development
HVAC	Heating, Ventilation and air conditioning
IAP	Incident Action Plan
IC	Incident Commander
ICS	Incident Command System
IFA	Impact Fee Act
I-15	Interstate 15
JA	Jordan Aqueduct
JA-4	Jordan Aqueduct Reach 4
JBWRF	Jordan Basin Water Reclamation Facility
JRC	Jordan River Commission
JIC	Joint Information Center
JNPS	Jordan Narrows Pump Station
JTAC	Jordanelle Technical Advisory Committee
JVWCD	Jordan Valley Water Conservancy District
JVWTP	Jordan Valley Water Treatment Plant
KID	Kearns Improvement District
kW	kilowatt
KUC	Kennecott Utah Copper
KLC	Kennecott Land Company
LO	Liaison Officer
LRB	LRB Public Financial Advisors
MGD	million gallons per day

JORDAN VALLEY WATER CONSERVANCY DISTRICT

ACRONYMS AND ABBREVIATIONS

ACRONYM OR ABBREVIATION	DEFINITION
MG	million gallons
mg/L	milligrams per liter
MIDA	Military Installation Development Authority
M&I	Municipal and Industrial
MOU	Memorandum of Understanding
MVC	Mountain View Corridor
MWD	Magna Water District
MWDSLS	Metropolitan Water District of Salt Lake & Sandy
NEPA	National Environmental Policy Act
O&M	Operation and Maintenance
O,M&R	Operation, maintenance and repair/replacement
OSHA	Occupational Safety and Health Administration
PFAS	Per- and Polyfluoroalkyl Substances
PIO	Public Information Officer
POC	Point of Contact
POMA	Point of the Mountain Aqueduct
POMWTP	Point of the Mountain Water Treatment Plant
ppm	parts per million
PRA	Provo River Aqueduct
PRC	Provo Reservoir Canal
PRP	Provo River Project
PRWC	Provo River Watershed Council
PRWUA	Provo River Water Users Association
PRWUC	Provo Reservoir Water Users Company
PTIF	Public Treasurers Investment Fund
PVC	Polyvinyl Chloride
RCP	Reinforced Concrete Pipe
RFP	Request for Proposal
RMP	Rocky Mountain Power
RTU	Remote Telemetry Unit
SR-92	State Road 92
SCADA	Supervisory Control and Data Acquisition system
SDWA	Safe Drinking Water Act
SERWTP	Southeast Regional Water Treatment Plant
SLHBA	Salt Lake Home Builders Association

JORDAN VALLEY WATER CONSERVANCY DISTRICT

ACRONYMS AND ABBREVIATIONS

ACRONYM OR ABBREVIATION	DEFINITION
SLVHD	Salt Lake Valley Health Department
SO	Safety Officer
SOQ	Statement of Qualification
SVSD	South Valley Sewer District
SWA	Southwest Aqueduct
SWGWTP	Southwest Groundwater Treatment Plant
SWJVGWP	Southwest Jordan Valley Groundwater Project
TBID	Taylorsville Bennion Improvement District
TCR	Total Coliform Rule
TDS	Total Dissolved Solids
TIC	True Interest Cost
UASD	Utah Association of Special Districts
UDC	Utah Data Center
UDOT	Utah Department of Transportation
UIC	Underground injection control
ULFT	ultra low flush toilet
ULS	Utah Lake Drainage Basin Water Delivery System
ULWUA	Utah Lake Water Users Association
UPDES	Utah Pollutant Discharge Elimination System
USBR	United States Bureau of Reclamation
UTA	Utah Transit Authority
UWCF	Utah Water Conservation Forum
UWUA	Utah Water Users Association
UWW	Utah Water Ways
WCWCD	Washington County Water Conservancy District
WBWCD	Weber Basin Water Conservancy District
WJWUC	Welby Jacob Water Users Company
WUCC	West Union Canal Company
WCWID	White City Water Improvement District
WDWDC	Water District Water Development Council

COMMON CONSENT ITEMS

**MINUTES OF THE CONSERVATION COMMITTEE MEETING OF THE
BOARD OF TRUSTEES OF JORDAN VALLEY WATER CONSERVANCY DISTRICT**

(Unapproved and subject to change)

Held November 10, 2025

A regular meeting of the Conservation Committee of the Board of Trustees of the Jordan Valley Water Conservancy District was held on Monday, November 10, 2025, at 3:00 p.m. at JVVCD's administration building located at 8215 South 1300 West, West Jordan, Utah.

This meeting was conducted electronically in accordance with the Utah Open and Public Meetings Act (Utah Code §§ 52-4-101 et seq.) and Chapter 7.12 of the Administrative Policy and Procedures Manual ("Electronic Meetings").

Trustees Present:

Barbara L. Townsend, Conservation Committee Chair
Corey L. Rushton
John H. Taylor (electronic)
John Richardson
Karen Lang (electronic)
Zach Jacob

Trustees Not Present:

Andy Pierucci
Dawn Ramsey
Mick Sudbury

Staff Present:

Alan Packard, General Manager
Ben Stanley, General Counsel
Brian Callister, Director of Asset Management
Brian McCleary, Controller
Carl Wilkins, Director of Digital Services
David Martin, Chief Finance Officer/Treasurer
Gordon Batt, Director of Water Quality & Operations
Jacob Young, Deputy General Manager
Kurt Ashworth, Human Resource Manager
Lisa Wright, Administrative Assistant III
Mindy Keeling, Executive Assistant
Shane Swensen, Director of Engineering and Water Development
Shazelle Terry, Assistant General Manager
Travis Christensen, Engineering Group Leader
Alisha Kimmerle, Administrative Assistant II
Courtney Brown, Conservation Division Manager
Margaret Dea, Senior Accountant (electronic)
Martin Feil, Database Administrator (electronic)
Shaun Moser, Conservation Garden Park Manager (electronic)

Also Present:

Brian Child, Account Executive, Olympus Insurance

Welcome

Ms. Barbara Townsend, Chair, called the meeting to order at 3:00 p.m.

Consider approval of the minutes of the Conservation Committee meeting October 6, 2025

Ms. Barbara Townsend called for a motion to approve the minutes of the Conservation Committee meeting held on October 6, 2025. Mr. John Richardson moved to approve the minutes. Following a second by Mr. John Taylor, the motion was unanimously approved by those present as follows:

Mr. Andy Pierucci – not present	Mr. John Richardson – aye
Ms. Barbara Townsend – aye	Mr. John Taylor – aye
Mr. Corey Rushton – aye	Mr. Mick Sudbury – not present
Ms. Dawn R. Ramsey – not present	Mr. Zach Jacob – aye
Ms. Karen Lang – aye	

Public Comments

There were no public comments.

Member Agency Grant Applications

Mr. Courtney Brown, Conservation Division Manager, presented supplemental grant applications from Draper City and Riverton City to support adoption and enforcement of water-efficiency standards. He noted the funding helps offset staff, software, or equipment costs associated with implementing these standards.

Draper City, Water Efficiency Grant Application. Mr. Brown stated Draper City, with a 4,500 acre-foot purchase contract, is eligible for \$59,000 in supplemental funds. He noted that Draper City requested \$53,800 for year two of a five-year grant to support a landscape inspector and related expenses. Mr. Brown said the inspector will review plans, meet with developers, ensure irrigation compliance, interpret policy, conduct field inspections, and provide guidance.

Riverton City, Water Efficiency Grant Application. Mr. Brown stated Riverton City, with a 3,160 acre-foot purchase contract, is eligible for \$56,320 and requested the full amount for staff compensation and equipment. He noted that this is the third of five years of available funding, supporting a conservation specialist with similar duties.

Trustee Corey Rushton noted Draper's role is part-time while Riverton's is a reassigned full-time position. He favored models that build lasting institutional knowledge, rather than part-time roles that may leave when funding ends. Mr. Rushton summarized this preference as a need for "permanence." He asked staff to track ROI between models. Staff agreed and indicated they will modify the applications to help ensure skills and knowledge for water efficiency standards implementation are being retained by the receiving agencies. Both applications will be recommended to the Board on Wednesday.

Reporting Items

Mr. Jacob Young, Deputy General Manager, highlighted the District's commitment to data-driven decision-making and its new performance monitoring framework. Garden Education Programs saw class participation rise nearly 160% over 2024 and Garden visitation is on track to reach 35,000—a 10% increase. These metrics indicate that staff is achieving its “sales funnel” strategy by expanding outreach to boost increased awareness in the community. Garden visitation and school tour participation is distributed fairly well across the service area. Program Participation data shows the District is trending below its goal of a 10% increase in rebate applicants. Mr. Young noted this rate isn't a failure but signals a need to strengthen the “lower funnel” activities and investment to boost conservation outputs. He added that turf replacement goals should be met or exceeded once ARPA-funded municipal partnership projects are included.

Trustee Corey Rushton noted a wide variation in Localscapes class attendance and asked whether staff analyze outside factors to understand why some classes succeed. Mr. Young said this analysis guides next year's programming, outreach adjustments, and potential class cuts. Mr. Courtney Brown added that attendance often depends on how much outreach the hosting member agency provides.

Mr. Rushton also questioned the low share of visitors from West Valley City. Mr. Brown explained that current data comes from front-desk sampling and that a more comprehensive tracking method is being developed through the interpretive master plan.

Mr. Rushton suggested the participation dip may mean the program has saturated early adopters. Mr. Young agreed, noting staff are discussing how to reach the broader public by making water-efficient landscapes appealing and framing conservation as a responsible response to Great Salt Lake conditions. Mr. Rushton recommended tracking the conversion rate from class attendance to rebate enrollment to refine the program's messaging.

Adjourn

Ms. Townsend called for a motion to adjourn the meeting. Mr. John Richardson moved to adjourn. Following a second from Mr. Zach Jacob, the meeting adjourned at 3:34 p.m.

Barbara L. Townsend
Conservation Committee Chair

Jacob C. Young
Deputy General Manager

**MINUTES OF THE EXECUTIVE COMMITTEE MEETING OF THE
BOARD OF TRUSTEES OF JORDAN VALLEY WATER CONSERVANCY DISTRICT**

(Unapproved and subject to change)

Held November 10, 2025

The Executive Committee meeting of the Board of Trustees of the Jordan Valley Water Conservancy District was held in person and electronically on Monday, November 10, 2025, at 4:00 p.m. at JVVCD's office located at 8215 South 1300 West, West Jordan, Utah.

This meeting was conducted electronically in accordance with the Utah Open and Public Meetings Act (Utah Code §§ 52-4-101 et seq.) and Chapter 7.12 of the Administrative Policy and Procedures Manual ("Electronic Meetings").

Trustees Present:

Corey L. Rushton, Chair
Barbara L. Townsend
John H. Taylor (electronic)
John Richardson
Karen Lang (electronic)
Zach Jacob

Trustees Not Present:

Andy Pierucci
Dawn Ramsey
Mick Sudbury

Staff Present:

Alan Packard, General Manager
Ben Stanley, General Counsel
Brian Callister, Director of Asset Management
Brian McCleary, Controller
Carl Wilkins, Director of Digital Services
David Martin, Chief Finance Officer/Treasurer
Gordon Batt, Director of Water Quality & Operations
Jacob Young, Deputy General Manager
Kurt Ashworth, Human Resource Manager
Lisa Wright, Administrative Assistant III
Mindy Keeling, Executive Assistant
Shane Swensen, Director of Engineering and Water Development
Shazelle Terry, Assistant General Manager
Travis Christensen, Engineering Group Leader
Alisha Kimmerle, Administrative Assistant II
Courtney Brown, Conservation Division Manager
Margaret Dea, Senior Accountant (electronic)
Martin Feil, Database Administrator (electronic)
Shaun Moser, Conservation Garden Park Manager (electronic)

Also Present:

Brian Child, Account Executive, Olympus Insurance

Welcome

Mr. Corey Rushton, Chair, called the meeting to order at 4:00 p.m.

**Review
agenda for
November 12,
2025, Board
meeting**

Mr. Alan Packard reviewed the November 12, 2025, Board agenda, with key items including a Water Supply Update with a year-end summary from Wade Tuft and a Water Quality Update from Gordon on JVWCD's discharge permit to Great Salt Lake related to the Southwest Groundwater Treatment Plant by-product pipeline. He said the Board will consider retaining professional services for strategic and legislative communications, as the current five-year FCH contract expires, coordinating with the Prepare 60 Water Districts—two of the four districts, Weber Basin and Washington County, have already approved the contract. Mr. Packard noted that financial items include the audit report from the independent auditor Ron Stewart and a recommendation to award a contract for municipal advisor services, for a five-year contract period. He noted that Mr. David Martin will recommend a fund-transfer resolution, engineering items include four construction contracts and one engineering contract. Mr. Packard noted that reporting items include the annual loss report on vehicle incidents and job injuries, along with a proposal to cancel December Board meetings. He stated that the closed session will address procurement, reasonably imminent litigation, real-property matters, and the character and professional competence of an individual.

**Presentation
on maximum
probable loss,
by Brian Child,
Olympus
Insurance**

Brian Child of Olympus Insurance presented the annual maximum probable loss (PML) analysis for JVWCD's risk exposure, which covers operational, environmental, employee, financial, and cyber risks, and also an analysis of the level of self-insurance funds. He modeled various earthquake scenarios, with the greatest threat being a large quake along the southern Salt Lake County I-15 corridor, affecting \$1.6 billion in insured property. Mr. Child compared 500-, 250-, and 150-year return periods. He then reviewed the funding sources and payment prioritization of those sources.

Trustee Richardson asked about wildfire risk, with Mr. Child noting \$500 million is available for All Other Perils, and current modeling shows losses under \$100 million due to the facilities' concrete construction. The Board and staff discussed seismic assessments of aqueducts at the Magna fault and liquefaction-prone areas. Trustee Rushton suggested prioritizing improvements to reduce risk and justify emergency reserves.

**Discuss water
budget policy**

Mr. Alan Packard updated the Board on expanding the water budget policy, originally adopted in March 2024, for new developments, which limits use to 1.35 acre-feet per acre annually, with excess compensation via water rights or fees. He noted that adopting it to smaller existing parcels is challenging due to administrative complexity.

Mr. Packard noted a potential approach includes: (1) coordinating upfront fees/conveyance with member cities during their impact fee collection, and (2) managing ongoing compliance through future excessive-use charges via

the water rate structure, though it will require a few years for member agencies to implement the metering technologies and rate structures. He mentioned that staff plans to meet with member agencies through January and present draft policy language by February 2026.

Mr. Packard and Mr. Jacob Young, Deputy General Manager, confirmed the policy relies on “wet water” supplies and aims to prevent over-allocation. Trustee Rushton raised concerns about charging fees on tax-paying lands, and General Counsel clarified the policy targets excessive use, not a legal impact fee. Trustees suggested allowing member agencies to internally balance usage, reconciling with the district only if average use exceeds 1.35 acre-feet per acre, and staff will continue gathering agency feedback while considering Board guidance.

**Review draft
audit report**

Mr. Brian McCleary, Controller, reviewed the draft audit report, stating that the Audit Committee had already met with the auditor who has issued a clean audit opinion. He highlighted key financial outcomes on the Statement of Net Position, and on the Statement of Revenues, Expenses, and Changes in Net Position.

**Review
Transfer of
funds from the
Revenue Fund
to the Capital
Projects fund
and Other
Designated
Reserve Funds**

Mr. David Martin presented the proposed fund transfer for the fiscal year ended June 30, 2025. He stated that water sales were higher than budgeted for the year, which allows for all budgeted transfers to be fully funded, plus \$2.2 million to the Short-Term Operating Reserve Fund and \$7.7 million to the Revenue Stabilization Fund. Trustee Rushton noted the Revenue Stabilization Fund offsets customer costs during high revenue years. Mr. Martin indicated that a \$300,000 annual contribution to the self-insurance fund will help the fund reach \$11 million in about 10 years.

Adjourn

Mr. Rushton called for a motion to adjourn. Mr. John Richardson moved to adjourn. Following a second from Mr. Zach Jacob, the meeting adjourned at 5:23 p.m.

Corey L. Rushton
Chair of the Board of Trustees

Alan E. Packard
District Clerk

**MINUTES OF THE REGULAR BOARD MEETING OF THE
BOARD OF TRUSTEES OF JORDAN VALLEY WATER CONSERVANCY DISTRICT**

(Unapproved and subject to change)

December 10, 2025

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This meeting was conducted electronically in accordance with the Utah Open and Public Meetings Act (Utah Code Ann. §§ 52-4-101 et seq.) and Chapter 7.12 of the Administrative Policy and Procedures Manual ("Electronic Meetings").

Trustees Present:

Corey L. Rushton, Chair (electronic)
Karen D. Lang, Vice Chair (electronic)
Zach Jacob (electronic)
Andy Pierucci (electronic)
John Richardson (electronic)
Mick M. Sudbury (electronic)
John H. Taylor (electronic)
Barbara L. Townsend (electronic)

Trustees Not Present:

Dawn R. Ramsey

Staff Present:

Alan Packard, General Manager (electronic)
Jacob Young, Deputy General Manager (electronic)
Shazelle Terry, Assistant General Manager (electronic)
Ben Stanley, General Counsel (electronic)
David Martin, Chief Financial Officer (electronic)
Brian McCleary, Controller (electronic)
Gordon Batt, Director of Water Quality & Operations
Brian Callister, Director of Asset Management (electronic)
Carl Wilkins, Director of Digital Services (electronic)
Kelly Good, Director of Community Engagement (electronic)
Kurt Ashworth, Human Resources Manager (electronic)
Martin Feil, Database Administrator (electronic)
Shane Swensen, Director of Engineering and Water Development
Travis Christensen, Engineering Group Leader
Mindy Keeling, Executive Assistant
Lisa Wright, Administrative Assistant III (electronic)
Margaret Dea, Senior Accountant (electronic)
Sam Mingo, Business Data Analyst (electronic)

Also Present:

Greg Davenport, Public Utilities Director, City of West Jordan
Brien Maxfield, Senior Engineer, Draper City
Alan Domonoske, Vice President, Carollo Engineers
Lisa Anderson, Executive Assistant, Central Utah Water Conservancy District (electronic)
Eric Stone (electronic)
Brian Child, Account Executive, Olympus Insurance (electronic)

Brittany Sorenson, Managing Engineer, Brown and Caldwell (electronic)
Cary Necaie, Director of Public Works, Riverton City (electronic)
Gary Henrie, Engineer, Bureau of Reclamation (electronic)
Justun Edwards, Director of Public Works, Herriman City (electronic)
Jason Luettinger, Principal, Bowen Collins & Associates (electronic)
David Robertson, Principal/Owner, LRB Public Finance Advisors (electronic)
Branden Anderson (electronic)
Mark (electronic)
Nick (electronic)
Sindy (electronic)

**Call to order and
introduction of
visitors**

Mr. Corey Rushton, Chair, convened a Board meeting of the Jordan Valley Water Conservancy District Board of Trustees at 3:00 p.m. on Wednesday, December 10, 2025. Mr. Alan Packard, General Manager, introduced the members of the Board and the public who joined the meeting both in person and electronically.

Public Comments

There were no public comments.

**Consider Amendment
to water purchase
agreement with
Riverton City**

Mr. Packard introduced the request from Riverton City (the "City") to amend its water purchase agreement. He said earlier in the year, the minimum contract amount had been increased from 4,000 to 5,000 acre-feet per year based on anticipated production from the City's Green Well, which utilizes a reverse osmosis treatment process to demineralize brackish water. Due to the equipment at the well limiting production this year, the City requested a further increase from 5,000 to 5,200 acre-feet per year, representing a 200 acre-foot increase. He explained that staff have reviewed the request, considering the City's demand trends and the variability of well operations and associated treatment equipment, and concurred that the 5,200 acre-foot amount was reasonable for Riverton City's long-term needs.

Mr. Andy Pierucci noted that the City was making this request out of an abundance of caution to meet demands while simultaneously taking actions to improve its water delivery infrastructure, including identifying and rectifying issues related to water use and billing methodology with certain points of delivery. Mr. Packard clarified that the 5,200 acre-foot contract increase anticipates more reliable Green Well production next year, ensuring projected deliveries remain within the contract amount plus 20 percent.

Mr. Rushton called for a motion on the recommendation. Mr. Andy Pierucci moved to approve the amendment to the water purchase agreement with Riverton City. Following a second by Ms. Barbara Townsend, the motion was approved by those present as follows:

Mr. Rushton – aye
Ms. Lang – aye
Mr. Jacob – aye

Mr. Richardson – aye
Mr. Sudbury – aye
Mr. Taylor – aye

**Consider providing
advice and consent
for Controller
appointment**

Mr. Pierucci – aye
Ms. Ramsey – not present

Ms. Townsend – aye

Mr. Alan Packard introduced the recommendation for the Controller position appointment. He noted that staff had completed a rigorous screening and interview process and selected Mr. Eric Stone for the position.

Mr. Dave Martin, Chief Financial Officer, provided background on the hiring process, which included postings on the UA CPA site and Utah GFOA. Mr. Martin introduced the selected candidate, Mr. Eric Stone, stating that Mr. Stone had accepted the position. He shared Mr. Stone's background and experience, which included almost 25 years with the CPA firm Grant Thornton, where he served as an audit partner in offices including Southern California and Washington D.C., and his experience as an assistant controller earlier in his career. Mr. Martin noted that Mr. Stone had already decided on a career change, left public accounting, purchased a home in Utah, and moved to the area before applying, and Mr. Martin expressed enthusiasm for the win-win arrangement, which would bring Mr. Stone's experience to JVVCD while providing him with meaningful work in the water industry.

Mr. John Taylor asked for clarification whether the Controller position required Board advice and consent under the current policy. Mr. Packard confirmed the position does require Board advice and consent and that the policy requirement is dated and will be evaluated in the future. Mr. Rushton endorsed the recommendation, viewing the appointment as a strategic acquisition of talent, particularly given recent discussions regarding JVVCD's audit review and controls. Mr. Ben Stanley, General Counsel, recommended taking a formal motion to provide advice and consent.

Mr. Stone, who attended the meeting electronically, briefly addressed the Board, expressing his excitement about joining JVVCD and serving the community.

Mr. Rushton called for a motion on the recommendation. Mr. John Taylor moved to provide advice and consent for the appointment of Mr. Eric Stone as Controller. Following a second by Ms. Barbara Townsend, the motion was approved by those present as follows:

Mr. Rushton – aye
Ms. Lang – aye
Mr. Jacob – aye
Mr. Pierucci – aye
Ms. Ramsey – not present

Mr. Richardson – aye
Mr. Sudbury – aye
Mr. Taylor – aye
Ms. Townsend – aye

Adjourn

Mr. Rushton called for a motion to adjourn. Following a motion by Ms. Barbara Townsend, the meeting adjourned at 3:24 p.m.

Corey L. Rushton, Chair of the Board of Trustees

Alan E. Packard, District Clerk

**MINUTES OF THE REGULAR BOARD MEETING OF THE
BOARD OF TRUSTEES OF JORDAN VALLEY WATER CONSERVANCY DISTRICT**

(Unapproved and subject to change)

November 12, 2025

A regular Board meeting of the Board of Trustees of the Jordan Valley Water Conservancy District was held both in person and electronically on Wednesday, November 12, 2025, at 3:00 p.m. at JVVCD's administration building located at 8215 South 1300 West, West Jordan, Utah.

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Trustees Present:

Corey L. Rushton, Chair
Karen D. Lang, Vice Chair (electronic)
Zach Jacob
Andy Pierucci (electronic)
Dawn R. Ramsey
John Richardson
Mick M. Sudbury
John H. Taylor
Barbara L. Townsend

Staff Present:

Alan Packard, General Manager
Jacob Young, Deputy General Manager
Shazelle Terry, Assistant General Manager
Ben Stanley, General Counsel
David Martin, Chief Financial Officer
Brian McCleary, Controller
Gordon Batt, Director of Water Quality & Operations
Brian Callister, Director of Asset Management
Carl Wilkins, Director of Digital Services
Kelly Good, Director of Community Engagement
Kurt Ashworth, Human Resources Manager
Martin Feil, Database Administrator (electronic)
Shane Swensen, Director of Engineering and Water Development
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Mindy Keeling, Executive Assistant
Lisa Wright, Administrative Assistant III
Alisha Kimmerle, Administrative Assistant II
Wade Tuft, Water Supply Manager
Jeff Betton, Safety Manager
Margaret Dea, Senior Accountant (electronic)
Conor Tyson, Registered Engineer
Jake Slater, Registered Engineer
John Kahle, Staff Engineer

Also Present:

Ammon Allen, Engineering Manager, Metropolitan Water District of Salt Lake and Sandy
Robert Moore, General Counsel, Central Utah Water Conservancy District
Ana Paz, Associate Engineer, City of South Jordan (electronic)

Brittany Sorenson, Managing Engineer, Brown and Caldwell
Ron Stewart, Auditor, Gilbert & Stewart CPA's
Jason Helm, General Manager, Granger-Hunter Improvement District (electronic)
Justun Edwards, Director of Public Works, Herriman City (electronic)
Ryan Willeitner, Engineer, Jacobs Engineering (electronic)
Stacie Olsen, Assistant Public Works Director, Riverton City (electronic)
Jason Luettinger, Principal, Bowen Collins & Associates (electronic)
Clint Dilley, General Manager, Magna Water District (electronic)
David Robertson, Principal/Owner, LRB Public Finance Advisors
Raymond Garrison, Director of Public Works, City of South Jordan
Greg Anderson, General Manager, Kearns Improvement District
Greg Christensen, Trustee, Kearns Improvement District
Mark Chalk, General Manager, Taylorsville-Bennion Improvement District (electronic)
Nicholas Griffith, Civil Engineer, AECOM
Sam Fankhauser, Engineer, AE2S
Scott Morrison, Client Account Manager, Jacobs Engineering Group
Branden Anderson (electronic)
Kendall (electronic)

**Call to order and
introduction of
visitors**

Mr. Corey Rushton, Chair, convened the Board meeting of the Jordan Valley Water Conservancy District Board of Trustees at 3:00 p.m. on Wednesday, November 12, 2025. Mr. Rushton introduced the members of the Board and the public who joined the meeting both in person and electronically.

**Approval of common
consent items**

Mr. Rushton presented the minutes of the Executive Committee meeting held October 6, 2025; the regular Board meeting held October 8, 2025; and the October 2025 Trustees' expenses report. Mr. Rushton called for a motion. Mr. John Richardson moved to approve the minutes of the October 6 and 8 meetings and the October 2025 Trustees' expenses report. Following a second by Mr. Andy Pierucci, the motion was approved by those present as follows:

Mr. Rushton – aye	Mr. Richardson – aye
Ms. Lang – not present	Mr. Sudbury – aye
Mr. Jacob – aye	Mr. Taylor – aye
Mr. Pierucci – aye	Ms. Townsend – aye
Ms. Ramsey – aye	

Public Comments

There were no public comments.

Core Mission Reports

Water supply update

Mr. Alan Packard, General Manager, provided an update on water deliveries, noting that total demands for October were down significantly, 36% combined wholesale and retail, compared to October of last year due to rainy conditions. Fiscal year-to-date deliveries were consequently down 4%, reflecting the public's significant response to wet weather, which puts the JVWCD in a good position heading into winter. Mr. Packard reported that JVWCD has continued its leases with the Great Salt Lake Watershed Enhancement Trust in 2025, releasing 12,000 acre-feet of lower Jordan River rights throughout the irrigation season, along with 5,300 acre-feet of Utah Lake storage water in late summer, which positively benefited the Jordan River ecosystem. He also confirmed that a change application for 1,800 acre-feet of additional Utah Lake water was recently approved,

setting JVVCD up for further releases in 2026. Mr. Packard said Member Agencies were notified of the opportunity to assign up to five percent of their unused water to another Member Agency and that no agency had yet made a request. He shared that most entities are looking good concerning their minimum water purchase agreements but noted that deliveries to Riverton City are projected to exceed 120% of contract amount.

Mr. Wade Tuft, Water Supply Manager, provided a visual summary of the water season, reviewing the sources from the Provo River project. He gave an update on the Deer Creek intake project noting that it is slated for completion in a couple of years. This project involves replacing guard gates and constructing a bypass structure to ensure redundancy. He noted that the 2025 end-of-water-year data showed greater utilization of Jordanelle Central Utah Project water compared to the previous year and that JVVCD strategically manages water storage between Jordanelle and Deer Creek.

Ms. Karen Lang joined the meeting electronically at 3:07 p.m.

Water quality update

Mr. Gordon Batt, Director of Water Quality & Operations, provided an overview of the Southwest Groundwater Treatment Plant discharge permit, which is administered by the Utah State Department of Environmental Quality and is intended to protect water bodies. He reviewed the timeline, noting the complexity of the permit, which took four years (2010 to 2014) to finalize due to concerns over potential effects on the environment and waterfowl. To address concerns, a three-party agreement between the Friends of Great Salt Lake, JVVCD, and the Division of Water Quality, established a technical review committee made up of one representative from each entity. They meet annually to evaluate the previous year's data and review any impact of the discharge water to Gilbert Bay. The required monitoring efforts, which cost JVVCD and Rio Tinto approximately \$150,000 annually, include daily, weekly, and monthly measurements, as well as bird surveys conducted bi-weekly during the nesting season. Mr. Batt reported that while JVVCD's discharge selenium levels are low (2.4 to 3.4 µg/L), two collected bird eggs (from a killdeer and a black neck stilt) showed a mean selenium concentration of 14.2 mg/kg, above the permit limit of 9.8 mg/kg. Despite JVVCD implementing efforts to reduce selenium discharge, the upward trend in bird egg concentrations is a major concern. Staff are currently waiting for the Division of Water Quality's response to public comments on the permit renewal to determine a path forward.

Standing Committee Reports

Finance update

Mr. Brian McCleary, Controller, reviewed the Financial Report for September 2025. He stated that the primary financial event in September was the debt service payment of nearly \$23 million, which resulted in a net income deficit of \$16 million for the month. The debt service payment this year was approximately \$3 million higher than the previous year, as a result of the recent bond issue. Mr. McCleary affirmed that this deficit for the month of September was anticipated and aligns with JVVCD's projections, aiming for about \$20 million in net revenues by the end of the year.

Conservation update

Ms. Kelly Good, Director of Community Engagement, reported on the Nightfall Halloween event held at the Conservation Garden Park. The event

was part of a strategy to introduce new visitors to the Garden and increase awareness leading toward conservation action. Activities included passive events over two weeks such as scavenger hunts and pumpkin decorating, and the main Nightfall event on October 24, which featured trick-or-treating and a dog costume contest. She said staff successfully integrated conservation education, such as water-efficient mowing practices. The free event attracted approximately 850 attendees. Ms. Good noted that as of October, year-to-date visitor numbers exceeded the total attendance for the entirety of 2024. She stated that events such as Nightfall are part of the overall outreach strategy which begins with awareness and eventually leads to advocacy and tangible action.

**Consider approval of
Board meetings'
schedule for 2026**

Mr. Rushton reviewed the proposed 2026 meeting schedule, which includes Monday work sessions, followed by Wednesday regular Board meetings. A key change noted was the plan for small in-person group discussions in January to address budget and policy/transition matters.

Mr. Rushton called for a motion to ratify the proposed schedule for posting. Ms. Dawn Ramsey moved to approve the proposed 2026 board meeting schedule. Following a second by Mr. Mick Sudbury, the motion was approved by those present as follows:

Mr. Rushton – aye
Ms. Lang – aye
Mr. Jacob – aye
Mr. Pierucci – aye
Ms. Ramsey – aye

Mr. Richardson – aye
Mr. Sudbury – aye
Mr. Taylor – aye
Ms. Townsend – aye

**Consider approval of
a professional
services contract for
Strategic and
Legislative
Communications
Services**

Mr. Alan Packard presented the recommendation to renew a professional services contract for strategic communication and lobbying services, which is utilized cooperatively by Prepare60, the four largest water districts in Utah. He emphasized that this cooperative effort has been productive since 2014, resulting in key legislative successes. Key accomplishments include elevating recognition and status of the four districts, establishment of the Water Infrastructure Restricted Account (WIRA), state funding for landscape conversions, the Statewide Water Infrastructure Plan, as well as productive working relationships with Utah League of Cities and Towns and other associations. Mr. Packard said that in accordance with State law, governmental entities are required to revisit and reprocure service contracts every five years. A request for statement of qualifications for strategic and legislative communications services was issued, resulting in a single proposal from FCH Partners. The proposed team consisting of accomplished lobbyists and strategic advisors. The recommended agreement is a one-year contract renewable up to five years, with each district paying \$196,500 annually.

Discussion ensued regarding the monthly fee and the broad scope of work. Mr. Packard confirmed that staff had negotiated a reduction in the initial proposed fee and would incorporate specific deliverables like Water School into the scope of work.

Mr. Rushton called for a motion to approve a professional services contract for Strategic and Legislative Communications Services. Ms. Dawn Ramsey moved to approve the professional services contract with FCH Partners in the amount of \$196,500 and authorize the General Manager and General Counsel to finalize necessary revisions. Following a second by Mr. John Taylor, the motion was approved by those present as follows:

Mr. Rushton – aye	Mr. Richardson – nay
Ms. Lang – aye	Mr. Sudbury – aye
Mr. Jacob – aye	Mr. Taylor – aye
Mr. Pierucci – not present	Ms. Townsend – aye
Ms. Ramsey – aye	

Mr. Andy Pierucci left the meeting.

Financial Matters

Presentation on the audit report by Gilbert & Stewart for fiscal year ending June 30, 2025

Mr. Ron Stewart, of Gilbert & Stewart CPA's, reviewed the audit process and stated that there are four objectives pertaining to the audit: 1) to determine if the financial statements are accurate, materially correct and meet accounting standards, 2) to determine if internal controls are implemented and working effectively, 3) to determine if JVVCD is compliant with State finance rules and regulations, and 4) a single audit for federal expenditures exceeding \$750,000. He stated that the unmodified opinion expressed by Gilbert & Stewart in the firm's audit report is that the financial statements present fairly, in all material respects, the financial position of the business type activities of JVVCD as of June 30, 2025. He mentioned some of the various documents and procedures that are reviewed or tested during the audit. Mr. Stewart said that in the evaluation of JVVCD's internal controls, Gilbert & Stewart did not find any significant deficiencies or material weaknesses, and JVVCD met all compliance requirements in Utah law with one minor exception. The only area of non-compliance found was a deficiency in the coverage limit for crime insurance. The required limit changes according to the magnitude of the budget, and the recent bond issue created the need to increase the limit and staff is now modifying the coverage. Mr. Stewart concluded by noting the firm's clean, unmodified opinion of the single audit as well.

Mr. Rushton called for a motion to accept the findings of the audit report. Mr. John Taylor moved to accept the findings of the audit report. Following a second by Ms. Barbara Townsend, the motion was approved by those present as follows:

Mr. Rushton – aye	Mr. Richardson – aye
Ms. Lang – aye	Mr. Sudbury – aye
Mr. Jacob – aye	Mr. Taylor – aye
Mr. Pierucci – not present	Ms. Townsend – aye
Ms. Ramsey – aye	

Consider adoption of Resolution No. 25-10, “Authorizing a Transfer of Funds

Mr. Martin stated that after the audit report is completed, an annual transfer is proposed from the Revenue Fund to various reserve funds. The proposed Resolution No. 25-10 will authorize the transfer of these funds. He provided a reconciliation summary of the fiscal year 2024/2025 ending financial

**from the Revenue
Fund to the Capital
Projects Fund and
Other Designated
Reserve Funds”**

results. Mr. Martin mentioned that the audit report is consolidated with the Jordan Valley Conservation Gardens Foundation, and that those amounts and some non-cash accruals were removed in the summary. He then provided information on the funds included in the Resolution for transfer, including the balance of those funds before and after the transfer. Mr. Martin said the total transfer amount is \$25,751,345. He said actual water deliveries exceeded the budgeted amount of 104,000 acre-feet, and the revenues generated by the higher water sales are proposed to be transferred to the Revenue Stabilization Fund. Also, savings from budgeted expenses that were not fully spent are proposed to be transferred to the Short-Term Operating Reserve Fund.

Mr. Martin recommended transferring funds from the Revenue Fund to the following funds: \$518,638 to the Capital Projects Fund, \$13,703,323 to the Replacement Reserve Fund, \$264,111 to the Development Fee Fund, \$700,000 to the General Equipment Fund, \$200,000 to the Emergency Reserve/Self-Insurance Fund, \$300,000 to the Operation and Maintenance Fund, \$2,282,387 to the Short-Term Operating Reserve Fund, and \$7,782,886 to the Revenue Stabilization Fund.

Mr. Martin recommended adoption of Resolution No. 25-10, “Authorizing a Transfer of Funds from the Revenue Fund to the Capital Projects Fund and Other Designated Reserve Funds.”

Mr. Rushton called for a motion on the recommendation. Mr. John Taylor moved to adopt Resolution No. 25-10, “Authorizing a Transfer of Funds from the Revenue Fund to the Capital Projects Fund and Other Designated Reserve Funds.” Following a second by Mr. John Richardson, the motion was approved by those present as follows:

Mr. Rushton – aye	Mr. Richardson – aye
Ms. Lang – aye	Mr. Sudbury – aye
Mr. Jacob – aye	Mr. Taylor – aye
Mr. Pierucci – not present	Ms. Townsend – aye
Ms. Ramsey – aye	

**Consider award of
professional services
contract for municipal
advisor services**

Mr. Martin said the municipal advisor is a key consultant that advises JVVCD on bond issue structure, sale method, timing, terms, and helps select an underwriter. They assist with coordinating all the necessary work needed to be done by bond counsel, underwriters, and rating agencies as JVVCD goes to the market to issue bonds used to fund capital projects. He said JVVCD’s latest ten-year financial plan projected the need for \$310 million in new bonds, highlighting the essential need for these services.

Mr. Martin said the contract for JVVCD’s current municipal advisor, LRB Public Finance Advisors, expires in December 2025. JVVCD issued a Request for Statements of Qualifications (SOQ) for municipal advisor services and received two SOQ’s. An evaluation committee reviewed and scored the SOQ’s, and the highest ranked firm was LRB Public Finance Advisors. Staff successfully negotiated a fee that maintained the same structure as the previous contract. Mr. Martin recommended awarding a

professional services contract for municipal advisor services to LRB Public Finance Advisors.

Mr. Rushton called for a motion on the recommendation. Mr. John Taylor moved to award a professional services contract for municipal advisor services to LRB Public Finance Advisors. Following a second by Ms. Dawn Ramsey, the motion was unanimously approved by those present as follows:

Mr. Rushton – aye	Mr. Richardson – aye
Ms. Lang – aye	Mr. Sudbury – aye
Mr. Jacob – aye	Mr. Taylor – aye
Mr. Pierucci – not present	Ms. Townsend – aye
Ms. Ramsey – aye	

**Conservation,
Communications, and
Information Systems
activities**

**Consider approval of
a water efficiency
standards agreement
with Draper City**

Mr. Young presented information on a Water Efficiency Standards Agreement with Draper City. This funding is designated for supporting a part-time landscape inspector position to integrate the knowledge required for implementing water efficiency standards. Mr. Young recommended awarding \$53,800 to Draper City for Water Efficiency Standards funding.

Mr. Rushton called for a motion on the recommendation. Mr. John Richardson moved to approve a Water Efficiency Standards Agreement with Draper City in the amount of \$53,800. Following a second by Ms. Barbara Townsend, the motion was unanimously approved by those present as follows:

Mr. Rushton – aye	Mr. Richardson – aye
Ms. Lang – aye	Mr. Sudbury – aye
Mr. Jacob – aye	Mr. Taylor – aye
Mr. Pierucci – not present	Ms. Townsend – aye
Ms. Ramsey – aye	

**Consider approval of
a water efficiency
standards agreement
with Riverton City**

Mr. Young presented information on a Water Efficiency Standards Agreement with Riverton City. This funding is designated for a full-time Water Conservation Specialist that assists in ensuring compliance with the Water Efficiency Standards and oversees the City's water conservation programs. Mr. Young recommended awarding \$56,320 to Riverton City for Water Efficiency Standards funding.

Mr. Rushton called for a motion on the recommendation. Mr. John Richardson moved to approve a Water Efficiency Standards Agreement with Riverton City in the amount of \$56,320. Following a second by Ms. Barbara Townsend, the motion was unanimously approved by those present as follows:

Mr. Rushton – aye	Mr. Richardson – aye
Ms. Lang – aye	Mr. Sudbury – aye
Mr. Jacob – aye	Mr. Taylor – aye
Mr. Pierucci – not present	Ms. Townsend – aye
Ms. Ramsey – aye	

Engineering Activities

**Consider
authorization to
award a construction
contract for the
Jordan Aqueduct
Reach 2 Flow Control
Structure
Improvements**

Mr. Shane Swensen, Director of Engineering and Water Development, said the JA-2 flow control structure was constructed in 1974 and includes valves and flow meters that have exceeded their expected service life. The proposed project will replace three flow meters, three butterfly valves, and the 66-inch outlet valve at the Terminal Reservoir. He stated that replacement will enhance operational efficiency and support long-term infrastructure integrity. Seven bids were received with Nelson Brothers Construction being the lowest at \$816,699. Mr. Swensen noted that the Metropolitan Water District of Salt Lake and Sandy (MWDSLS) will cost-share two-sevenths of the project and that most of the work is scheduled for next winter due to equipment lead times. He recommended awarding the contract to Nelson Brothers Construction in the amount of \$816,699, for the Jordan Aqueduct Reach 2 Flow Control Structure Improvements.

Mr. Rushton called for a motion on the recommendation. Ms. Barbara Townsend moved to authorize the award of a construction contract to Nelson Brothers Construction for the Jordan Aqueduct Reach 2 Flow Control Structure Improvements, in the amount of \$816,699. Following a second by Mr. Mick Sudbury, the motion was approved by those present as follows:

Mr. Rushton – aye	Mr. Richardson – aye
Ms. Lang – aye	Mr. Sudbury – aye
Mr. Jacob – aye	Mr. Taylor – aye
Mr. Pierucci – not present	Ms. Townsend – aye
Ms. Ramsey – aye	

**Consider
authorization to
award a construction
contract for the
Terminal Reservoir
Basin 3 Gearbox
Replacement**

Mr. Swensen presented information on a construction contract for the Terminal Reservoir Basin 3 Gearbox Replacement. The Terminal Reservoir is the largest reservoir in JVVCD's distribution system. He explained that basin 3 of the Terminal reservoir has several valve gearboxes that have reached the end of their service life and require replacement. These valves are necessary to maintain operational reliability for isolating the basins. Work is scheduled to begin in the winter of 2025, and the MWDSLS will cost-share two-sevenths of this project. Mr. Swensen said two bids were received, with Corrio Construction submitting the lowest bid at \$95,013. He recommended authorization to award a construction contract for the Terminal Reservoir Basin 3 Gearbox Replacement project to Corrio Construction, in the amount of \$95,013.

Mr. Rushton called for a motion on the recommendation. Mr. Mick Sudbury moved to approve the construction contract with Corrio Construction for the Terminal Reservoir Basin 3 Gearbox Replacement project, in the amount of \$95,013. Following a second by Mr. John Richardson, the motion was approved by those present as follows:

Mr. Rushton – aye	Mr. Richardson – aye
Ms. Lang – aye	Mr. Sudbury – aye
Mr. Jacob – aye	Mr. Taylor – aye
Mr. Pierucci – not present	Ms. Townsend – aye
Ms. Ramsey – aye	

**Consider
authorization to
award a construction
contract for the
Jordan Aqueduct
spot repairs**

Mr. Swensen presented information on a construction contract for the Jordan Aqueduct spot repairs. He said a steel cylinder wall loss survey was conducted in 2020 to detect and identify areas of corrosion. The survey identified 15 locations requiring further evaluation and repair. He explained that the proposed project will expose and reassess the extent of the corrosion and perform necessary repairs. The repairs are critical to maintaining the long-term integrity of the aqueduct. He stated that the MWDSLS will cost-share two-sevenths of the project. Mr. Swensen said three bids were received, with Whitaker Construction submitting the lowest bid at \$353,500. He recommended authorization to award a construction contract for the Jordan Aqueduct spot repairs project to Whitaker Construction, in the amount of \$353,500.

Mr. Rushton called for a motion on the recommendation. Mr. Mick Sudbury moved to approve the construction contract with Whitaker Construction for the Jordan Aqueduct spot repairs project, in the amount of \$353,500. Following a second by Ms. Dawn Ramsey, the motion was approved by those present as follows:

Mr. Rushton – aye	Mr. Richardson – aye
Ms. Lang – aye	Mr. Sudbury – aye
Mr. Jacob – aye	Mr. Taylor – aye
Mr. Pierucci – not present	Ms. Townsend – aye
Ms. Ramsey – aye	

**Consider
authorization to
award a construction
contract for the 2026
Multi-Site
Landscaping**

Mr. Swensen said the proposed project is to implement waterwise landscaping at seven sites including wells, reservoirs, and pump stations. The initiative involves converting turfgrass to low water use plants and drip irrigation to significantly reduce irrigation demand and promote sustainable landscapes. He said the new designs were developed by JVVCD's Conservation staff. Mr. Swensen said five bids were received. He recommended awarding a construction contract to the lowest bidder, Nelson Brothers Construction in the amount of \$449,898. The project anticipates two-sevenths cost-sharing from the MWDSLS for the portion of the project eligible for cost-sharing and landscape incentive funding.

Mr. Taylor inquired how the cost-sharing funding for the project would be allocated to the budget and shown as revenue. Mr. Martin explained that the portion from MWDSLS is recorded as cost-sharing in the capital projects fund.

There was need for further discussion in closed session and action on this item was postponed until after the closed session.

**Consider
authorization to
award an engineering
contract for the Casto
Springs Water
Treatment Plant**

Mr. Swensen presented a proposed engineering contract to design a treatment plant for the Casto Spring and Dry Creek Spring water rights, which must be treated before use. The project, budgeted at \$10.5 million in the ten-year plan, is supported by a \$3 million WaterSMART grant from the Bureau of Reclamation. He said the project will help utilize and enhance JVVCD's system capacity and strengthen its long-term water supply. Mr. Swensen said four proposals were received with AECOM being the highest

ranked firm. He recommended awarding an engineering contract for the Casto Springs Water Treatment Plant to AECOM in the amount of \$1,994,345.

Mr. Rushton called for a motion on the recommendation. Mr. John Richardson moved to approve the engineering contract for the Casto Springs Water Treatment Plant to AECOM in the amount of \$1,994,345. Following a second by Mr. Mick Sudbury, the motion was approved by those present as follows:

Mr. Rushton – aye	Mr. Richardson – aye
Ms. Lang – aye	Mr. Sudbury – aye
Mr. Jacob – aye	Mr. Taylor – aye
Mr. Pierucci – not present	Ms. Townsend – aye
Ms. Ramsey – aye	

Reporting Items

**Capital Projects
report for October
2025**

Mr. Travis Christensen, Engineering Group Leader, reported on two final project completions including: 1) Four Well Redevelopment and Test Pumping Project, and 2) 2025 Multi-Site Landscaping.

**Review annual Loss
Report**

Mr. Jeff Betton, Safety Manager, reviewed the Annual Loss Report for the 2024/2025 fiscal year. He said there were five Workers' Compensation claims, with the highest location of injury being the back and elbow/arm and the most common type being strains and sprains. There were also five vehicle crashes, primarily attributed to collision and backing. Property damage included 15 losses, costing almost \$50,000, with vehicles and facilities/equipment being the leading types. Mr. Betton highlighted that the district's EMOD (Experience Modification Rate) is below the industry average, resulting in approximately \$60,000 in savings on Workers' Compensation insurance premiums.

**Routine reporting
items**

Mr. Rushton requested that Trustees review the Central Utah Project/CUWCD activities report. He noted there was one facility rental agreement signed by the General Manager and that the monthly performance scorecard looked good. He also briefly addressed media coverage.

**Consider adoption of
Resolution No. 25-11,
“Amending JVVCD’s
Administrative Policy
and Procedures
Manual”**

The Board briefly discussed proposed Resolution No. 25-11 “Amending JVVCD’s Administrative Policy and Procedures Manual”, regarding the removal of Board advice and consent for the Controller position. The motion was not advanced, and the Board directed the General Manager to proceed with the controller hiring process, using individual Trustee outreach and correspondence for advice and consent to avoid potential delays related to the holiday schedule.

Mr. Andy Pierucci rejoined the meeting electronically around 5:30 p.m.

Upcoming Meetings

Mr. Rushton reviewed the upcoming meetings including the Conservation Committee meeting, Monday, December 8 at 3:00 p.m.; Executive

Consider approval to cancel the Conservation Committee meeting and the Executive Committee meeting scheduled for December 8, 2025, and the Board of Trustees meeting scheduled for December 10, 2025

Committee meeting, Monday, December 8 at 3:30 p.m.; and the regular Board meeting, Wednesday, December 10 at 3:00 p.m.

Mr. Rushton recommended cancelling the Conservation and Executive Committee meetings scheduled for Monday, December 8 and the regular Board meeting scheduled for Wednesday, December 10. Ms. Barbara Townsend moved to cancel the meetings scheduled for December 8 and 10. Following a second by Mr. Zach Jacob, the motion was approved by those present as follows:

Mr. Rushton – aye
Ms. Lang – aye
Mr. Jacob – aye
Mr. Pierucci – aye
Ms. Ramsey – aye

Mr. Richardson – aye
Mr. Sudbury – aye
Mr. Taylor – aye
Ms. Townsend – aye

Closed Meeting

Mr. Rushton proposed convening closed meetings beginning at 5:46 p.m. to discuss confidential information provided during procurement process, pending or reasonably imminent litigation, sale or purchase of real property, and the character and professional competence of an individual. Mr. John Richardson moved to go into closed sessions for the discussions. Following a second by Mr. Mick Sudbury, the motion was approved by those present as follows:

Mr. Rushton – aye
Ms. Lang – aye
Mr. Jacob – aye
Mr. Pierucci – aye
Ms. Ramsey – aye

Mr. Richardson – aye
Mr. Sudbury – aye
Mr. Taylor – aye
Ms. Townsend – aye

The closed meetings convened at 5:52 p.m. with the following Trustees present: Mr. Corey Rushton, Mr. John Taylor, Mr. Zach Jacob, Ms. Dawn Ramsey, Ms. Barbara Townsend, Mr. Mick Sudbury, Mr. John Richardson, with Mr. Andy Pierucci, joining electronically. Also present were Alan Packard, General Manager; Jacob Young, Deputy General Manager; Shazelle Terry, Assistant General Manager; Ben Stanley, General Counsel; David Martin, Chief Financial Officer; Shane Swensen, Director of Engineering and Water Development; Travis Christensen, Engineering Group Leader and Mindy Keeling, Executive Assistant.

No votes or actions were taken during the closed meetings.

The closed meeting to discuss the professional character and competence of an individual convened at 6:25 p.m. with the following Trustees present: Mr. Corey Rushton, Mr. John Taylor, Mr. Zach Jacob, Ms. Dawn Ramsey, Ms. Barbara Townsend, Mr. Mick Sudbury, Mr. John Richardson, with Mr. Andy Pierucci joining electronically. Also present were Jacob Young, Deputy General Manager, and Ben Stanley, General Counsel.

No votes or actions were taken during the closed meeting.

Mr. Andy Pierucci left the meeting at 6:45 p.m.

Open meeting

The open meeting reconvened at 6:48 p.m. with a motion by John Richardson. Following a second by Mick Sudbury the motion was approved by those present as follows:

Mr. Rushton – aye	Mr. Richardson – aye
Ms. Lang – not present	Mr. Sudbury – aye
Mr. Jacob – aye	Mr. Taylor – aye
Mr. Pierucci – not present	Ms. Townsend – aye
Ms. Ramsey – aye	

**Consider
authorization to
award a construction
contract for the 2026
Multi-Site
Landscaping**

Mr. Rushton called for a motion on Mr. Swensen's recommendation of the construction contract with Nelson Brothers Construction for the 2026 Multi-Site Landscaping project. Mr. John Richardson moved to approve the construction contract with Nelson Brothers Construction for the 2026 Multi-Site Landscaping project, in the amount of \$449,898. Following a second by Ms. Barbara Townsend, the motion was approved by those present as follows:

Mr. Rushton – aye	Mr. Richardson – aye
Ms. Lang – not present	Mr. Sudbury – aye
Mr. Jacob – aye	Mr. Taylor – aye
Mr. Pierucci – not present	Ms. Townsend – aye
Ms. Ramsey – aye	

Adjourn

Mr. Rushton called for a motion to adjourn. Mr. John Richardson moved to adjourn. Following a second by Mr. Mick Sudbury, the meeting adjourned at 6:49 p.m.

Corey L. Rushton, Chair of the Board of Trustees

Alan E. Packard, District Clerk

**JORDAN VALLEY WATER CONSERVANCY DISTRICT
TRUSTEES EXPENSES REPORT
December 2025**

Meeting	Board Meeting December 10, 2025	CRWUA December 16, 2025	CRWUA December 17, 2025	CRWUA December 18, 2025	Per Diem To Date for 2025 (Maximum 12)	Total Miles	Mileage \$.70 per mile	Training Per Diem	Total Per Diem	Total Amount
Trustee										
Jacob, Zach	X				12	0.0	\$0.00	\$ -	\$0.00	\$0.00
Lang, Karen	X				12	0.0	\$0.00	\$ -	\$1,350.00	\$1,350.00
Pierucci, Andy	X	X	X	X	12	0.0	\$0.00	\$ -	\$1,075.00	\$1,075.00
Ramsey, Dawn		X	X	X	12	0.0	\$0.00	\$ -	\$670.00	\$670.00
Richardson, John	X	X	X	X	12	0.0	\$0.00	\$ -	\$1,485.00	\$1,485.00
Rushton, Corey	X	X	X	X	12	0.0	\$0.00	\$ -	\$1,345.00	\$1,345.00
Sudbury, Mick	X				0	0.0	\$0.00	\$ -	\$0.00	\$0.00
Taylor, John	X				12	0.0	\$0.00	\$ -	\$1,685.00	\$1,685.00
Townsend, Barbara	X	X	X	X	12	0.0	\$0.00	\$ -	\$1,815.00	\$1,815.00
									Total	\$9,425.00

TRUSTEES EXPENSES REPORT

November 2025

[illegible]

CORE MISSION REPORTS

WATER SUPPLY UPDATE



Monthly Summary of Water Deliveries in Acre Feet

December 2025

Municipal and Industrial (M&I) Water Deliveries

Wholesale System	This Month	Previous Year	% Change	YTD	YTD Prev Year	YTD % Change	Fiscal YTD	Fiscal YTD Prev Year	Fiscal YTD % Change
Bluffdale City	138.40	139.60	-1%	3,903.71	3,734.51	5%	2,250.49	2,265.99	-1%
Copperton Improvement District	0.00	0.00		94.94	0.00		16.17	0.00	
Draper City	142.51	141.93	0%	4,939.03	4,674.60	6%	2,966.59	2,930.09	1%
Granger-Hunter Improvement District	949.89	911.77	4%	19,557.94	18,627.85	5%	11,508.59	12,142.48	-5%
Herriman City ³	414.09	352.83	17%	9,285.60	8,234.30	13%	5,418.93	5,239.24	3%
Hexcel Corporation	0.00	0.00		864.00	864.00	0%	364.36	335.15	9%
Kearns Improvement District	420.63	436.47	-4%	8,473.51	8,631.74	-2%	4,789.21	5,219.09	-8%
Magna Water District	66.89	63.26	6%	806.59	804.53	0%	408.67	404.18	1%
Midvale City	149.62	131.46	14%	3,299.77	3,352.42	-2%	1,927.23	2,050.22	-6%
Riverton City	378.29	421.13	-10%	6,107.97	6,209.04	-2%	3,165.17	3,491.68	-9%
South Jordan City ³	573.73	563.97	2%	18,848.48	18,290.68	3%	11,131.50	11,373.70	-2%
City of South Salt Lake	118.62	120.87	-2%	1,121.60	997.55	12%	489.92	485.05	1%
Taylorsville-Bennion Improvement District	484.77	541.07	-10%	4,700.09	4,700.17	0%	1,977.93	1,935.50	2%
Utah Div. of Fac. Const. and Mgmt.	2.01	0.01	19950%	49.99	24.07	108%	32.45	1.31	2377%
WaterPro, Inc.	6.81	0.00		1,731.69	1,683.51	3%	1,183.99	1,271.10	-7%
City of West Jordan ³	876.11	869.62	1%	22,035.47	22,098.72	0%	12,496.57	13,091.18	-5%
White City Water Improvement District	0.00	0.00		0.00	0.00		0.00	0.00	
Willow Creek Country Club ⁶	0.11	0.17	-33%	325.50	331.15	-2%	196.79	215.11	-9%
Wholesale System Subtotal	4,722.48	4,694.14	1%	106,145.88	103,258.85	3%	60,324.57	62,451.07	-3%
Retail System ²	362.19	339.53	7%	8,172.13	8,064.68	1%	4,826.42	4,909.62	-2%
Total Wholesale & Retail	5,084.68	5,033.67	1%	114,318.01	111,323.53	3%	65,150.99	67,360.69	-3%

Other M&I Deliveries

MWDSLS (Treated and Transported) ⁴	372.88	517.59	-28%	15,723.26	14,193.72	11%	8,981.35	8,799.46	2%
District Use (Non-revenue) ⁵	30.51	30.20	1%	685.91	667.94	3%	390.91	404.16	-3%
Other M&I Subtotal	403.39	547.79	-26%	16,409.17	14,861.66	10%	9,372.26	9,203.62	2%
Total M&I Deliveries	5,488.06	5,581.46	-2%	130,727.18	126,185.19	4%	74,523.25	76,564.31	-3%

Irrigation and Raw Water Deliveries

Welby Jacob Water Users	0.00	0.00		28,604.95	24,986.07	14%	16,941.88	16,000.42	6%
Total Irrigation and Raw Water	0.00	0.00		28,604.95	24,986.07	14%	16,941.88	16,000.42	6%
Total Deliveries	5,488.06	5,581.46	-2%	159,332.13	151,171.27	5%	91,465.13	92,564.74	-1%

¹ The City of South Salt Lake contract is based on a fiscal year. All other contracts are based on a calendar year.

² Retail deliveries are finalized after billing. Preliminary estimates using AMI data are made for the month previous to today.

³ Contract amount is minimum purchase plus remediated water.

⁴ Water treated and transported for MWDSLS by JVWCD is delivered to Salt Lake City at 2100 South.

⁵ District Use (Non-revenue) includes water consumed in breaks, reservoir washing, fires, irrigation and facility potable water.

⁶ Willow Creek Country Club average annual usage is estimated at 350 acre-feet.

Wholesale Contract Progress (af)

December 2025

Actual % of Contract
Projected³ % of Contract

Agency Name	Contract Type			Agency Name	Contract Type		
Bluffdale City	Conventional	<div><div></div></div>	Contract: 3,600 (af) Actual: 3,904 (af) (108%) Projected: 3,904 (af) (108%)	Midvale City	Conventional	<div><div></div></div>	Contract: 3,085 (af) Actual: 3,300 (af) (107%) Projected: 3,300 (af) (107%)
Draper City	Conventional	<div><div></div></div>	Contract: 4,500 (af) Actual: 4,939 (af) (110%) Projected: 4,939 (af) (110%)	Riverton City	Conventional	<div><div></div></div>	Contract: 5,200 (af) Actual: 6,108 (af) (117%) Projected: 6,108 (af) (117%)
Granger-Hunter Improvement District	Conventional	<div><div></div></div>	Contract: 17,000 (af) Actual: 19,558 (af) (115%) Projected: 19,558 (af) (115%)	South Jordan City	Conventional	<div><div></div></div>	Contract: 16,667 (af) Actual: 17,527 (af) (105%) Projected: 17,527 (af) (105%)
Herriman City	Conventional	<div><div></div></div>	Contract: 7,500 (af) Actual: 8,624 (af) (115%) Projected: 8,624 (af) (115%)		Remediated ²	<div><div></div></div>	Contract: 1,333 (af) Actual: 1,321 (af) (99%) Projected: 1,321 (af) (99%)
	Remediated ²	<div><div></div></div>	Contract: 667 (af) Actual: 661 (af) (99%) Projected: 661 (af) (99%)	City of South Salt Lake ¹	Conventional	<div><div></div><div></div></div>	Contract: 1,020 (af) Actual: 490 (af) (48%) Projected: 1,089 (af) (107%)
Hexcel Corporation	Conventional	<div><div></div></div>	Contract: 720 (af) Actual: 864 (af) (120%) Projected: 864 (af) (120%)	Taylorsville-Bennion Improvement District	Conventional	<div><div></div></div>	Contract: 4,700 (af) Actual: 4,700 (af) (100%) Projected: 4,700 (af) (100%)
Kearns Improvement District	Conventional	<div><div></div></div>	Contract: 7,750 (af) Actual: 8,474 (af) (109%) Projected: 8,474 (af) (109%)	Utah Division of Facilities Construction and Management	Conventional	<div><div></div></div>	Contract: 548 (af) Actual: 50 (af) (9%) Projected: 50 (af) (9%)
Magna Water District	Conventional	<div><div></div></div>	Contract: 800 (af) Actual: 807 (af) (101%) Projected: 807 (af) (101%)	WaterPro, Inc.	Conventional	<div><div></div></div>	Contract: 950 (af) Actual: 1,732 (af) (182%) Projected: 1,732 (af) (182%)
				City of West Jordan	Conventional	<div><div></div></div>	Contract: 18,500 (af) Actual: 20,549 (af) (111%) Projected: 20,549 (af) (111%)
					Remediated ²	<div><div></div></div>	Contract: 1,500 (af) Actual: 1,487 (af) (99%) Projected: 1,487 (af) (99%)

¹All contracts are on a calendar year except for City of South Salt Lake which is on a fiscal year.

²Remediated water is credited first as it becomes available.

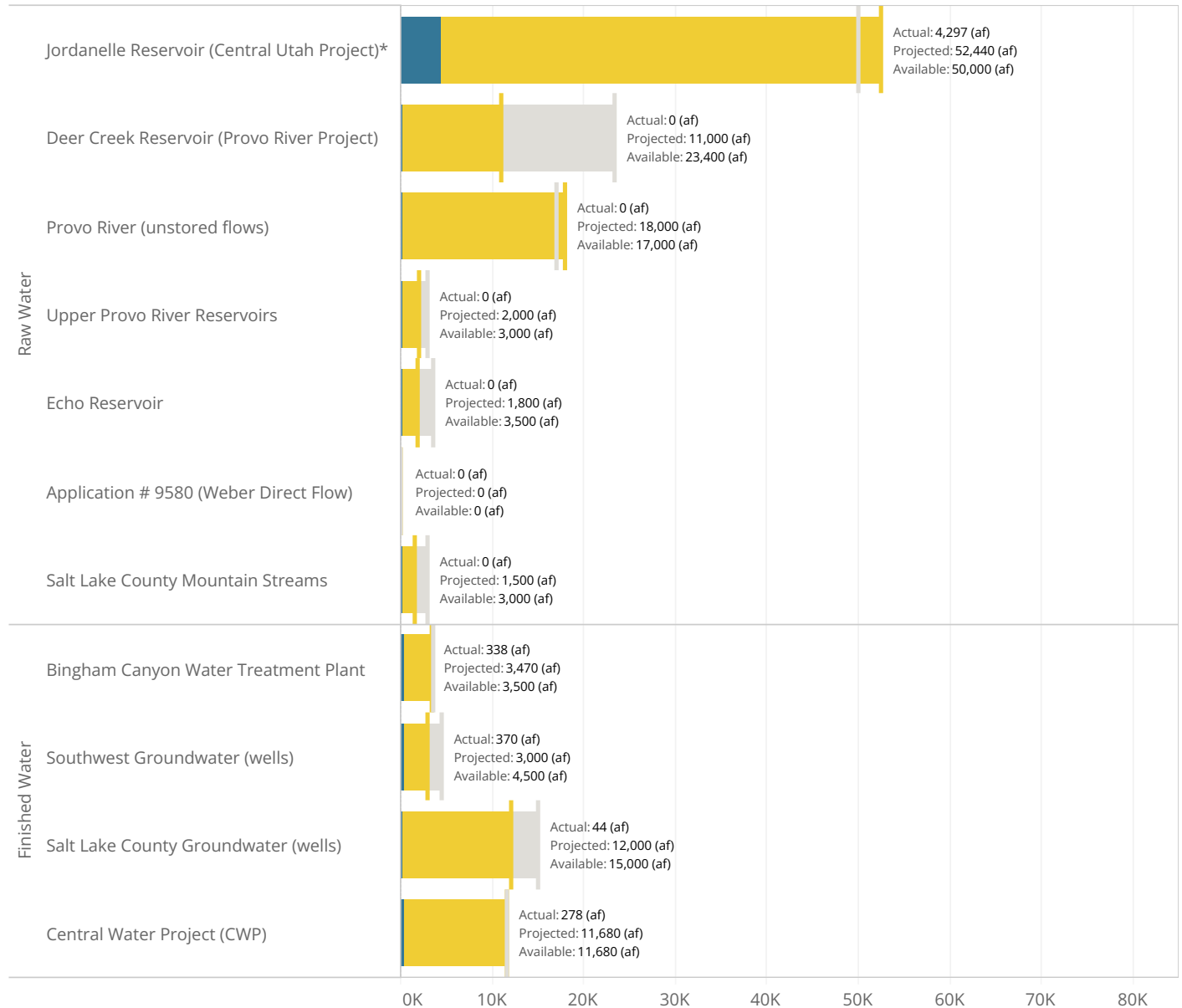
³Projected deliveries are calculated as an average monthly delivery over the previous three years for months left in the contract year.

⁴Non-delivered portion of minimum purchase contract that may be deferred to future years as outlined in Section 1.8 of the Rules and Regulations for Wholesale Water Service.

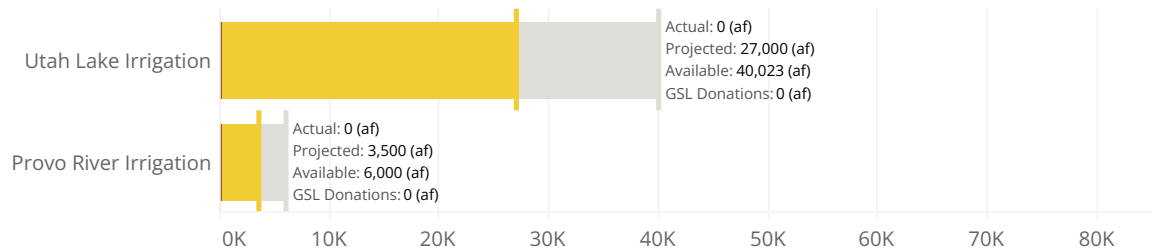
Water Sources Update

■ GSL Donations from Utah Lake
 ■ Actual
 ■ Projected
 ■ Available

M&I Water Sources (November 30, 2025)
Water Year 2026 (November 1, 2025 - October 31, 2026)



Irrigation Water Sources (November 30, 2025)
Irrigation Season 2026 (April 15, 2026 - October 15, 2026)

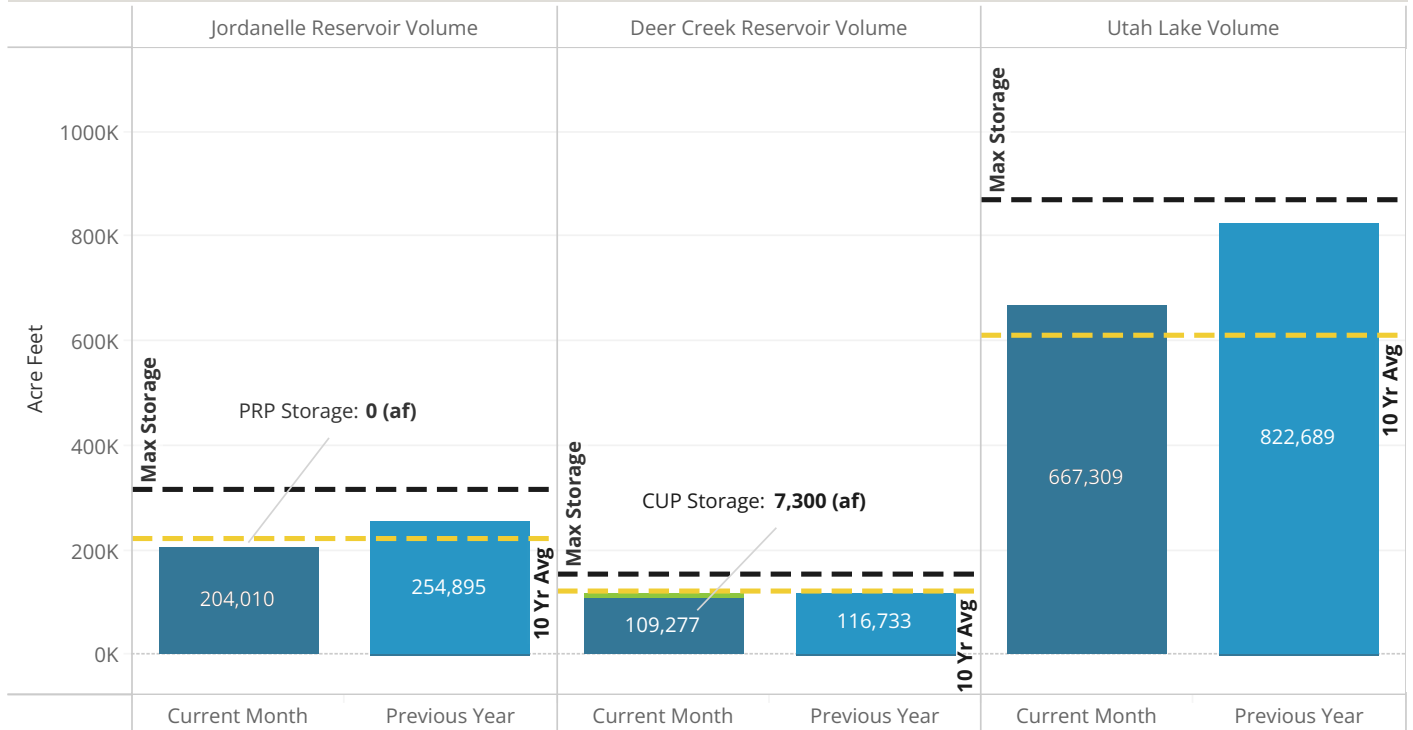


*Central Utah Project may include holdover water from the previous year.



Provo River Reservoirs Update

January 1, 2026

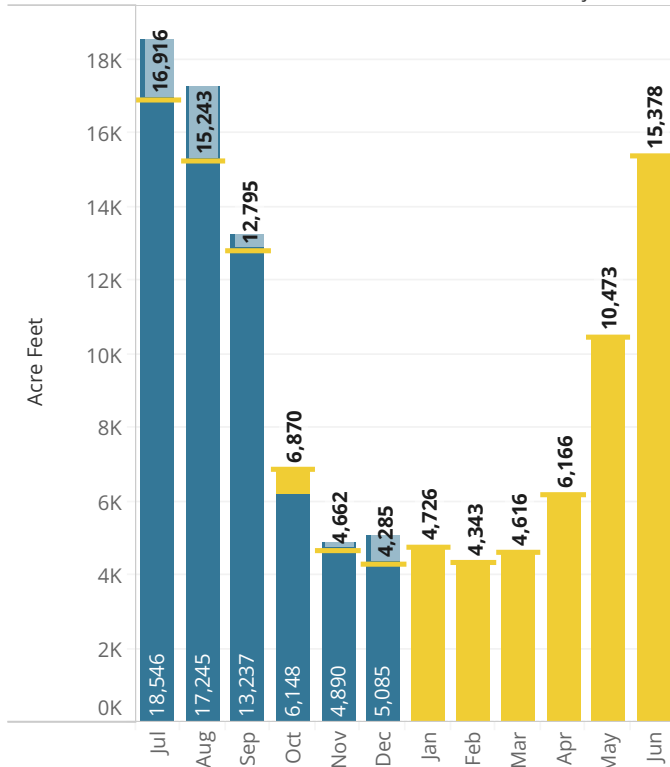


10 Yr Avg for Jordanelle Reservoir may not include all ten years. The available data for Jordanelle Reservoir begins with April, 2014.

■ Current Month ■ Other Storage ■ Previous Year

Wholesale + Retail Actual & Projected Deliveries

FY 2026
Through December 2025
■ Actual ■ Projected



Water Outlook Update

(Provo River - Utah Lake - Jordan River)
January 6, 2026

BASIN		SNOW WATER EQUIVALENT			TOTAL PRECIPITATION		
Site Name	Elev (ft)	Current	Median	% of Median	Current	Avg	% of Avg
Beaver Divide	8,280	4.7	4.8	98%	8.0	7.6	105%
Brighton	8,766	9.3	8.8	106%	14.6	12.4	118%
Cascade Mountain	7,774	2.2	8.5	26%	9.8	10.8	91%
Clear Creek #1	8,975	3.2	6.9	46%	8.3	9.0	92%
Clear Creek #2	7,837	1.4	5.2	27%	8.3	7.4	112%
Daniels-Strawberry	8,008	3.3	6.2	53%	8.5	8.3	102%
Dry Fork	7,093	1.1	6.4	17%	9.5	9.6	99%
Lookout Peak	8,161	9.1	10.2	89%	16.1	14.2	113%
Louis Meadow	6,700	2.3	8.7	26%	15.6	10.8	144%
Mill-D North	8,963	7.1	9.6	74%	12.1	11.6	104%
Parleys Summit	7,585	2.7	6.7	40%	10.0	10.4	96%
Payson R.S.	8,044	0.2	6.2	3%	6.3	7.4	85%
Snowbird	9,177	13.1	12.4	106%	19.6	16.6	118%
Timpanogos Divide	8,140	7.4	7.6	97%	13.6	11.2	121%
Trial Lake	9,992	10.6	8.6	123%	12.0	10.4	115%
Basin Index (%)		67%			109%		

-M = Missing Data

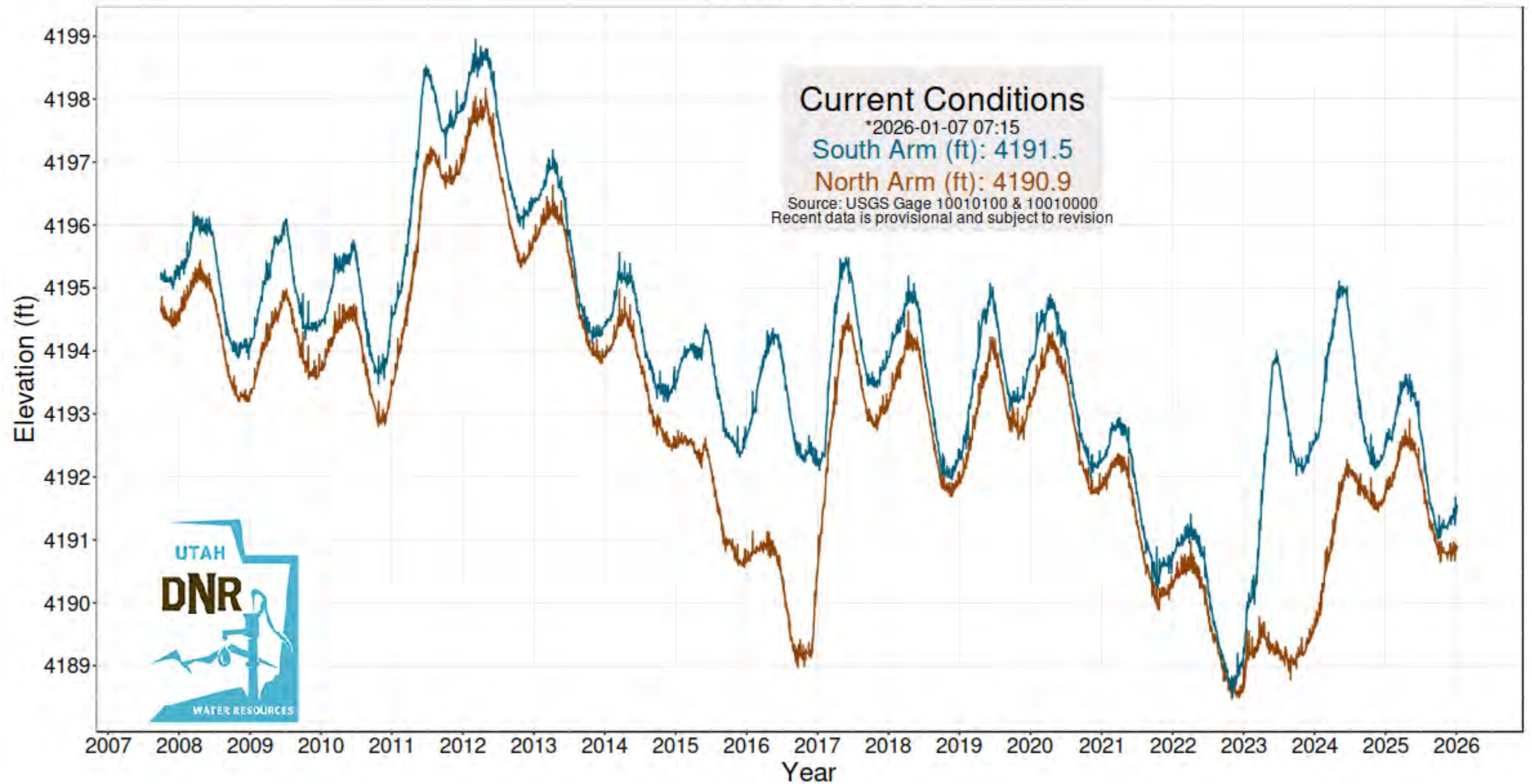
* = Analysis may not provide a valid measure of conditions

R = Rough, <10 years of data available

C = Conditional, only 10-19 years

Great Salt Lake Elevations

Updated 01/07/2026



WATER QUALITY UPDATE



JORDAN VALLEY WATER
CONSERVANCY DISTRICT

Board Meeting

January 14, 2026

Water Quality Update

pH Control And Why It Is
Important For Maintaining
Water Quality



Distribution System Stabilization Study

***Confluence
Engineering
Group***



***Final Report:
March 4, 2021***



Develop a detailed understanding of physical, chemical, and microbial processes capable of impacting water quality, legacy deposit stability, corrosivity toward metals, and aggressiveness towards cement.



Provide guidance on monitoring that can be used to detect system upsets.



Establish an operating framework of recommended finished water quality conditions to improve chemical stability; improve compatibility between different supplies; and mitigate water quality and corrosion risks identified.



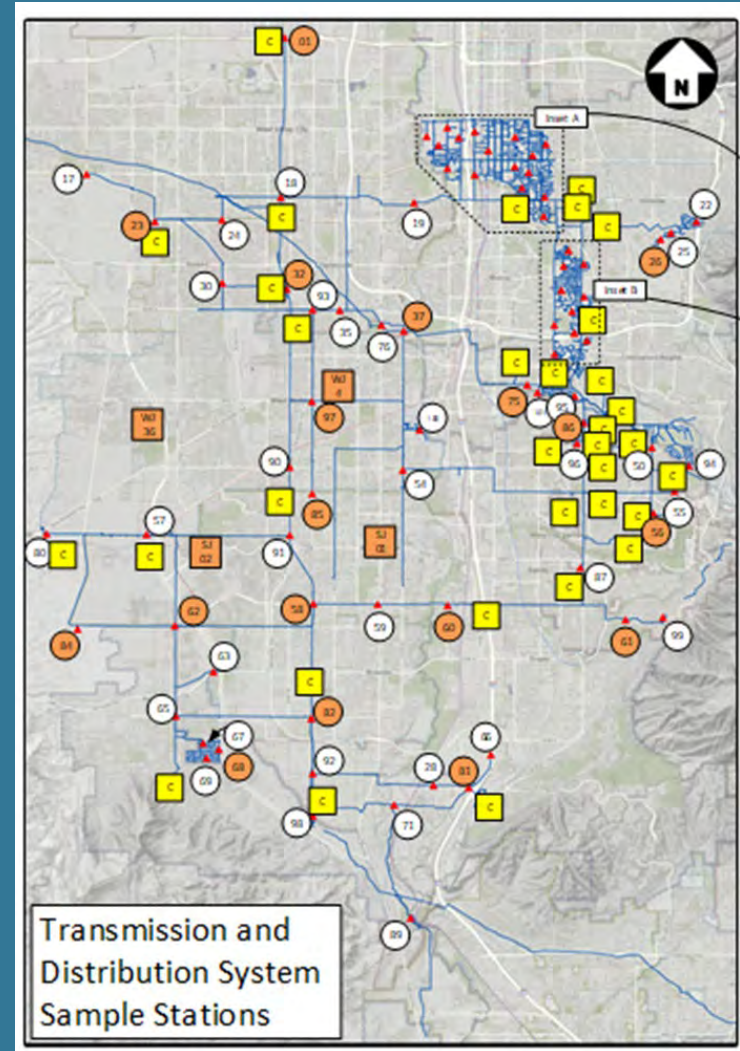
Provide an Action Plan roadmap to help JVWCD move forward with system improvements to address water quality risks.



WQ Study Included

Water Quality Monitoring Plan

- Reviewed and summarized existing water quality data to identify preliminary trends.
- Designed and implemented a 12-month monitoring program to fill historical data gaps and support the technical assessments for the project.
November 2018 -
November 2019

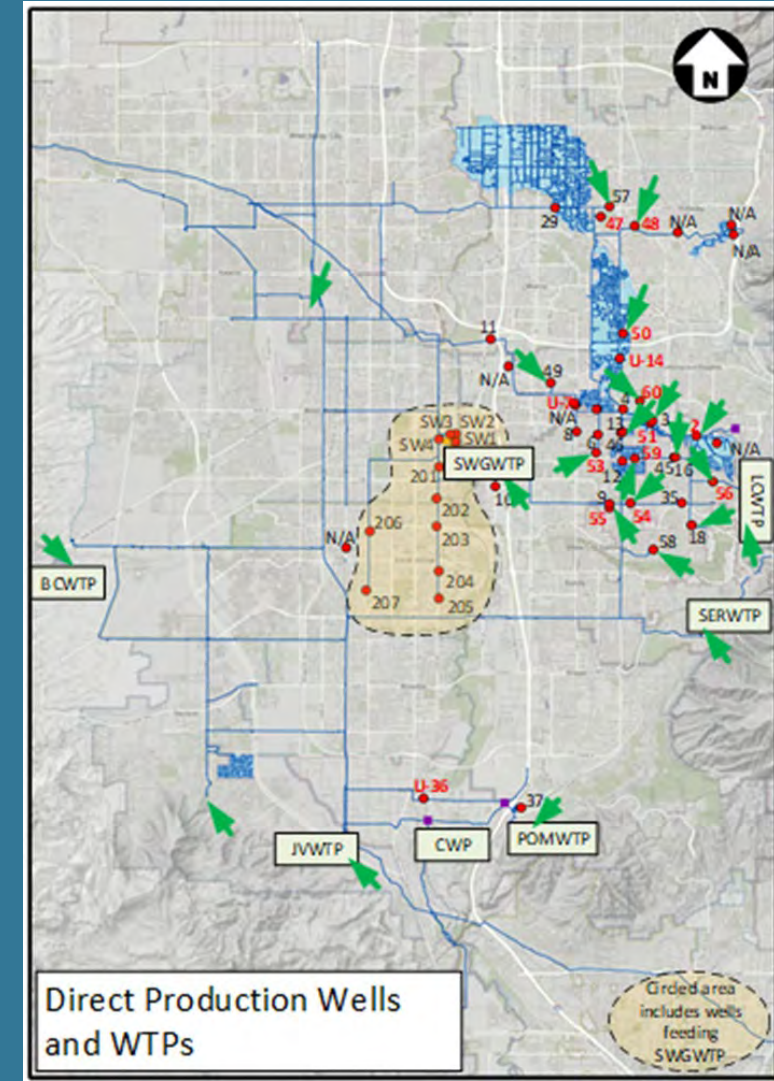




WQ Study Included

Water Quality Monitoring Plan

- 5 surface water treatment plants and point-of-entry locations:
 - JWTP
 - SERWTP
 - SWGWTP
 - BCWTP
 - CWP
- 14 groundwater wells:
 - Eleven unchlorinated
 - Three chlorinated
- 23 sample stations throughout the transmission and distribution system.
- 4 external sample sites:
 - Two in West Jordan
 - Two in South Jordan





WQ Study Findings

Key Observations

pH variability from 6.3 to 8.7

Alkalinity from 20 to 220 mg/L as CaCO_3

Chlorine residual ranged from non-detect to 1.4 mg/L as Cl_2

Metal concentrations were relatively low and no significant release events were captured.

Water chemistry conditions that impact stability of pipe deposits varied considerably between sources and temporally within each source.

There is significant spatial and temporal variability in corrosion-related chemistry conditions in the system with increased risk during the winter months.



What is pH?

pH indicates how acidic or basic water is

Scale ranges from 0 (acidic) to 14 (basic)

Drinking water is typically maintained between 6.5 and 8.5

pH of 7 is neutral



Importance of pH Control

Why pH Control Matters to the District?

- Protects public health and water quality
- Supports effective disinfection
- Reduces corrosion risks in pipes and facilities
- Helps maintain regulatory compliance

Infrastructure Protection

- Low pH increases corrosion of pipes and equipment
- Corrosion can release metals like lead and copper
- Proper pH extends asset life and reduces maintenance costs
- Supports long-term capital investment protection



Water Quality Operating Framework

Table 6-1 Framework for pH targets

Location	pH Target	Additional Information
JVWTP	Min = 8.0, Max = 8.5 [†]	May require new treatment.
SERWTP	When $ALK^* > 50$: Min = 8.0, Max = 8.5 [†] When $ALK^* \leq 50$: Min = 8.5, Max = 8.7 [†]	May require new treatment
BCWTP	Min = 8.5, Max = 8.7 [†]	May require new treatment
SWGWTP	Min = 8.0, Max = 8.5 [†]	May only require process optimization
CWP	Min = 8.0, Max = 8.5 [†]	May require new treatment [†]
DPWs	None	None
MWDSLS WTPs	Min = 8.0, Max = 8.5 [†]	May only require process optimization
All TS/DS locations	Future determination	Depends on system stability and future study outcomes**
Future Sources	When $ALK^* > 50$: Min = 8.0, Max = 8.5 [†] When $ALK^* \leq 50$: Min = 8.5, Max = 8.7 [†]	Additional analysis may be required



Treatment Process / Chemical	Facility / Source									
	JV WTP	SER WTP	SW GWTP	BC WTP	POM WTP	LC WTP	CWP Wells	DACR WTP	DPW ₅ w/ Cl ₂	DPW ₅ No Cl ₂
pH Increase/Control	ADD	ADD	✓★	ADD	✓★	✓★	ADD ?	✓★	-	-
DIC and Ca Increase	-	ADD	-	-	-	✓†	-	-	-	-
Chlorination	✓★	✓★	✓	✓★	✓★	✓★	✓★	✓★	✓★	ADD

Notes:

- Add** Expected need to add a new treatment process or chemical to meet framework recommendations
- ★ May only require process control optimization of existing treatment to meet framework recommendations
- ✓ Treatment capability is currently included at the facility/source indicated
- Treatment change is not anticipated
- † The ability to add carbon dioxide and lime is currently available



pH Control Through Treatment

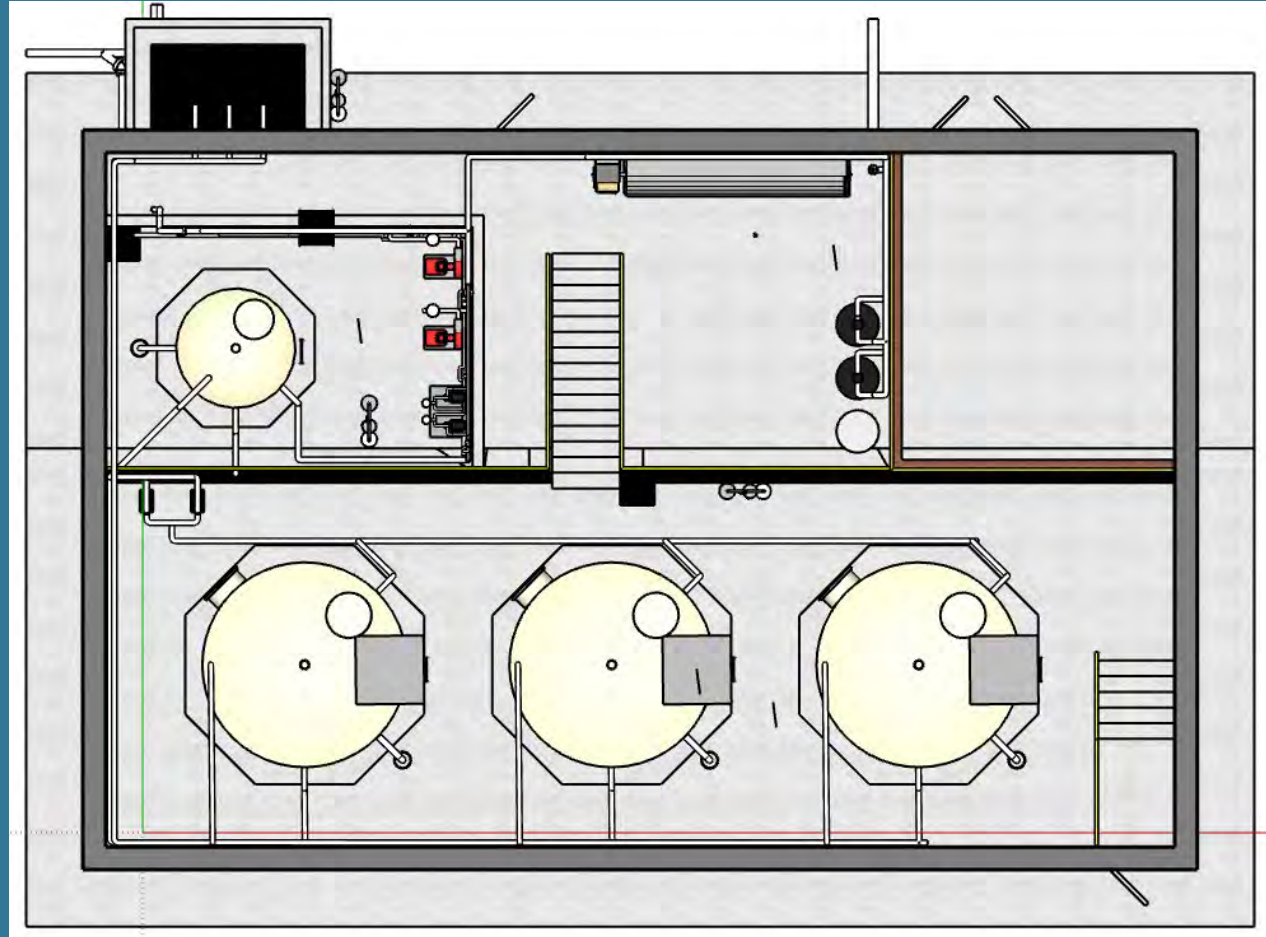
Sodium Hydroxide
- commonly
known as Caustic
Soda

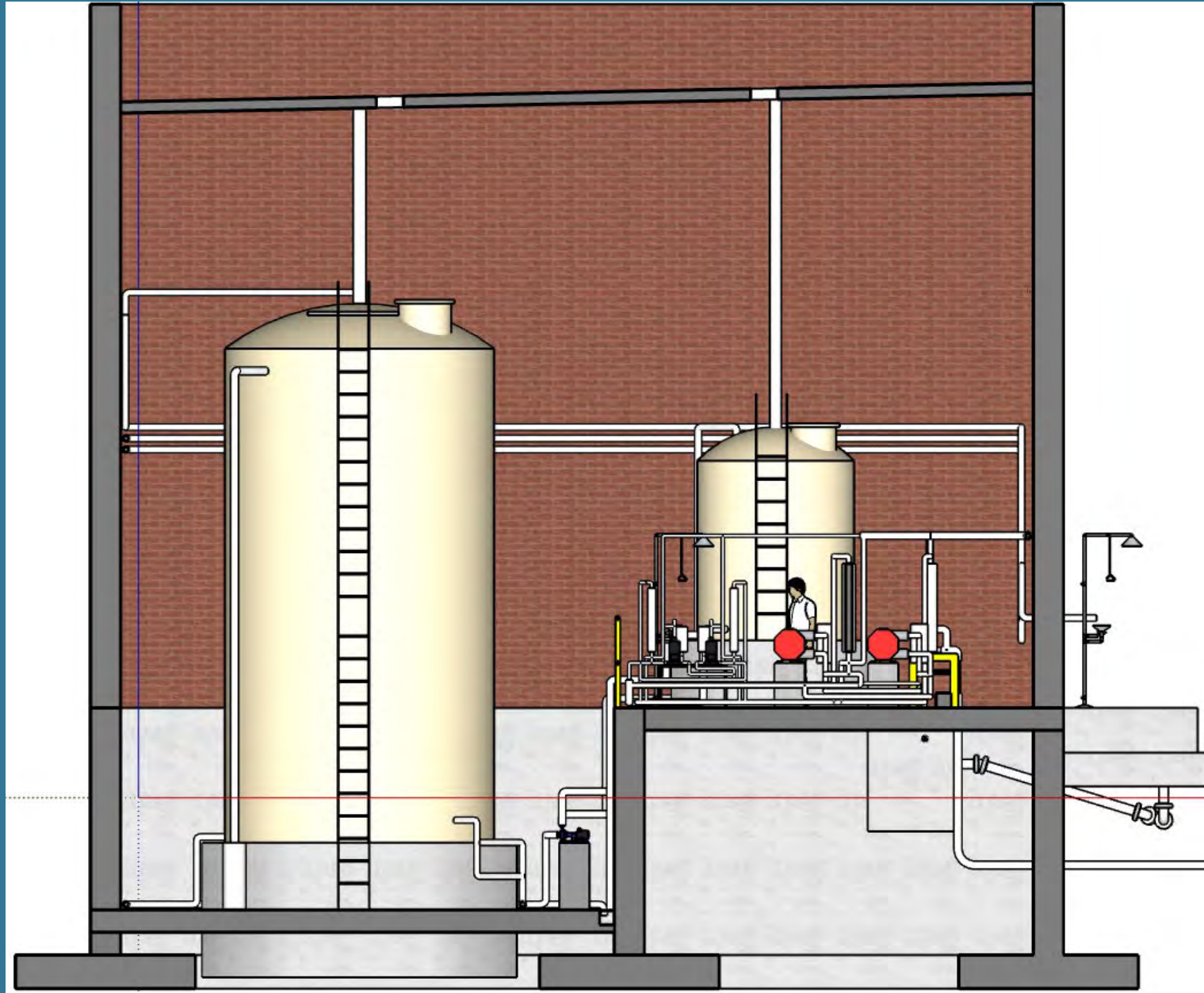
Caustic soda is commonly used in the treatment process to raise pH levels, neutralize acidic water, remove heavy metals, and soften water by eliminating calcium and magnesium ions. It is efficient, cost-effective, and widely available.

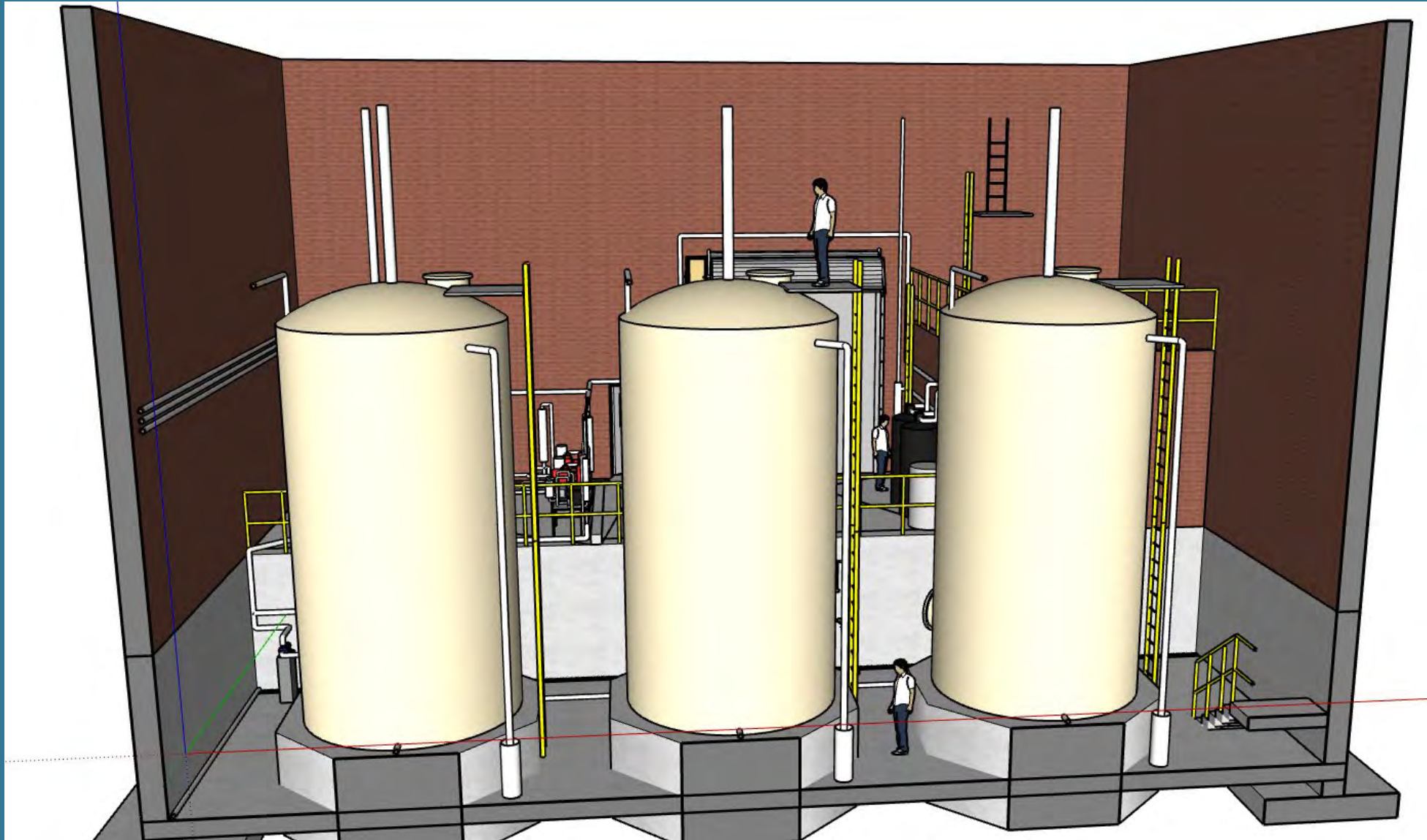


JVWTP Expansion Project Phase III

The Caustic Soda
chemical storage
building is part of
the JVWTP
expansion project.







Questions?

JVWCD.GOV



JORDAN VALLEY WATER
CONSERVANCY DISTRICT

Delivering Quality Every Day[®]

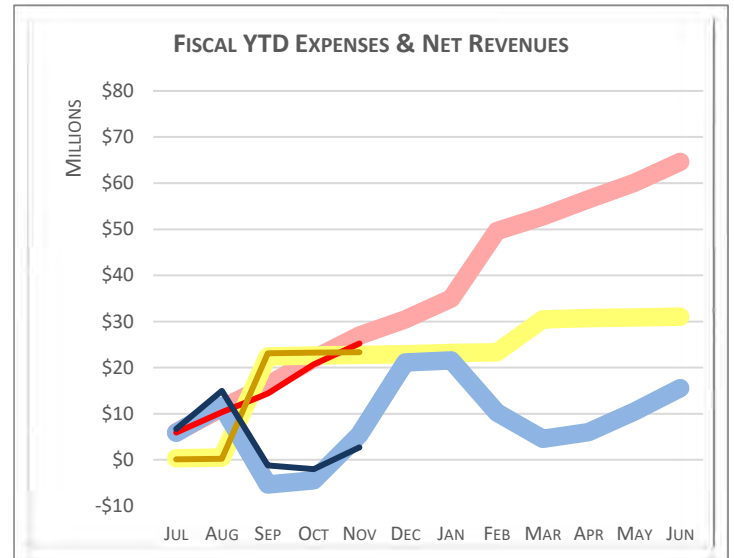
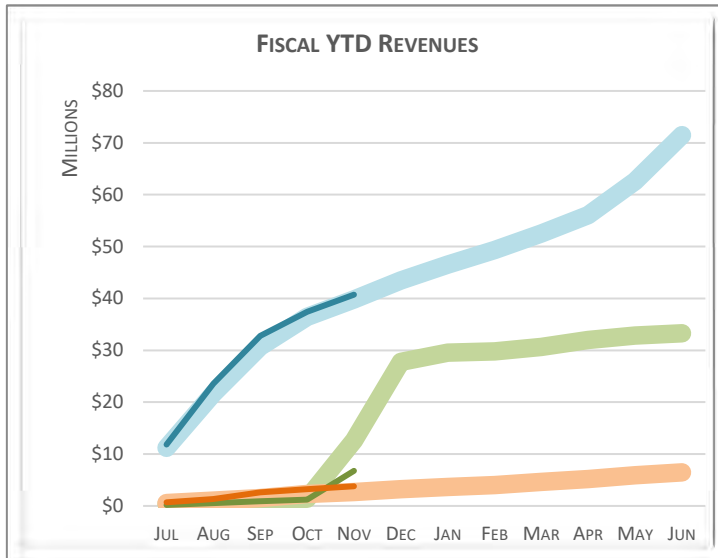
STANDING COMMITTEE REPORTS

NOVEMBER FINANCE UPDATE

JORDAN VALLEY WATER CONSERVANCY DISTRICT
FINANCIAL REPORT SUMMARY – NOVEMBER 2025

MONTHLY AND YEAR-TO-DATE OPERATING SUMMARY

	Legend	NOVEMBER 2025	FY 25/26 Y-T-D	FY 25/26 BUDGET
REVENUES				
Water Sales Revenue	—	\$ 3,270,855	\$ 40,725,834	\$ 71,476,758
Property Tax Revenue	—	5,548,442	6,765,633	33,279,411
All Other Revenue	—	584,755	3,787,427	6,469,000
		9,404,052	51,278,894	111,225,169
EXPENSES				
Operating Expenses	—	4,548,456	25,224,133	64,618,368
Bond Debt Service	—	110,620	23,334,335	31,039,350
Net Revenues after Debt Service	—	\$ 4,744,975	\$ 2,720,426	\$ 15,567,451



OTHER FINANCIAL HIGHLIGHTS

FUND BALANCES	
Revenue	\$ 11,576,292
Operation & Maintenance	9,649,529
General Equipment	1,158,590
Retail Deposit Account	329,626
Bond Proceeds	28,570,440
Capital Projects	51,804,103
Replacement Reserve	24,303,575
Development Fee	244,993
Other Reserves	17,988,285
Bond Reserves	5,368,672
	\$ 150,994,105

LONG-TERM DEBT INFORMATION	
Outstanding Bonds and Notes Payable - 11/30/2025	\$ 360,969,836
Average Annual Debt Payments Next 10-Years	
Principal Payments	\$ 16,198,400
Interest Payments	20,289,400
	\$ 36,487,800
Projected Next Future Bond Issue	
Bond Issue Date	January 2027
Bond Issue Amount	\$ 120,000,000

JORDAN VALLEY WATER CONSERVANCY DISTRICT
INCOME STATEMENT - NOVEMBER 2025 (42%)

MODIFIED ACCRUAL BASIS - UNAUDITED

	NOVEMBER 2025	FY 25/26 Y-T-D	FY 25/26 BUDGET	% OF BUDGET	NOVEMBER 2024	FY 24/25 Y-T-D	FY 24/25 BUDGET	% OF BUDGET
REVENUES								
Metered Sales of Water								
- Wholesale	\$ 2,778,539	\$ 34,511,833	\$ 62,757,782	55%	\$ 3,029,926	\$ 34,732,695	\$ 58,959,984	59%
- Retail	492,316	6,214,001	8,718,976	71%	644,496	5,646,865	7,743,193	73%
Impact Fees	-	39,037	386,000	10%	-	225,075	416,000	54%
General Property Tax	5,548,442	6,765,633	33,279,411	20%	4,684,738	5,971,226	29,461,200	20%
Other - Investment Income, etc.	513,230	2,785,547	4,563,000	61%	671,773	3,756,269	5,575,700	67%
Other - Misc.	71,525	962,843	1,520,000	63%	317,798	1,881,858	1,530,000	123%
Total Revenues	9,404,052	51,278,894	111,225,169	46%	9,348,731	52,213,988	103,686,077	50%
OPERATING EXPENSES *								
Water Purchases	734,755	5,734,777	21,075,943	27%	1,525,267	6,871,890	20,487,421	34%
Operations and Maintenance	858,532	6,809,513	14,328,625	48%	916,068	6,580,497	13,043,490	50%
General and Administrative	122,716	2,966,178	5,776,346	51%	216,290	2,843,230	5,414,636	53%
Payroll Related	2,832,453	9,713,666	23,437,454	41%	2,438,848	8,598,870	21,442,591	40%
Total Operating Expenses	4,548,456	25,224,133	64,618,368	39%	5,096,473	24,894,488	60,388,138	41%
Net Revenues Available for Debt Service	4,855,595	26,054,760	46,606,801	56%	4,252,258	27,319,500	43,297,939	63%
Bond Debt Service	110,620	23,334,335	31,039,350	75%	135,352	20,494,107	28,494,500	72%
Net Revenues after Debt Service	4,744,975	2,720,426	15,567,451		4,116,906	6,825,393	14,803,439	
Transfer of Revenue Stabilization Funds	-	5,755,231	5,755,231	100%	-	5,187,684	5,187,684	100%
Net Revenues	\$ 4,744,975	\$ 8,475,657	\$ 21,322,682		\$ 4,116,906	\$ 12,013,077	\$ 19,991,123	
* See Exhibit 2 for summary of expenses by line item.								
NON-OPERATING EXPENSES (REVENUES)								
Capital Replacement Projects	\$ 894,006	\$ 4,875,379	\$ 16,893,750	29%	\$ 1,663,962	\$ 7,530,805	\$ 15,908,613	47%
Capital Projects	6,046,811	16,675,158	73,717,058	23%	341,302	8,159,070	57,876,518	14%
Development Fee	19,118	19,118	386,000	5%	1,575	3,150	416,000	1%
General Equipment	51,172	342,149	1,316,678	26%	-	197,370	981,000	20%
Self Insurance Claims	119,454	170,868	100,000	171%	(7,461)	14,663	100,000	15%
Bond Cost of Issuance	-	-	-		-	-	300,000	
Subtotal	7,130,560	22,082,671	92,413,486	24%	1,999,378	15,905,058	75,582,131	21%
Cap Proj Grants & Other Contrib	(128,526)	(1,764,327)	(7,614,538)	23%	-	(801,259)	(6,547,432)	12%
(Gain) / Loss on Sale of Assets	-	(208,230)	-		-	(207,857)	-	
Bond Cost of Issuance Proceeds	-	-	-		-	-	(300,000)	
Subtotal	(128,526)	(1,972,557)	(7,614,538)	26%	-	(1,009,116)	(6,847,432)	15%
Total Non-operating Expenses (Revenues)	\$ 7,002,035	\$ 20,110,114	\$ 84,798,948		\$ 1,999,378	\$ 14,895,942	\$ 68,734,699	

JORDAN VALLEY WATER CONSERVANCY DISTRICT
OPERATING EXPENSES SUMMARY - NOVEMBER 2025 (42%)

MODIFIED ACCRUAL BASIS - UNAUDITED

DESCRIPTION	NOVEMBER 2025	FY 25/26 Y-T-D	FY 25/26 BUDGET	% OF BUDGET	NOVEMBER 2024	FY 24/25 Y-T-D	FY 24/25 BUDGET	% OF BUDGET
Water Purchases	\$ 593,350	\$ 5,167,740	\$ 19,262,920	27%	\$ 1,320,037	\$ 6,324,271	\$ 19,082,090	33%
Water Stock Assessments	141,405	567,037	1,813,023	31%	205,229	547,619	1,405,331	39%
Total Water Purchases	734,755	5,734,777	21,075,943	27%	1,525,267	6,871,890	20,487,421	34%
Building & Grounds Maint	29,117	231,282	468,030	49%	44,550	269,174	440,700	61%
General Property & Leases	18,739	46,627	201,846	23%	33,722	64,700	234,096	28%
Repair & Replacement	227,865	882,241	2,059,566	43%	184,632	575,745	1,837,670	31%
Scheduled Maintenance	86,296	278,780	758,817	37%	60,220	371,906	663,477	56%
Tools & Supplies	26,110	173,993	361,494	48%	17,335	145,883	362,490	40%
Treatment - Chemicals	108,713	1,588,895	3,493,571	45%	170,607	1,935,225	3,611,101	54%
Treatment - Lab, Studies & Quality	14,681	256,485	690,494	37%	37,902	153,239	684,346	22%
Utilities - JVVTP	30,405	184,103	406,108	45%	32,624	174,557	360,084	48%
Utilities - SERWTP	6,546	51,730	159,492	32%	4,605	62,238	137,922	45%
Utilities - SWGWTP & RO Wells	85,565	271,949	786,664	35%	51,109	276,263	636,755	43%
Utilities - Wells	95,495	713,401	1,061,516	67%	15,011	470,264	991,812	47%
Utilities - Boosters	103,989	1,425,150	2,566,048	56%	186,178	1,391,697	1,808,220	77%
Utilities - JNPS & JA	1,216	522,144	773,550	67%	41,586	527,191	776,406	68%
Utilities - Other	3,177	32,221	160,139	20%	10,810	44,203	135,961	33%
Utility Location (Blue Stakes)	2,981	17,700	41,300	43%	2,227	11,261	37,050	30%
Vehicle & Gen. Equip. - Fuel	11,818	57,948	180,300	32%	14,294	63,210	201,660	31%
Vehicle & Gen. Equip. - Parts	5,818	74,865	159,690	47%	8,657	43,740	123,740	35%
Total Operations & Maintenance	858,532	6,809,513	14,328,625	48%	916,068	6,580,497	13,043,490	50%
Bond Fees	19,492	159,482	399,200	40%	17,304	154,080	402,300	38%
Computer Supplies	19,659	305,407	1,022,941	30%	28,852	368,104	916,159	40%
Conservation Programs	4,735	209,314	544,613	38%	8,642	194,574	520,830	37%
General & Administrative	2,667	225,074	358,260	63%	26,393	150,596	411,005	37%
General Insurance	-	1,400,030	1,430,636	98%	396	1,311,595	1,374,378	95%
Legal & Auditing Fees	9,745	214,702	512,800	42%	31,011	191,736	488,200	39%
Office / Mailing / Safety	27,281	162,513	324,005	50%	30,550	154,096	288,843	53%
Professional Consulting Services	16,490	120,789	506,072	24%	43,118	142,805	409,200	35%
Public Relations	9,743	76,489	240,900	32%	10,445	61,003	185,500	33%
Training & Education	12,906	92,378	436,919	21%	19,578	114,642	418,221	27%
Total General & Administrative	122,716	2,966,178	5,776,346	51%	216,290	2,843,230	5,414,636	53%
Payroll Related	2,832,453	9,713,666	23,437,454	41%	2,438,848	8,598,870	21,442,591	40%
Total Operating Expenses	\$ 4,548,456	\$ 25,224,133	\$ 64,618,368	39%	\$ 5,096,473	\$ 24,894,488	\$ 60,388,138	41%

JORDAN VALLEY WATER CONSERVANCY DISTRICT
METERED SALES OF WHOLESALE WATER - NOVEMBER 2025

MODIFIED ACCRUAL BASIS - UNAUDITED

WHOLESALE MEMBER AGENCY	CURRENT MONTH			FISCAL YTD		
	NOVEMBER 2025	NOVEMBER 2024	INCREASE / (DECREASE)	NOVEMBER 2025	NOVEMBER 2024	INCREASE / (DECREASE)
Bluffdale	\$ 90,093	\$ 83,373	\$ 6,719	\$ 1,273,978	\$ 1,122,861	\$ 151,117
Div of Fac Const & Mgmt	2,107	304	1,803	15,449	2,078	13,371
Draper	89,173	89,405	(232)	1,767,912	1,668,817	99,095
Granger-Hunter	490,278	568,864	(78,587)	6,747,315	7,013,527	(266,213)
Herriman	259,363	252,406	6,957	3,637,912	3,382,079	255,833
Hexcel Corporation	2,422	100	2,322	189,791	162,151	27,640
Kearns	290,324	269,267	21,057	3,042,253	2,993,936	48,317
Magna	32,728	31,604	1,123	163,343	157,591	5,752
Midvale	90,484	70,098	20,386	1,087,045	1,044,746	42,300
Riverton	211,914	521,680	(309,766)	1,529,350	2,261,314	(731,964)
South Jordan	371,317	341,029	30,288	6,834,038	6,697,348	136,689
South Salt Lake	51,320	51,230	90	170,805	162,008	8,797
Taylorsville-Bennion	245,850	226,997	18,853	700,814	632,982	67,832
WaterPro, Inc.	-	-	-	-	-	-
West Jordan	550,592	523,233	27,359	7,332,545	7,412,788	(80,242)
White City	50	50	-	250	250	-
Willow Creek Country Club	525	286	240	19,034	18,221	813
TOTALS	\$ 2,778,539	\$ 3,029,926	\$ (251,387)	\$ 34,511,833	\$ 34,732,695	\$ (220,862)

JORDAN VALLEY WATER CONSERVANCY DISTRICT
FUND BALANCES - NOVEMBER 2025

CASH BASIS - UNAUDITED

Operating Funds				
	Revenue Fund *	Operation and Maintenance Fund *	General Equipment Fund	Retail Deposit Account
Beginning Cash Balance	\$ 33,468,982.90	\$ 5,592,887.63	\$ 507,837.99	\$ 324,026.00
<u>CASH RECEIPTS:</u>				
Operations	5,876,394.57	5,810,706.31	-	5,600.00
Interest	118,060.40	15,051.31	1,924.39	-
Deposits	-	-	-	-
Bond	-	-	-	-
Transfers	-	2,300,000.00	700,000.00	-
Total Cash Receipts	<u>5,994,454.97</u>	<u>8,125,757.62</u>	<u>701,924.39</u>	<u>5,600.00</u>
<u>CASH DISBURSEMENTS:</u>				
Operations	29,524.17	4,069,116.30	-	-
Capital	-	-	51,171.91	-
Debt Service	106,276.64	-	-	-
Other	-	-	-	-
Transfers	27,751,345.00	-	-	-
Total Disbursements	<u>27,887,145.81</u>	<u>4,069,116.30</u>	<u>51,171.91</u>	<u>-</u>
Net Change in Cash	<u>(21,892,690.84)</u>	<u>4,056,641.32</u>	<u>650,752.48</u>	<u>5,600.00</u>
Ending Cash Balance	<u>\$ 11,576,292.06</u>	<u>\$ 9,649,528.95</u>	<u>\$ 1,158,590.47</u>	<u>\$ 329,626.00</u>
* Minimum Balance				
or Reserve	<u>\$ 7,759,838.00</u>	<u>\$ 8,200,000.00</u>	<u>\$ -</u>	<u>\$ -</u>

JORDAN VALLEY WATER CONSERVANCY DISTRICT
FUND BALANCES - NOVEMBER 2025

CASH BASIS - UNAUDITED

Capital Funds

Capital Replacement Reserve Fund	Capital Projects Fund	Bond Projects Fund
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Beginning Cash Balance \$ 11,331,385.90 \$ 57,130,547.88 \$ 28,467,191.07

CASH RECEIPTS:

Operations	123,428.70	5,096.88	-
Interest	39,443.38	196,630.53	103,248.62
Deposits	-	-	-
Bond	-	-	-
Transfers	<u>13,703,323.00</u>	<u>782,749.00</u>	<u>-</u>
Total Cash Receipts	<u>13,866,195.08</u>	<u>984,476.41</u>	<u>103,248.62</u>

CASH DISBURSEMENTS:

Operations	-	-	-
Capital	894,005.76	6,065,928.44	-
Debt Service	-	-	-
Other	-	-	-
Transfers	<u>-</u>	<u>-</u>	<u>-</u>
Total Disbursements	<u>894,005.76</u>	<u>6,065,928.44</u>	<u>-</u>
Net Change in Cash	<u>12,972,189.32</u>	<u>(5,081,452.03)</u>	<u>103,248.62</u>

Ending Cash Balance \$ 24,303,575.22 \$ 52,049,095.85 \$ 28,570,439.69

* Minimum Balance

or Reserve \$ - \$ - \$ -

JORDAN VALLEY WATER CONSERVANCY DISTRICT
FUND BALANCES - NOVEMBER 2025

CASH BASIS - UNAUDITED

	Reserve Funds				Restricted Funds	Total
	Other Reserve Funds *	Self Insurance Fund *	Revenue Stabilization Fund	Short-Term Operating Reserve	Total Bond Debt Service Reserve Funds *	Total All Funds *
Beginning Cash Balance	\$ 442,076.79	\$ 6,083,072.99	\$ 1,289,130.77	\$ -	\$ 5,358,111.67	\$ 149,995,251.59
<u>CASH RECEIPTS:</u>						
Operations	-	-	-	-	-	11,821,226.46
Interest	1,484.24	22,373.38	4,328.15	-	10,560.21	513,104.61
Deposits	-	-	-	-	-	-
Bond	-	-	-	-	-	-
Transfers	-	200,000.00	7,782,886.00	2,282,387.00	-	27,751,345.00
Total Cash Receipts	<u>1,484.24</u>	<u>222,373.38</u>	<u>7,787,214.15</u>	<u>2,282,387.00</u>	<u>10,560.21</u>	<u>40,085,676.07</u>
<u>CASH DISBURSEMENTS:</u>						
Operations	-	-	-	-	-	4,098,640.47
Capital	-	-	-	-	-	7,011,106.11
Debt Service	-	-	-	-	-	106,276.64
Other	-	119,454.03	-	-	-	119,454.03
Transfers	-	-	-	-	-	27,751,345.00
Total Disbursements	<u>-</u>	<u>119,454.03</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>39,086,822.25</u>
Net Change in Cash	<u>1,484.24</u>	<u>102,919.35</u>	<u>7,787,214.15</u>	<u>2,282,387.00</u>	<u>10,560.21</u>	<u>998,853.82</u>
Ending Cash Balance	<u>\$ 443,561.03</u>	<u>\$ 6,185,992.34</u>	<u>\$ 9,076,344.92</u>	<u>\$ 2,282,387.00</u>	<u>\$ 5,368,671.88</u>	<u>\$ 150,994,105.41</u>
* Minimum Balance						
or Reserve	<u>\$ 443,561.03</u>	<u>\$ 6,185,992.34</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 5,368,671.88</u>	<u>\$ 27,958,063.25</u>

JORDAN VALLEY WATER CONSERVANCY DISTRICT
FUND BALANCES - NOVEMBER 2025

INVESTMENT SUMMARY

	Institution/Account	Fund	Date Invested	Maturity Date	Interest Rate	Principal Invested
Operating Funds	Zlons Bank - Checking/Sweep Account	Revenue	11/01/25	11/30/25	3.51%	\$ 2,424,362.73
	Paypal Account - Garden Revenue	Revenue	11/01/25	11/30/25	0.00%	7,128.39
	Wells Fargo Bank - Savings Account	Revenue	11/01/25	11/30/25	0.01%	3,794.79
	Express Bill Pay Deposit Account	Revenue	11/01/25	11/30/25	0.00%	490,637.17
	CUWCD Series B-4 Revenue Bonds	Revenue	06/20/13	10/01/34	4.23%	1,335,000.00
	Investment Account	Revenue	Varies	Varies	4.07%	4,079,972.45
	Public Treasurers Investment Fund	Revenue	11/01/25	11/30/25	4.13%	3,235,396.53
	Subtotal - Revenue Funds					11,576,292.06
	Zlons Bank - Checking/Sweep Account	O&M	11/01/25	11/30/25	3.51%	608,272.96
	Public Treasurers Investment Fund	O&M	11/01/25	11/30/25	4.13%	9,041,255.99
	Subtotal - O&M Funds					9,649,528.95
	Public Treasurers Investment Fund	General Equipment	11/01/25	11/30/25	4.13%	1,158,590.47
Retail Deposit Account	Retail Deposit	11/01/25	11/30/25	0.00%	329,626.00	
Total Operating Funds					\$ 22,714,037.48	
Capital Funds	Public Treasurers Investment Fund	Capital Replacement Reserve	11/01/25	11/30/25	4.13%	\$ 24,303,575.22
	Public Treasurers Investment Fund	Capital Projects	11/01/25	11/30/25	4.13%	51,804,102.59
	Public Treasurers Investment Fund	Bond Project Funds	11/01/25	11/30/25	4.13%	28,570,439.69
	Public Treasurers Investment Fund	Development Fee	11/01/25	11/30/25	4.13%	244,993.26
	Total Capital Funds					\$ 104,923,110.76
Reserve Funds	Public Treasurers Investment Fund	Self Insurance	11/01/25	11/30/25	4.13%	\$ 2,075,224.20
	Investment Account	Self Insurance	Varies	Varies	4.07%	4,110,768.14
	Subtotal - Self Insurance Funds					6,185,992.34
	Public Treasurers Investment Fund	JVWTP Maintenance	11/01/25	11/30/25	4.13%	107,654.18
	Public Treasurers Investment Fund	Bond R&R	11/01/25	11/30/25	4.13%	194,549.80
	Public Treasurers Investment Fund	JA Maintenance	11/01/25	11/30/25	4.13%	141,357.05
	Public Treasurers Investment Fund	Revenue Stabilization	11/01/25	11/30/25	4.13%	9,076,344.92
	Public Treasurers Investment Fund	Short-Term Operating Reserve	11/01/25	11/30/25	4.13%	2,282,387.00
	Total Reserve Funds					\$ 17,988,285.29
Restricted Funds	Zions Bank (Trustee) - US Treasury Notes	B-1 Bond Debt Serv Res	Varies	Varies	3.85%	\$ 5,198,217.74
	Zions Bank (Trustee) - US Treasury Notes	2009C Bond Debt Serv Res	Varies	Varies	3.89%	170,454.14
	Total Restricted Funds					\$ 5,368,671.88
TOTAL ALL FUNDS						\$ 150,994,105.41

JORDAN VALLEY WATER CONSERVANCY DISTRICT
BALANCE SHEET - NOVEMBER 2025

MODIFIED ACCRUAL BASIS - UNAUDITED

	NOVEMBER 2025	NOVEMBER 2024
ASSETS		
<i>Current Assets:</i>		
Cash & Cash Equivalents (Note 1)	\$ 117,085,960	\$ 77,995,145
Accounts Receivable	5,384,411	6,674,406
Inventory	1,481,018	1,305,567
Total Current Assets	<u>123,951,390</u>	<u>85,975,118</u>
<i>Restricted Assets:</i>		
Cash & Investments	33,939,112	94,989,820
<i>Long-Term Assets:</i>		
Long-Term Receivables	-	-
Other Assets	4,811,878	4,900,786
Property, Plant & Equipment (Net)	656,193,372	618,720,352
Total Long-Term Assets	<u>661,005,250</u>	<u>623,621,138</u>
Total Assets	<u>\$ 818,895,751</u>	<u>\$ 804,586,076</u>
LIABILITIES & FUND EQUITY		
<i>Current Liabilities:</i>		
Accounts Payable	\$ 43,861	\$ -
Other Current Liabilities	2,450,541	2,258,143
Total Current Liabilities	<u>2,494,402</u>	<u>2,258,143</u>
<i>Long-Term Liabilities:</i>		
Bonds and Notes Payable	360,969,836	377,881,474
Other Long-Term Liabilities	9,611,668	8,914,154
Total Long-Term Liabilities	<u>370,581,504</u>	<u>386,795,628</u>
Total Liabilities	373,075,907	389,053,771
Total Net Position	<u>445,819,844</u>	<u>415,532,305</u>
Total Liabilities & Net Position	<u>\$ 818,895,751</u>	<u>\$ 804,586,076</u>

Note 1: Cash and cash equivalents totalling \$92,773,599 have been committed for; replacement reserve \$24,303,575, capital projects \$51,804,103, general equipment \$1,158,590, self insurance reserve \$6,185,992 development fee \$244,993 and revenue stabilization fund \$11,358,732.

JORDAN VALLEY WATER CONSERVANCY DISTRICT
IMPACT FEE SUMMARY - NOVEMBER 2025

CASH BASIS - UNAUDITED

<u>Date</u>	<u>Payee</u>	<u>Subdivision/Lot#</u>	<u>Amount</u>
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Total Fees Collected November

\$ -

Total Fees Collected Fiscal YTD

\$ 39,037.00

JORDAN VALLEY WATER CONSERVANCY DISTRICT

CHECK REGISTER - REVENUE ACCOUNT

For the Period November 1, 2025 Through November 30, 2025

CHECK NO.	CHECK DATE	VENDOR NAME	CHECK AMOUNT
72641	11/3/25	ELLA LOVELAND	\$751.12
72642	11/3/25	MARC MONSON	28.76
72643	11/3/25	NORTON, SHARON H	33.53
72644	11/3/25	SHARON EDELEN	20.43
72645	11/3/25	VERDA KERR	50.06
72646	11/12/25	SCG 300 E 3650 S SSLUT LLC	1,430.05
72647	11/12/25	KAELA LIEBRODER	2,712.46
72648	11/12/25	SETH MCBETH	171.22
72649	11/17/25	ASHLEY LANEY	26.35
72650	11/17/25	CASEY HILL	83.40
72651	11/17/25	DANIEL ALIX	30.16
72652	11/17/25	DARRELL & CASSANDRA CATMULL	72.86
72653	11/17/25	DREAMHOLD RE VENTURES LLC	85.77
72654	11/17/25	ELARIAN ANDERSON	25.00
72655	11/17/25	ES SS UT LLC	7.00
72656	11/17/25	FAHRUDIN AVDOVIC	79.00
72657	11/17/25	HALLADAY STORAGE 3947, LLC	20.08
72658	11/17/25	JEROLD & TINA WILLMORE	40.56
72659	11/17/25	JOYCE KANE	263.00
72660	11/17/25	SALMON, VICTOR J	147.00

JORDAN VALLEY WATER CONSERVANCY DISTRICT

CHECK REGISTER - REVENUE ACCOUNT

For the Period November 1, 2025 Through November 30, 2025

CHECK NO.	CHECK DATE	VENDOR NAME	CHECK AMOUNT
72661	11/20/25	CHRISTOPHER DAVIDS	135.50
72662	11/20/25	Wynn Tate	126.43
72663	11/21/25	DISCOVERY COVE HOA	7,442.96
72664	11/25/25	3065 SOUTH, LLC	12.15
72665	11/25/25	BRADEN SHUPE	96.24
72666	11/25/25	BRENDA BILJANIC	38.81
72667	11/25/25	H&R OCOTILLO LP	128.76
72668	11/25/25	NATHAN LUKE	10.19
72669	11/25/25	RAMI OVERMAN	162.70

REPORT TOTAL: \$14,231.55

JORDAN VALLEY WATER CONSERVANCY DISTRICT

PAYMENT REGISTER - O&M ACCOUNT

For the Period November 1, 2025 Through November 30, 2025

PAYMENT NO.	PAYMENT DATE	VENDOR NAME ACCOUNT#	DESCRIPTION	INVOICE AMOUNT	PAYMENT AMOUNT
182610	11/7/25	ALLSTREAM 51000650 5450	8215 S 1300 W	6,220.41	\$6,220.41
182611	11/7/25	ASPHALT MASTERS 82000570 5380	8605 SOUTH 1300 WEST MLB ASPHALT REPAIR	49,040.63	64,009.15
		82000570 5380	ADDITIONAL ASPHALT FOR 1300 WEST MLB	14,968.52	
182612	11/7/25	BIG STATE INDUSTRIAL SUPPLY 72000590 5260	TYVEKS SUITS AND CHEMICAL RESISTANT GLOVES	659.46	659.46
182613	11/7/25	CHILD SUPPORT SERVICES 11000200 2135	PAYROLL 110125 CASE # C001369786	176.31	176.31
182614	11/7/25	CHRISTENSEN & JENSEN PC 51000650 5284	C&J_ 10/9/25_INV 122751	97.50	5,190.00
		51000650 5284	C&J_10-9-25_INV 122750	900.00	
		51000650 5284	C&J_10/9/25_INV 122752	4,192.50	
182615	11/7/25	FLEET PRIDE 80000570 5330	COALESCING CART REPL, 414. ROCKER SWITCH, 730	183.78	183.78
182616	11/7/25	HEMMCO, LLC 51000650 5170	COMPENSATION FOR CONSULTANT SERVICES	2,916.67	2,916.67
182617	11/7/25	HOSE & RUBBER SUPPLY LLC 80000570 5330	NYLON MALE PIPE AIR FITTING, 414	21.42	21.42
182618	11/7/25	INTERMOUNTAIN HEALTHCARE 51000650 5135	EAP SERVICES - 3RD QUARTER	1,494.00	1,494.00
182619	11/7/25	LES SCHWAB 80000570 5330	ALIGNMENT, 730. ALIGNMENT, 755.	305.86	305.86
182620	11/7/25	LINDE GAS & EQUIPMENT 78000590 5720	LAB GASES CYLINDER RENTAL	279.20	279.20
182621	11/7/25	MICHAEL COLLINS 51000650 5170	COMPENSATION FOR WDWDC TECHNICAL DIRECTOR	8,000.00	8,000.00
182622	11/7/25	NAPA GENUINE AUTO PARTS COMPANY 80000570 5330	AIR FILTER, FUEL FILTER, HYDRALIC FILTER, STOCK	504.11	1,448.79

JORDAN VALLEY WATER CONSERVANCY DISTRICT

PAYMENT REGISTER - O&M ACCOUNT

For the Period November 1, 2025 Through November 30, 2025

PAYMENT NO.	PAYMENT DATE	VENDOR NAME ACCOUNT#	DESCRIPTION	INVOICE AMOUNT	PAYMENT AMOUNT
		80000570 5330	TRANS FILTER, 732. WIPER BLADES, STOCK. BLUE DEF,	944.68	
182623	11/7/25	NATIONAL BENEFIT SERVICES			1,575.89
		11000200 2135	PAYROLL 110125	1,575.89	
182624	11/7/25	PLACE COLLABORATIVE, INC			42,755.75
		11000160 6010 4381	1580 W - 3860 S EQUIP. STO. BUILDING	42,755.75	
182625	11/7/25	POLL SOUND			74.02
		90000650 5230	MICROPHONE WINDSCREEN REPLACEMENTS FOR BOARD ROOM	74.02	
182626	11/7/25	RANDY & STACIE LUJAN FAMILY TRUST			697.51
		11000140 6010 6202	LANDSCAPE INCENTIVE PROGRAM PAYMENT	697.51	
182627	11/7/25	ENBRIDGE			313.12
		75500590 5420	1228720000	19.31	
		75500590 5420	2392820000	286.65	
		75500590 5420	8215720000	7.16	
182628	11/7/25	ROCKY MOUNTAIN POWER			17,480.21
		70101590 5410	557994860012	596.70	
		70101590 5410	91379904	50.44	
		75200590 5410	175509260113	15.96	
		75200590 5410	261824160012	1,921.32	
		75200590 5410	311522760504	39.47	
		75200590 5410	311522760603	68.93	
		75200590 5410	311522760652	117.24	
		75300590 5410	175509260337	214.18	
		75300590 5410	326716260012	190.64	
		75500590 5410	227856660146	14,138.34	
		75600590 5410	311522760066	15.14	
		75600590 5410	377131660021	16.74	
		75700590 5410	322497360014	95.11	
182629	11/7/25	SANDY CITY			31.95
		75300590 5430	2782501	21.30	
		75300590 5430	3540101	10.65	
182630	11/7/25	SOUTH JORDAN CITY			287.64
		52000570 5400	641099	226.14	
		73300590 5430	321425	61.50	
182631	11/14/25	A TO Z LANDSCAPING INC			2,451.66
		83000570 5360	36 & 102 LANDSCAPE MAINTENANCE	450.00	
		83000570 5360	7 SITE LANDSCAPE MAINTENANCE	1,200.00	
		83071570 5360	JVWTP LAWN CARE AND WEEDING	801.66	

JORDAN VALLEY WATER CONSERVANCY DISTRICT

PAYMENT REGISTER - O&M ACCOUNT

For the Period November 1, 2025 Through November 30, 2025

PAYMENT NO.	PAYMENT DATE	VENDOR NAME ACCOUNT#	DESCRIPTION	INVOICE AMOUNT	PAYMENT AMOUNT
182632	11/14/25	CRUS OIL INC			548.93
		83072570 5360	OIL FOR MIXERS AND SCRAPERS	548.93	
182633	11/14/25	EVAN JOHNSON			130,000.00
		11000170 6010	U&SLCC WATER SHARE PURCHASE	39,000.00	
		11000170 6010	ULDC WATER SHARE PURCHASE	91,000.00	
182634	11/14/25	GENEVA ROCK PRODUCTS INC			327.83
		82000570 5380	ROAD BASE 2 LOADS	327.83	
182635	11/14/25	GERBER CONSTRUCTION INC			683,884.40
		11000182 6010 4289	JVWTP FILTER AND CHEMICAL FEED UPGRADES	683,884.40	
182636	11/14/25	GRANGER HUNTER IMPROVEMENT			1,313.48
		62000570 5670	MEMBER AGENCY GRANT	1,313.48	
182637	11/14/25	HOSE & RUBBER SUPPLY LLC			577.65
		82000570 5380	BRASS REGULATOR PLUMBING PARTS AND SS BALL VALVES	577.65	
182638	11/14/25	HOUSE OF PUMPS			3,465.96
		82000570 5380	(2) 2" TRASH PUMP (2) LOW LEVEL PUMP KITS	899.16	
		82000570 5380	SUMP PUMPS WITH PROBE SENSOR FOR VAULTS	2,566.80	
182639	11/14/25	J.L.C.			13,000.00
		11000170 6010	U&SLCC WATER SHARE PURCHASE	13,000.00	
182640	11/14/25	JITTERBUG PEST CONTROL			970.00
		83000570 5350	PEST CONTROL OF THE MONTH OF NOVEMBER	270.00	
		83071570 5350	PEST CONTROL OF THE MONTH OF NOVEMBER	200.00	
		83072570 5350	PEST CONTROL OF THE MONTH OF NOVEMBER	100.00	
		83073570 5350	PEST CONTROL OF THE MONTH OF NOVEMBER	50.00	
		11000160 6010 4381	1580 W - 3860 S EQUIP. STO. BUILDING	350.00	
182641	11/14/25	JODY LEIKAM			9,500.00
		11000170 6010	SJCC WATER SHARE PURCHASE	9,500.00	
182642	11/14/25	KAESER COMPRESSORS INC			3,599.30
		83000570 5350	AIR COMPRESSOR SERVICE	3,599.30	
182643	11/14/25	LEXISNEXIS RISK DATA MANAGEMENT INC			239.51
		51000650 5170	MONTHLY PEOPLE SEARCH SERVICE	239.51	

JORDAN VALLEY WATER CONSERVANCY DISTRICT

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For the Period November 1, 2025 Through November 30, 2025

PAYMENT NO.	PAYMENT DATE	VENDOR NAME ACCOUNT#	DESCRIPTION	INVOICE AMOUNT	PAYMENT AMOUNT
182644	11/14/25	MILLBURN LAWN & LANDSCAPE			12,764.94
		83000570 5360	MAIN CAMPUS LANDSCAPE SERVICES	5,722.80	
		83000570 5360	NATURAL TERRAIN MAINTENANCE GROUP 1	2,227.62	
		83071570 5360	JVWTP UPPER POND LANDSCAPE MAINTENANCE	3,995.00	
		83072570 5360	MAIN CAMPUS LANDSCAPE SERVICES	819.52	
182645	11/14/25	NAPA GENUINE AUTO PARTS COMPANY			975.13
		80000570 5330	BATTERY, FOR 745. DOOR LOCK ACTUATOR, FOR 741	490.76	
		80000570 5330	BOXED CAPSULES, HEADLAMP WIRE, 728.	114.93	
		80000570 5330	BRAKE PADS, BRAKE ROTORS, FOR 718	369.44	
182646	11/14/25	NOWI SENSORS LLC			7,864.00
		62000570 5280	CONSERVATION PROGRAMS SUBMETERS	7,864.00	
182647	11/14/25	PBC FLEET LITES & PARTS			100.12
		80000570 5330	BEARING AND SEAL KIT FOR TAILER 1014	100.12	
182648	11/14/25	POSTMASTER			6,290.00
		60000650 5250	RETAIL BILLING POSTAGE	6,290.00	
182649	11/14/25	ROCKOHOLICS LLC			29,017.00
		51000000 6210	DEPOSIT FOR LANDSCAPING WORK FROM 9/21/25 BREAK	29,017.00	
182650	11/14/25	SALT LAKE CEMENT CUTTING INC			750.00
		82000570 5380	SAW CUTTING AT 4055 S 500 W MLB	250.00	
		82000570 5380	SAW CUTTING AT 4121 SOUTH 380 EAST	250.00	
		82000570 5380	SAW CUTTING AT 8281 S SET POINT CIR.	250.00	
182651	11/14/25	SALT LAKE COUNTY TREASURER			23,399.30
		11000160 6010 4381	PROPERTY TAXES ON NORTH CAMPUS PROPERTY	23,399.30	
182652	11/14/25	SALT LAKE COUNTY C/O REAL ESTATE DEPT #S3200			27,090.00
		11000140 6010 6201	COMMERCIAL LANDSCAPE INCENTIVE PROGRAM PAYMENT	27,090.00	
182653	11/14/25	SCHMIDT GRAPHIC AND SIGNS			235.92
		71071570 5350	CHEMICAL SIGNS	235.92	
182654	11/14/25	T & R CONCRETE			2,500.00
		83072570 5380	SAFETY CONCRETE SERWTP	2,500.00	
182655	11/14/25	TYLER TECHNOLOGIES INC			1,493.92
		90000650 5230	MUNIS ROLE TAILORED DASHBOARD MAINTENANCE	1,493.92	

JORDAN VALLEY WATER CONSERVANCY DISTRICT

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PAYMENT NO.	PAYMENT DATE	VENDOR NAME ACCOUNT#	DESCRIPTION	INVOICE AMOUNT	PAYMENT AMOUNT
182656	11/14/25	UTAH BUREAU OF CRIMINAL IDENTIFICATION			84.00
		51000650 5170	NEW HIRE BACKGROUND CHECK	84.00	
182657	11/14/25	UTAH DISASTER KLEENUP			27,468.12
		51000000 6210	ASBESTOS ABATEMENT SMITH RESIDENCE (9119 SHAD CIR)	7,779.15	
		51000000 6210	MITIGATION WORK FOR SMITH HOME - 9119 SHAD CIR	14,831.97	
		51000000 6210	SMITH PERSONAL PROPERTY INVENTORY, PACKING...	4,857.00	
182658	11/14/25	UTAH DIVISION OF GOV.OPERATIONS			11,817.82
		80000570 5340	OCTOBER FLEET FUEL BILL	11,817.82	
182659	11/14/25	ZAYO GROUP LLC			1,577.91
		11000200 2135	8215 S TEMPLE	1,577.91	
182660	11/17/25	ALLSTREAM			6,486.87
		70100590 5450	875114	200.25	
		71000590 5450	875118	6,085.70	
		72000590 5450	875123	200.92	
182661	11/17/25	CITY OF SOUTH SALT LAKE			.10
		52000570 5400	11.8360.01	0.10	
182662	11/17/25	DRAPER CITY			7.00
		75300590 5430	50717101	7.00	
182663	11/17/25	ENBRIDGE			402.47
		75300590 5420	3368320000	14.04	
		75300590 5420	3419320000	36.70	
		75300590 5420	4013211000	73.97	
		75300590 5420	5443420000	33.96	
		75300590 5420	5603520000	61.64	
		75300590 5420	5635520000	35.71	
		75300590 5420	6633520000	24.41	
		75300590 5420	822520000	24.38	
		75300590 5420	8471520000	7.95	
		75300590 5420	8596420000	25.86	
		75300590 5420	9045420000	18.04	
		75500590 5420	6367920000	45.81	
182664	11/17/25	GRANGER HUNTER IMPROVEMENT			752.08
		80180570 5420	3071140	33.15	
		80180570 5420	3071150	653.17	
		80180570 5430	3071140	27.78	
		80180570 5430	3071150	37.98	
182665	11/17/25	JORDAN BASIN IMPROVEMENT DISTRICT			594.08
		71000590 5430	120437.01	263.61	
		72000590 5430	107206.01	33.00	

JORDAN VALLEY WATER CONSERVANCY DISTRICT

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PAYMENT NO.	PAYMENT DATE	VENDOR NAME	ACCOUNT#	DESCRIPTION	INVOICE AMOUNT	PAYMENT AMOUNT
			72000590 5430	125891.01	64.55	
			73300590 5430	150716.01	33.00	
			73300590 5430	150822.01	33.00	
			73300590 5430	150935.01	33.00	
			73300590 5430	169312.01	33.00	
			75300590 5430	125892.01	33.00	
			75300590 5430	148342.01	33.00	
			75300590 5430	179646.01	34.92	
182666	11/17/25	KEARNS IMPROVEMENT DISTRICT				313.78
			75501590 5430	782.01	313.78	
182667	11/17/25	LEHI CITY CORPORATION				106.49
			70101590 5410	20.1015.8.0	61.61	
			70101590 5410	40.0000.5.1	44.88	
182668	11/17/25	MT OLYMPUS IMPROVEMENT DISTRICT				162.00
			75501590 5430	18.1585.00	162.00	
182669	11/17/25	REPUBLIC SERVICES INC #864				3,743.90
			51000650 5350	308640016626	499.68	
			51000650 5350	308641059518	589.40	
			62000570 5350	308640012293	581.36	
			71071570 5350	308640016593	1,136.48	
			72072570 5350	308640016592	409.30	
			73073570 5350	308640007361	527.68	
182670	11/17/25	ROCKY MOUNTAIN POWER				195,467.10
			52000570 5400	311522760124	11.49	
			52000570 5400	311522760132	11.35	
			72211590 5410	321644760019	18.51	
			73000590 5410	311522760579	4,018.60	
			73000590 5410	377120460037	30,914.01	
			75200590 5410	175509260014	14.59	
			75200590 5410	175509260063	11.49	
			75200590 5410	175509260253	51.41	
			75200590 5410	287176760018	14.70	
			75300590 5410	377120460052	211.90	
			75300590 5410	911749030019	245.55	
			75300590 5410	913799040013	69,858.22	
			75300590 5410	333110060014	68.22	
			75300590 5410	333110760050	26.18	
			75300590 5410	333119160013	97.82	
			75300590 5410	333819860011	73.91	
			75300590 5410	333821260010	359.64	
			75300590 5410	376190160014	3,591.97	
			75300590 5410	261824160038	231.47	
			75300590 5410	261824160046	430.77	
			75300590 5410	261824160053	332.32	
			75300590 5410	311522760215	8,415.92	
			75300590 5410	311522760298	181.96	
			75300590 5410	326593760019	173.55	
			75300590 5410	175509260105	25.27	
			75300590 5410	175509260162	24.96	

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PAYMENT NO.	PAYMENT DATE	VENDOR NAME	ACCOUNT#	DESCRIPTION	INVOICE AMOUNT	PAYMENT AMOUNT
			75300590 5410	175509260204	42.03	
			75500590 5410	175509260295	26,015.04	
			75500590 5410	227856660120	23,458.81	
			75500590 5410	235992060014	11,893.96	
			75500590 5410	259822160018	5,212.67	
			75500590 5410	913799040021	263.06	
			75500590 5410	175509260030	51.92	
			75500590 5410	175509260196	341.89	
			75500590 5410	175509260238	7,654.45	
			75600590 5410	377120460102	17.17	
			75600590 5410	377131660047	18.66	
			75600590 5410	377220560033	19.09	
			75600590 5410	311522760173	13.87	
			75600590 5410	311522760363	24.67	
			75600590 5410	311522760462	21.15	
			75600590 5410	377120460078	20.30	
			75600590 5410	377120460086	16.02	
			75600590 5410	377120460094	22.93	
			75600590 5410	217351760012	17.10	
			75600590 5410	227856660013	18.30	
			75600590 5410	227856660039	49.54	
			75600590 5410	227856660138	712.41	
			75600590 5410	311522760041	16.65	
			75600590 5410	311522760157	17.93	
			75600590 5410	175509260394	34.33	
			75700590 5410	311522760611	33.61	
			75700590 5410	364292260015	43.76	
182671	11/17/25	SANDY CITY				10.65
			52000570 5400	329202	10.65	
182672	11/17/25	SOUTH JORDAN CITY				73.95
			73300590 5430	972580	73.95	
182673	11/17/25	WEST VALLEY CITY				1,068.00
			75300590 5430	6046	186.00	
			80180570 5410	417409	24.00	
			80180570 5430	417409	858.00	
182674	11/19/25	ALPHA COMMUNICATIONS SITES INC				210.02
			91000570 5530	SITE LEASE PAYMENT	210.02	
182675	11/19/25	BONNEVILLE INDUSTRIAL SUPPLY COMPANY				1,889.36
			83000570 5310	POWER TOOLS & DRILL BIT SETS	1,889.36	
182676	11/19/25	CHILD SUPPORT SERVICES				176.31
			11000200 2135	CASE ID C001369786	176.31	
182677	11/19/25	DOUGLAS KNAPHUS				150.00
			60000650 5270	SOUND BATH CLASS INSTRUCTOR- OCT 2025	150.00	
182678	11/19/25	HOSE & RUBBER SUPPLY LLC				1,200.70

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PAYMENT NO.	PAYMENT DATE	VENDOR NAME	ACCOUNT#	DESCRIPTION	INVOICE AMOUNT	PAYMENT AMOUNT
			82000570 5380	HYDRAULIC ADAPTERS/ SS BALL VALVES FOR REGULATORS	1,200.70	
182679	11/19/25	MCGUIRE BEARING COMPANY				142.71
			83073570 5380	GEARBOX SEALS AND BEARINGS FOR RO MIXER	142.71	
182680	11/19/25	KEVIN J MULVEY				3,990.00
			52000570 5400	RIGHT-OF-WAY & PROPERTY SERVIC	3,990.00	
182681	11/19/25	NAPA GENUINE AUTO PARTS COMPANY				38.04
			82000570 5310	CABLE TIES FOR CLINTS SERVICE TRUCK	38.04	
182682	11/19/25	OLYMPUS ROOFING				18,246.10
			83000570 5380	48 & 45 ROOF REPLACEMENT	18,246.10	
182683	11/19/25	SIMPLY SHUTTERS LLC				7,500.00
			51000192 6010	SHADES FOR UPSTAIRS	7,500.00	
182684	11/19/25	SUZANNE RIESKE REPRESENTATIVE OF RONALD RIESKE				280,700.00
			11000170 6010	PBCIC WATER SHARE PURCHASE	280,700.00	
182685	11/19/25	UTAH STATE TAX COMMISSION				46,511.23
			11000200 2240	PAYROLL 111525	46,511.23	
182686	11/19/25	WIDDISON WELL SERVICES INC.				19,117.74
			11000180 6010 4242	WELL REDEVELOPMENT AND TEST PUMPING	19,117.74	
182687	11/25/25	ENBRIDGE				6,810.55
			70100590 5420	9477520000	462.64	
			71000590 5420	9667520000	5,033.84	
			72000590 5420	4916650000	449.80	
			72000590 5420	5342420000	754.18	
			75500590 5420	1228720000	89.17	
			75500590 5420	1352543076	7.47	
			75500590 5420	494150000	13.45	
182688	11/25/25	ROCKY MOUNTAIN POWER				102,573.58
			71000590 5410	175509260287	25,107.96	
			72000590 5410	175509260188	5,225.73	
			73000590 5410	311522760538	1,515.30	
			73000590 5410	311522760546	185.32	
			73000590 5410	311522760553	4,552.54	
			73000590 5410	311522760561	6,046.89	
			73000590 5410	311522760579	4,887.30	
			73000590 5410	377120460037	30,207.33	
			75200590 5410	227856660021	166.62	
			75200590 5410	325517860012	11.35	
			75200590 5410	329228560010	61.81	
			75300590 5410	311522760215	557.50	

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		ACCOUNT#	DESCRIPTION		
		75300590 5410	311522760298	302.41	
		75300590 5410	333110760050	62.80	
		75300590 5410	913799040047	231.15	
		75300590 5410	175509260121	98.80	
		75300590 5410	175509260139	16.76	
		75300590 5410	175509260204	40.62	
		75300590 5410	311522760017	229.04	
		75300590 5410	311522760074	655.84	
		75300590 5410	311522760199	352.50	
		75300590 5410	175509260055	7,269.65	
		75500590 5410	266289460013	13,663.90	
		75500590 5410	913799040021	241.44	
		75500590 5410	175509260196	369.80	
		75500590 5410	175509260360	215.00	
		75600590 5410	311522760165	21.61	
		75600590 5410	311522760454	50.66	
		75600590 5410	311522760470	27.61	
		75600590 5410	377120460078	18.29	
		75600590 5410	377120460094	23.87	
		75600590 5410	175509260246	14.86	
		75600590 5410	175509260394	36.44	
		75600590 5410	217351760012	17.67	
		75600590 5410	311522760041	16.93	
		75700590 5410	364292260015	44.45	
		75700590 5410	175509260261	25.83	
182689	11/25/25	SANDY CITY			114.49
		75300590 5430	2325201	114.49	
182690	11/25/25	ANTONE ELEGANTE			300.00
		80083570 5110	REPLACE VOIDED EFT	300.00	
509442	EFT 11/7/25	ADVANCED ENGINEERING & ENVIRONMENTAL SERVICES, LLC			7,618.25
		11000184 6010 4366	5700 W 10200 S BOOSTER PUMP STATION UPGRADES	7,618.25	
509443	EFT 11/7/25	BOWEN COLLINS & ASSOCIATES			161,794.67
		11000175 6010 4186	BELL CANYON FLUME PROJECT	190.50	
		11000182 6010 4325	SWG WTP FINISHED WATER RESERVOIR REPAIRS	240.00	
		11000184 6010 4321	SWA REACH 2 - 13400 S TO 11800 S	161,364.17	
509444	EFT 11/7/25	BRENDAN & CLARISA WANLASS			1,672.51
		11000140 6010 6202	LANDSCAPE INCENTIVE PROGRAM PAYMENT	1,672.51	
509445	EFT 11/7/25	BRON & STACY DAVIES LIVING TRUST			2,252.51
		11000140 6010 6202	LANDSCAPE INCENTIVE PROGRAM PAYMENT	2,252.51	
509446	EFT 11/7/25	CARLOS PEREZ			61.00

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PAYMENT NO.	PAYMENT DATE	VENDOR NAME		INVOICE AMOUNT	PAYMENT AMOUNT
		ACCOUNT#	DESCRIPTION		
		80000570 5290	REIMBURSEMENT FOR CDL LEARNERS PERMIT FEES	61.00	
509447	EFT 11/7/25	CENTRAL UTAH WATER CONSERVANCY DISTRICT			10,633.33
		52101570 5400	FENCING OF JA PROPERTY IN HIGHLAND	10,633.33	
509448	EFT 11/7/25	CHEMTECH-FORD LLC			6,040.00
		77000590 5770	WATER QUALITY ANALYSIS	300.00	
		77071590 5770	WATER QUALITY ANALYSIS	677.96	
		77072590 5770	WATER QUALITY ANALYSIS	639.99	
		77073590 5770	WATER QUALITY ANALYSIS	3,263.00	
		77075590 5770	WATER QUALITY ANALYSIS	1,159.05	
509449	EFT 11/7/25	COBALT REFRIGERATION LLC			325.00
		83000570 5360	ICE MACHINE SERVICE	325.00	
509450	EFT 11/7/25	CONDIE CONSTRUCTION			1,546,846.29
		11000184 6010 4321	SOUTHWEST AQUEDUCT REACH 2	1,546,846.29	
509451	EFT 11/7/25	CONSOR NORTH AMERICA, INC			14,361.75
		11000188 6010 4385	2026 DISTRIBUTION PIPELINE REPLACEMENTS –MILLCREEK	14,361.75	
509452	EFT 11/7/25	CORE & MAIN			1,018.42
		82000570 5380	6) 2" MALE ADAPT (4) 2" 90'S (2) 2" CLOSE NIPPLES	1,018.42	
509453	EFT 11/7/25	ELECSYS INTERNATIONAL CORPORATION			384.00
		90000650 5230	ELECSYS CATHODIC PROTECTION MONTHLY CELL SERVICE	84.00	
		90101650 5230	ELECSYS CATHODIC PROTECTION MONTHLY CELL SERVICE	300.00	
509454	EFT 11/7/25	EMILIO MEDINA			61.00
		80000570 5290	REIMBURSEMENT FOR CDL PERMIT FEES	61.00	
509455	EFT 11/7/25	ENDRESS + HAUSER INC			10,339.63
		91101570 5310	REPLACE SLEEVE VALVE POSITIONS FOR RADARS	2,720.23	
		75001570 5380	14 INCH WHOLESALE METER FOR GH-015	7,619.40	
509456	EFT 11/7/25	GABRIEL CHILDS			61.00
		80000570 5290	REIMBURSEMENT FOR CDL LEARNERS PERMIT	61.00	
509457	EFT 11/7/25	GALEN & ELIZABETH MERRELL FAMILY TRUST			2,380.51
		11000140 6010 6202	LANDSCAPE INCENTIVE PROGRAM PAYMENT	2,380.51	
509458	EFT 11/7/25	HACH COMPANY			1,246.00

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PAYMENT NO.	PAYMENT DATE	VENDOR NAME		INVOICE AMOUNT	PAYMENT AMOUNT
		ACCOUNT#	DESCRIPTION		
		91071570 5310	FLOW CELLS FOR PH SENSOR JVWTP	1,246.00	
509459	EFT 11/7/25	HY-KO SUPPLY COMPANY			221.06
		83000570 5350	JANITORIAL SUPPLIES	221.06	
509460	EFT 11/7/25	INTERNATIONAL DIOXIDE INC			28,598.32
		71000590 5710	SODIUM CHLORITE (ERCOPURE BCD-25)	28,598.32	
509461	EFT 11/7/25	JAMES & BEVERLY JONES REVOCABLE FAMILY TRUST			3,447.30
		11000140 6010 6202	LANDSCAPE INCENTIVE PROGRAM PAYMENT	3,447.30	
509462	EFT 11/7/25	JATINDER SINGH			1,367.09
		11000140 6010 6202	LANDSCAPE INCENTIVE PROGRAM PAYMENT	1,367.09	
509463	EFT 11/7/25	JERRY HAMILTON (TRAP TRUST)			3,157.28
		11000140 6010 6202	LANDSCAPE INCENTIVE PROGRAM PAYMENT	3,157.28	
509464	EFT 11/7/25	KELLY & GARY OVIATT			42,276.38
		11000140 6010 6202	LANDSCAPE INCENTIVE PROGRAM PAYMENT	42,276.38	
509465	EFT 11/7/25	KEVIN NGUYEN			61.00
		80000570 5290	REIMBURSEMENT FOR CDL LEARNERS PERMIT	61.00	
509466	EFT 11/7/25	LES OLSON COMPANY			3,349.83
		90000650 5230	PRINTING QT MAINTENANCE	2,874.71	
		90071650 5230	PRINTING QT MAINTENANCE	405.59	
		90072650 5230	PRINTING QT MAINTENANCE	54.09	
		90073650 5230	PRINTING QT MAINTENANCE	15.35	
		90078650 5230	PRINTING QT MAINTENANCE	0.09	
509467	EFT 11/7/25	MARCUS G FAUST PC			3,000.00
		51000650 5284	LOBBYING SERVICES FOR FY2025/2026	3,000.00	
509468	EFT 11/7/25	MARK & HOLLY GUBLER			8,903.81
		11000140 6010 6202	LANDSCAPE INCENTIVE PROGRAM PAYMENT	8,903.81	
509469	EFT 11/7/25	MARK & KIMBERLY MEDINA			2,807.62
		11000140 6010 6202	LANDSCAPE INCENTIVE PROGRAM PAYMENT	2,807.62	
509470	EFT 11/7/25	METROPOLITAN WINDOW CLEANING OF UTAH LLC			1,350.00
		83000570 5360	ANNUAL WINDOW CLEANING	1,350.00	

JORDAN VALLEY WATER CONSERVANCY DISTRICT

PAYMENT REGISTER - O&M ACCOUNT

For the Period November 1, 2025 Through November 30, 2025

PAYMENT NO.	PAYMENT DATE	VENDOR NAME ACCOUNT#	DESCRIPTION	INVOICE AMOUNT	PAYMENT AMOUNT
509471	EFT 11/7/25	MOUNTAINLAND SUPPLY COMPANY 75002570 5380	2 INCH SENSUS METERS	6,872.03	6,872.03
509472	EFT 11/7/25	MURRAY CITY CORPORATION 75300590 5410	469 W 4500 S	20.89	20.89
509473	EFT 11/7/25	NEISHA HEPWORTH 11000140 6010 6202	LANDSCAPE INCENTIVE PROGRAM PAYMENT	7,392.51	7,392.51
509474	EFT 11/7/25	PAUL MATTINSON 78000590 5720	REIMBURSEMENT	29.71	29.71
509475	EFT 11/7/25	POLYDYNE INC 71000590 5710	PEC (CLARIFLOC C-308P)	32,167.57	32,167.57
509476	EFT 11/7/25	RUST AUTOMATION & CONTROLS INC 11000184 6010 4199 91000570 5310	3600 WEST 10200 SOUTH PUMP STATION REPLACE SURGE TANK SOLENOID VALVE AND COIL 11800 S	1,629.27 236.44	1,865.71
509477	EFT 11/7/25	SCHWEITZER ENGINEERING LABORATORIES 11000184 6010 4379	POWER MONITORING EQUIPMENT	9,628.92	9,628.92
509478	EFT 11/7/25	READING TRUCK EQUIPMENT,LLC 80000570 5330	ON/OFF SWITCH, STOCK	13.14	13.14
509479	EFT 11/7/25	SPRINKLER SUPPLY COMPANY 11000160 6010 4378	PAVERS FOR RIVERTON PROJECT-4378	4,051.13	4,051.13
509480	EFT 11/7/25	STAPLES BUSINESS ADVANTAGE 51000650 5220 71000590 5220 73000590 5220 78000590 5720 80000570 5220	OFFICE SUPPLIES OFFICE SUPPLIES OFFICE SUPPLIES OFFICE SUPPLIES OFFICE SUPPLIES	152.02 105.03 57.21 325.67 200.56	840.49
509481	EFT 11/7/25	SURAJ BASTOLA FAMILY TRUST 11000140 6010 6202	LANDSCAPE INCENTIVE PROGRAM PAYMENT	936.77	936.77
509482	EFT 11/7/25	THATCHER COMPANY 71000590 5710 72000590 5710	PACL PURCHASE (T-FLOC B-135) PACL FOR THE FISCAL YEAR 2026	31,974.06 15,972.83	47,946.89
509483	EFT 11/7/25	TIRE WORLD			418.48

JORDAN VALLEY WATER CONSERVANCY DISTRICT

PAYMENT REGISTER - O&M ACCOUNT

For the Period November 1, 2025 Through November 30, 2025

PAYMENT NO.	PAYMENT DATE	VENDOR NAME		INVOICE AMOUNT	PAYMENT AMOUNT
		ACCOUNT#	DESCRIPTION		
		80000570 5330	TIRES FOR, 755, 732, 730	418.48	
509484	EFT 11/7/25	TRITECH SOFTWARE SYSTEMS			90.00
		51000650 5280	CMMS CONSULTING SERVICES	90.00	
509485	EFT 11/7/25	UTAH BARRICADE COMPANY INC			989.20
		82000570 5380	TRAFFIC CONTROL FOR MLB'S	989.20	
509486	EFT 11/7/25	UTAH LAKE DISTRIBUTING COMPANY			56,945.00
		70000510 5820	ASSESMENT FEES	56,945.00	
509487	EFT 11/7/25	UTAH WATER WAYS			6,752.75
		11000140 6010 6202	LANDSCAPE INCENTIVE PROGRAM PAYMENT	6,752.75	
509488	EFT 11/7/25	UTAH YAMAS CONTROLS INC			3,828.00
		90000650 5230	PARTS FOR NVR INSTALLATIONS AT VARIOUS SITES	3,828.00	
509489	EFT 11/7/25	VANCON INC			55,216.82
		82000570 5380	16" WATER LINE REPAIR	55,216.82	
509490	EFT 11/7/25	WHEELER			3,645.83
		80000570 5530	ONE YEAR LEASE FOR 308 MINI EXCAVATOR.	3,645.83	
509491	EFT 11/17/25	ADVANCED ENGINEERING & ENVIRONMENTAL SERVICES, LLC			4,135.25
		11000184 6010 4311	GENERATOR PROJECT PHASE II	4,135.25	
509492	EFT 11/17/25	AIRGAS USA, LLC			38.65
		83072570 5350	OXYGEN AND ACETYLENE REFILL FOR SERWTP TORCHES	38.65	
509493	EFT 11/17/25	BARRETT BUSINESS SERVICES, INC			8,801.65
		52000650 5280	TEMP EMPLOYEE TIME	2,341.24	
		62000570 5350	TEMP EMPLOYEE TIME	4,619.41	
		62000570 5670	TEMP EMPLOYEE TIME	1,841.00	
509494	EFT 11/17/25	BLOOM GARDENS, LLC			500.00
		60000650 5270	CGP FULL PAGE QRT AD- FALL, WINTER '25 - SUMMER '26	500.00	
509495	EFT 11/17/25	BLUE STAKES OF UTAH			2,981.25
		82000570 5390	BLUESTAKES OF UT	2,981.25	
509496	EFT 11/17/25	CENTRAL UTAH WATER CONSERVANCY DISTRICT			1,554.90
		51000650 5284	CUWCD_10/20/25_INV 607	1,554.90	

JORDAN VALLEY WATER CONSERVANCY DISTRICT

PAYMENT REGISTER - O&M ACCOUNT

For the Period November 1, 2025 Through November 30, 2025

PAYMENT NO.	PAYMENT DATE	VENDOR NAME ACCOUNT#	DESCRIPTION	INVOICE AMOUNT	PAYMENT AMOUNT
509497	EFT 11/17/25	CHEMTECH-FORD LLC			2,163.00
		77073590 5770	WATER QUALITY ANALYSIS	2,163.00	
509498	EFT 11/17/25	DAVID GREGORY			336.00
		90000650 5290	MICROSOFT IGNITE CONFERENCE_SAN FRANCISCO, CA_NOV	336.00	
509499	EFT 11/17/25	EJ USA INC			2,029.20
		82101570 5380	LADDER UPS FOR VAULTS	2,029.20	
509500	EFT 11/17/25	ENDRESS + HAUSER INC			7,248.91
		75001570 5380	10 INCH WHOLESALE METER FOR DRAPER CITY	7,248.91	
509501	EFT 11/17/25	FERGUSON ENTERPRISES LLC			1,340.68
		82000570 5380	1' HYDRANT EXTENSION A423	1,340.68	
509502	EFT 11/17/25	FILTER TECHNOLOGIES			1,595.54
		71071570 5360	CARBON FILTER BAGS	1,595.54	
509503	EFT 11/17/25	HACH COMPANY			1,379.46
		91000570 5310	PH, NTU, MNTU STANDARD SOLUTIONS & VIAL CLEANER	275.46	
		91071570 5310	PH, NTU, MNTU STANDARD SOLUTIONS & VIAL CLEANER	828.00	
		91073570 5310	PH, NTU, MNTU STANDARD SOLUTIONS & VIAL CLEANER	276.00	
509504	EFT 11/17/25	HARRINGTON INDUSTRIAL PLASTICS LLC			443.59
		75000570 5380	FLANGE FITTINGS FOR TERMINAL CL2 BULK TANKS	175.62	
		83072570 5350	SERWTP FEED PUMP AND TRANSFER PUMP REPAIRS	267.97	
509505	EFT 11/17/25	HOUSTON PAINTING COMPANY			11,290.00
		83000570 5380	DISTRIBUTION VAULT PAINTING GROUP 1	11,290.00	
509506	EFT 11/17/25	INFINITY CORROSION GROUP INC			59,482.60
		82000570 5360	CATHODIC PROTECTION ANNUAL SURVEYS	59,482.60	
509507	EFT 11/17/25	INTERTEK PROFESSIONAL SERVICE INDUSTRIES, INC			2,010.00
		11000188 6010 4365	2025 DISTRIBUTION PIPELINE REPLACEMENTS - MATERIAL	2,010.00	
509508	EFT 11/17/25	JASON T BROWN			234.00
		90000650 5290	LIVE! 360 CONFERENCE, NOVEMBER 18-20, 2025	234.00	
509509	EFT 11/17/25	KELLY GOOD			625.55
		60000650 5290	TWLA GRADUATION_OCTOBER 2025	625.55	

JORDAN VALLEY WATER CONSERVANCY DISTRICT

PAYMENT REGISTER - O&M ACCOUNT

For the Period November 1, 2025 Through November 30, 2025

PAYMENT NO.	PAYMENT DATE	VENDOR NAME ACCOUNT#	DESCRIPTION	INVOICE AMOUNT	PAYMENT AMOUNT
509510	EFT 11/17/25	LARRY H MILLER FORD 80000570 5330	DRAG LINK AND TIE ROD, 730	381.05	381.05
509511	EFT 11/17/25	MARSHALL CLARK 90000650 5290	LIVE! 360 CONFERENCE_NOVEMBER 18-20, 2025	234.00	234.00
509512	EFT 11/17/25	MOUNTAIN WEST PIPE & SUPPLY 71071570 5380	REPLACMENT PARTS FOR CHEMICAL OFFLOAD STATIONS.	745.34	745.34
509513	EFT 11/17/25	MOUNTAINLAND SUPPLY COMPANY 75000192 6010	NEW AMI BASE STATION TO REPLACE OLD BASE STATION	43,671.91	43,671.91
509514	EFT 11/17/25	PLATT ELECTRIC SUPPLY INC 83073570 5350	REINFORCMENT STRUT FOR SWGWTP MIXER	136.02	136.02
509515	EFT 11/17/25	PRO BUILD CONSTRUCTION INC. 11000186 6010 4276	11800 SOUTH ZONE C RESERVOIRS	2,293,842.99	2,293,842.99
509516	EFT 11/17/25	QUICK QUACK 83000570 5360	12-MONTH VEHICLE CAR WASH SERVICE CONTRACT	311.88	311.88
509517	EFT 11/17/25	RALPH L WADSWORTH 11000186 6010 4231	5200 WEST 6200 SOUTH RESERVOIR	784,237.40	784,237.40
509518	EFT 11/17/25	ROCKY MOUNTAIN VALVES & AUTOMATION 82000570 5380 82000570 5380	3) ARI -D-025 AIR VAC FOR BIPRODUCT LINE. 5) 3" AVTEK AIRVACS	6,143.05 5,793.30	11,936.35
509519	EFT 11/17/25	ROLFE EXCAVATING AND CONSTRUCTION 11000188 6010 4365	2025 DISTRIBUTION PIPELINE REPLACEMENTS –WOODSTOCK	263,427.40	263,427.40
509520	EFT 11/17/25	ROYAL AUTOMAITON & CONTROLS 91071570 5310	REPLACE FIBER SWITCH SOUTH CHANNEL JWVTP	176.92	176.92
509521	EFT 11/17/25	SPRINKLER SUPPLY COMPANY 82000570 5380	2" SCH 40 FITTINGS FOR SERVICE REPAIR @ OLD FARM	5.25	5.25
509522	EFT 11/17/25	STATE FIRE 83071570 5380	JWVTP FIRE DETECTOR REPLACEMENTS	1,295.14	1,295.14

JORDAN VALLEY WATER CONSERVANCY DISTRICT

PAYMENT REGISTER - O&M ACCOUNT

For the Period November 1, 2025 Through November 30, 2025

PAYMENT NO.	PAYMENT DATE	VENDOR NAME ACCOUNT#	DESCRIPTION	INVOICE AMOUNT	PAYMENT AMOUNT
509523	EFT 11/17/25	STEVE REGAN COMPANY 83000570 5350	HERBICIDES	2,498.40	2,498.40
509524	EFT 11/17/25	SUNRISE ENGINEERING, INC 11000186 6010 4276	11800 S ZONE C RESERVOIRS	730.25	730.25
509525	EFT 11/17/25	TANNER PALMER 51000650 5180	TUITION REIMBURSEMENT FOR TANNER PALMER	258.00	258.00
509526	EFT 11/17/25	THE DATA CENTER 60000650 5250	FALL REPORT 2025 MAILING/PRINTING SERVICE	757.76	757.76
509527	EFT 11/17/25	UTAH YAMAS CONTROLS INC 90000650 5230	SECURITY CAMERA REPAIR AT OLD BINGHAM STORAGE SITE	120.00	120.00
509528	EFT 11/17/25	VANCON INC 11000184 6010 4320	2024 VAULT IMPROVEMENT PROJECT	37,094.65	37,094.65
509529	EFT 11/17/25	VANGUARD CLEANING SYSTEMS OF UTAH 83000570 5360 83071570 5360 83072570 5360 83073570 5360	DISTRICT JANITORIAL SERVICES DISTRICT JANITORIAL SERVICES DISTRICT JANITORIAL SERVICES DISTRICT JANITORIAL SERVICES	4,813.42 1,562.38 600.90 412.75	7,389.45
509530	EFT 11/17/25	WNA SERVICES CO. 51000650 5170	NEWS TRACKER READING CHARGE	150.00	150.00
509531	EFT 11/17/25	WW GRAINGER 77000590 5750 82000570 5380 82000570 5380	WATER QUALITY FIELD EQUIPMENT SAFETY WHEEL CHOCKS VENT FAN FOR JNPS METER VAULT	367.83 86.80 211.48	666.11
509532	EFT 11/21/25	ANITA YURI TSUCHIYA FAMILY TRUST 11000140 6010 6202	LANDSCAPE INCENTIVE PROGRAM PAYMENT	2,904.69	2,904.69
509533	EFT 11/21/25	AUTOMATION-X CORPORATION 91000570 5310	SD9 RADIO	1,594.46	1,594.46
509534	EFT 11/21/25	BARRETT BUSINESS SERVICES, INC 52000650 5280 60000650 5280 62000570 5350 62000570 5670	TEMP EMPLOYEE TIME TEMP EMPLOYEE TIME TEMP EMPLOYEE TIME TEMP EMPLOYEE TIME	5,444.76 749.55 8,103.79 1,580.63	15,878.73

JORDAN VALLEY WATER CONSERVANCY DISTRICT

PAYMENT REGISTER - O&M ACCOUNT

For the Period November 1, 2025 Through November 30, 2025

PAYMENT NO.	PAYMENT DATE	VENDOR NAME ACCOUNT#	DESCRIPTION	INVOICE AMOUNT	PAYMENT AMOUNT
509535	EFT 11/21/25	BENJAMIN PERDUE			100.00
		52000650 5290	RENEWAL OF A CDL LICENSE FOR BEN PERDUE	100.00	
509536	EFT 11/21/25	BENJAMIN STANLEY			388.44
		51000650 5170	B.STANLEY_WORKING LUNCH WITH ROB MOORE @ CUWCD	50.00	
		51000650 5290	UASD ANNUAL CONFERENCE_NOVEMBER 5-7, 2025	338.44	
509537	EFT 11/21/25	BOWEN COLLINS & ASSOCIATES			460.25
		11000175 6010 4186	BELL CANYON FLUME PROJECT	80.00	
		11000182 6010 4325	SWGWT FINISHED WATER RESERVOIR REPAIRS	380.25	
509538	EFT 11/21/25	BROWN AND CALDWELL CORP.			31,407.15
		11000140 6010 4364	STRATEGIC ASSET MANAGEMENT PROGRAM	31,407.15	
509539	EFT 11/21/25	CENTRAL UTAH WATER CONSERVANCY DISTRICT			529,390.00
		70000510 5810	CUWCD CWP WATER DELIVERIES OCTOBER 2025	529,390.00	
509540	EFT 11/21/25	CHEMTECH-FORD LLC			3,363.00
		77000590 5770	WATER QUALITY ANALYSIS	150.00	
		77071590 5770	WATER QUALITY ANALYSIS	299.99	
		77072590 5770	WATER QUALITY ANALYSIS	824.00	
		77073590 5770	WATER QUALITY ANALYSIS	1,939.01	
		77075590 5770	WATER QUALITY ANALYSIS	150.00	
509541	EFT 11/21/25	CHEMTRAC			250.00
		72000590 5720	PC3400 BRUSHES	250.00	
509542	EFT 11/21/25	CHI MOMENTS			150.00
		60000650 5270	TAI CHI INSTRUCTOR- FALL 2025	150.00	
509543	EFT 11/21/25	CPI INTERNATIONAL INC			188.71
		78000590 5720	ANION STANDARDS	188.71	
509544	EFT 11/21/25	FERGUSON ENTERPRISES LLC			7,399.00
		82000570 5380	3) STICK OF 6" C900, 4",6"AND 8" MACROS COUPLERS	7,399.00	
509545	EFT 11/21/25	FOLIAGE, INC			458.64
		51000650 5350	PLANT SERVICES	458.64	
509546	EFT 11/21/25	HACH COMPANY			198.31
		72000590 5720	TURBIDIMETER CLEANING SUPPLIES	198.31	

JORDAN VALLEY WATER CONSERVANCY DISTRICT

PAYMENT REGISTER - O&M ACCOUNT

For the Period November 1, 2025 Through November 30, 2025

PAYMENT NO.	PAYMENT DATE	VENDOR NAME ACCOUNT#	DESCRIPTION	INVOICE AMOUNT	PAYMENT AMOUNT
509547	EFT 11/21/25	HANSEN ALLEN & LUCE INC			2,133.45
		11000180 6010 4281	COLLEGE STREET WELL REPAIRS	2,133.45	
509548	EFT 11/21/25	HAYDEN JAMES COZIAR			61.00
		80000570 5290	REIMBURSEMENT FOR CDL LIC RENEWAL & TANKER ENDORSE	61.00	
509549	EFT 11/21/25	HEATH ENGINEERING COMPANY			2,100.00
		11000160 6010 4345	ADMIN BLDG BOILER AND CHILLER UPGRADES	1,100.00	
		11000182 6010 4348	JVWTP CHEMICAL BUILDINGS HVAC UPGRADES	1,000.00	
509550	EFT 11/21/25	HOUSTON PAINTING COMPANY			8,270.00
		83000570 5380	DISTRIBUTION VAULT PAINTING GROUP 1	6,975.00	
		83000570 5380	HITCH AND TRAILER PAINTING	1,295.00	
509551	EFT 11/21/25	INDUSTRIAL PIPING & WELDING INC			11,738.25
		11000182 6010 4331	JVWTP HVAC CHILLER REPLACEMENT	11,738.25	
509552	EFT 11/21/25	INDUSTRIAL SUPPLY			220.20
		82000570 5310	TOOLS FOR ANDY	220.20	
509553	EFT 11/21/25	JACOB SLATER			621.00
		52000650 5290	REIMBURSEMENT FOR PE TEST, NCEES TRASMITTAL, AND	621.00	
509554	EFT 11/21/25	JAMES & ELIZABETH JENSEN			9,634.46
		11000140 6010 6202	LANDSCAPE INCENTIVE PROGRAM PAYMENT	9,634.46	
509555	EFT 11/21/25	JEAN RICHARDSON			225.00
		60000650 5270	YOGA CLASS INSTRUCTOR- OCT 2025	225.00	
509556	EFT 11/21/25	JORDAN WHITNEY			1,134.00
		11000140 6010 6202	LANDSCAPE INCENTIVE PROGRAM PAYMENT	1,134.00	
509557	EFT 11/21/25	JOSHUA & ANGELA JENSEN			1,471.51
		11000140 6010 6202	LANDSCAPE INCENTIVE PROGRAM PAYMENT	1,471.51	
509558	EFT 11/21/25	KILGORE COMPANIES, LLC			361.20
		82000570 5380	ASPHALT FOR MLB PATCH	361.20	
509559	EFT 11/21/25	LINDE GAS & EQUIPMENT			561.56
		78000590 5720	GASES FOR INSTRUMENTS	561.56	

JORDAN VALLEY WATER CONSERVANCY DISTRICT

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PAYMENT NO.	PAYMENT DATE	VENDOR NAME ACCOUNT#	DESCRIPTION	INVOICE AMOUNT	PAYMENT AMOUNT
509560	EFT 11/21/25	MADLINE SUELTZ 60000650 5290	2025 INTN'L GARDEN TOURISM SYMPOSIUM_NOV 5-6, 2025	1,343.93	1,343.93
509561	EFT 11/21/25	MATTHEW & AMBER GREENE 11000140 6010 6202	LANDSCAPE INCENTIVE PROGRAM PAYMENT	1,108.13	1,108.13
509562	EFT 11/21/25	METROPOLITAN WATER DISTRICT 70000510 5810	MWDSLS OCTOBER 2025 WATER DELIVERIES	40,323.90	40,323.90
509563	EFT 11/21/25	MOUNTAINLAND SUPPLY COMPANY 82000570 5380	PARTS TO REPAIR SERVICE LEAK @ OLD FARM	233.40	233.40
509564	EFT 11/21/25	MURRAY CITY CORPORATION 75300590 5410	350 E 4500 S	63.16	63.16
509565	EFT 11/21/25	NARESH GANDHI BUSSI 11000140 6010 6202	LANDSCAPE INCENTIVE PROGRAM PAYMENT	6,028.14	6,028.14
509566	EFT 11/21/25	NATIONAL FLOOD & FIRE NETWORK 51000000 6210 51000000 6210	MITIGATION WORK FOR 345 E 4500 S - 8/31/25 RECONSTRUCTION SERVICES FLOODED BASEMENT 9/10/25	56,635.21 6,370.86	63,006.07
509567	EFT 11/21/25	PAUL & RUTH PALMER 11000140 6010 6202	LANDSCAPE INCENTIVE PROGRAM PAYMENT	5,421.38	5,421.38
509568	EFT 11/21/25	PETERSON PLUMBING SUPPLY 75002570 5380	ZENNER 1.5 INCH METERS	11,023.91	11,023.91
509569	EFT 11/21/25	RICHARD & HEIDI KRAMER TRUST 11000140 6010 6202	LANDSCAPE INCENTIVE PROGRAM PAYMENT	4,335.00	4,335.00
509570	EFT 11/21/25	ROCKY MOUNTAIN VALVES & AUTOMATION 82000570 5380	4" AND 6" CLA-VAL REGULATOR REBUILD KITS	413.00	413.00
509571	EFT 11/21/25	RYAN & SUSAN LEVON 11000140 6010 6202	LANDSCAPE INCENTIVE PROGRAM PAYMENT	5,268.55	5,268.55
509572	EFT 11/21/25	SHAUNA MURRAY FLASH 60000650 5270	YOGA - EVOLVE WELLNESS GUEST INSTRUCTOR	150.00	150.00

JORDAN VALLEY WATER CONSERVANCY DISTRICT

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For the Period November 1, 2025 Through November 30, 2025

PAYMENT NO.	PAYMENT DATE	VENDOR NAME ACCOUNT#	DESCRIPTION	INVOICE AMOUNT	PAYMENT AMOUNT
509573	EFT 11/21/25	SPRINKLER SUPPLY COMPANY			296.49
		82000570 5380	2' BRASS FOR AIR VACS	296.49	
509574	EFT 11/21/25	THE LIGHT BRIGADE, INC			8,457.71
		91000570 5310	OTDR FIBER TESTER SET	8,457.71	
509575	EFT 11/21/25	TIRE WORLD			1,619.52
		80000570 5330	TIRES, FOR 747. TIRES, FOR 1010. TIRES, FOR 1014.	1,619.52	
509576	EFT 11/21/25	TRAILBLAZER CONTROLS CORPORATION			5,601.00
		91000570 5310	CL2 SENSORS FOR DISTRIBUTION	5,601.00	
509577	EFT 11/21/25	UTAH LAKE WATER USERS ASSOCIATION INC			23,635.97
		70000510 5810	TURNER & JOINT DAM REHABILITATION	18,335.50	
		70000510 5810	ULWUA OCTOBER 2025 MAINTENANCE	5,300.47	
509578	EFT 11/21/25	UTAH YAMAS CONTROLS INC			19,794.00
		11000186 6010 4231	6200 S 5200 W 8 MG RESERVOIR	16,229.00	
		90000650 5230	PARTS FOR NVR INSTALLATIONS AT VARIOUS SITES	2,235.00	
		90000650 5230	SECURITY CAMERA NVR INSTALLATIONS AT VARIOUS SITES	1,330.00	
509579	EFT 11/21/25	VANCON INC			412,079.60
		11000182 6010 4348	JVWTP CHEMICAL BUILDINGS HVAC UPGRADES	52,250.00	
		11000184 6010 4320	2024 VAULT IMPROVEMENT PROJECT	359,829.60	
509580	EFT 11/21/25	VWR INTERNATIONAL INC			900.07
		78000590 5720	LAB TESTING SUPPLIES	900.07	
509581	EFT 11/21/25	WAXIE SANITARY SUPPLY			1,829.03
		83000570 5350	JANITORIAL SUPPLIES	914.52	
		83071570 5350	JANITORIAL SUPPLIES	457.26	
		83072570 5350	JANITORIAL SUPPLIES	320.08	
		83073570 5350	JANITORIAL SUPPLIES	137.17	
509582	EFT 11/21/25	WELBY JACOB WATER USERS COMPANY			84,460.00
		70000510 5820	WELBY JACOB WATER USERS STOCK ASSESSMENT	84,460.00	
509583	EFT 11/21/25	WEST WIND LITHO			1,091.00
		60000650 5270	WATER SERVICE NOTICE DOOR HANGERS-BLUE	1,091.00	
509584	EFT 11/21/25	WINMARK STAMP & SIGN INC			31.85
		83072570 5350	OFFICE NAME PLATE FOR BRAXTON MYLER	31.85	

JORDAN VALLEY WATER CONSERVANCY DISTRICT

PAYMENT REGISTER - O&M ACCOUNT

For the Period November 1, 2025 Through November 30, 2025

PAYMENT NO.	PAYMENT DATE	VENDOR NAME ACCOUNT#	DESCRIPTION	INVOICE AMOUNT	PAYMENT AMOUNT
509585	EFT 11/21/25	WW GRAINGER			989.86
		82000570 5310	CHIPPING HAMMERS FOR CALEB AND BRAYDEN	989.86	
REPORT TOTAL:					<u>\$8,851,998.92</u>

JORDAN VALLEY WATER CONSERVANCY DISTRICT

PAYROLL CHECKS, ACH & WIRE TRANSFER REGISTER - O&M ACCOUNT

For the Period November 01, 2025 Through November 30, 2025

PAYMENT DATE	PAYMENT TYPE	VENDOR NAME	DESCRIPTION	PAYMENT AMOUNT
11/4/2025	ACH	EMPLOYEES	EMPLOYEE RECOGNITION / SAFETY	1,671.53
11/7/2025	ACH	EMPLOYEES	EMPLOYEE DIRECT DEPOSITS	419,577.36
11/7/2025	ACH	IRS	FEDERAL & MEDICARE TAXES	69,029.08
11/7/2025	ACH	URS	STATE RETIREMENT	101,154.70
11/7/2025	ACH	HEALTHEQUITY	EMPLOYEE H.S.A. CONTRIBUTIONS	16,028.27
11/7/2025	ACH	CIGNA HEALTHCARE	EMPLOYEE DENTAL & LIFE INS	19,438.91
11/7/2025	ACH	FIDELITY	SUB SOCIAL SECURITY CONTRIB.	64,374.09
11/12/2025	ACH	EMPLOYEES	EMPLOYEE RECOGNITION / SAFETY	1,129.00
11/18/2025	ACH	EMPLOYEES	EMPLOYEE RECOGNITION / SAFETY	5,258.72
11/19/2025	ACH	EMPLOYEES	SICK LEAVE CONVERSION	115,255.35
11/20/2025	ACH	EMPLOYEES	SICK LEAVE CAP	121,941.62
11/21/2025	ACH	EMPLOYEES	EMPLOYEE DIRECT DEPOSITS	414,679.26
11/21/2025	ACH	IRS	FEDERAL & MEDICARE TAXES	68,130.04
11/21/2025	ACH	URS	STATE RETIREMENT	100,174.75
11/21/2025	ACH	HEALTHEQUITY	EMPLOYEE H.S.A. CONTRIBUTIONS	15,841.72
11/21/2025	ACH	CIGNA HEALTHCARE	EMPLOYEE DENTAL & LIFE INS	19,379.39
11/21/2025	ACH	FIDELITY	SUB SOCIAL SECURITY CONTRIB.	64,027.11
11/25/2025	ACH	EMPLOYEES	EMPLOYEE RECOGNITION / SAFETY	2,526.42
REPORT TOTAL:				\$ 1,619,617.32

JORDAN VALLEY WATER CONSERVANCY DISTRICT

PURCHASE CARD TRANSACTIONS

For the Period 11/1/2025 Through 11/30/2025

DATE	CARD HOLDER	VENDOR NAME	DESCRIPTION	GL	AMOUNT
11/3/2025	KEENAN ROBERTSON	ASTRO BURGERS	FOOD FOR PIPELINE DURING BREAKS	80000570 5170	\$140.73
11/3/2025	CHASE PENDLETON	THE HOME DEPOT #4409	RING TERMINAL WIRE CONNECTORS	83072570 5380	11.68
11/3/2025	TERESA ATKINSON	FACEBK *K9BAM6RFF2	FB - META HALLOWEEN AD CAMPAIGN RECEIPT#3856825341943 - \$399.45	60000650 5270	399.45
11/3/2025	SHANE SWENSEN	AMERICAN WATER WORKS ASSO	AWWA ANNUAL MEMBERSHIP DUES - ENGINEERING (SHANE SWENSEN)	52000650 5290	276.00
11/3/2025	PAUL MATTINSON	THE UPS STORE 4976	UPS SHIPMENT FOR LAB EQUIPMENT CALIBRATION	78000590 5720	14.14
11/3/2025	KYLE CHAPMAN	WITIVIO* WITIVIO	ANNUAL SUBSCRIPTION FOR CALENDAR ON TEAMS FOR CALL OUT	91000570 5310	10.89
11/3/2025	KYLE ALLCOTT	CLOUD COVER MUSIC	CGP COMMERCIAL LICENSED MUSIC SUBSCRIPTION - HALLOWEEN	60000650 5270	18.95
11/3/2025	KYLE ALLCOTT	YELPCOM* 855-380-9357	CGP ADVERTISING ON YELP	60000650 5270	570.00
11/3/2025	MICHAEL LORENC	THE HOME DEPOT #4410	SOCKET ADAPTER	62000570 5350	10.94
11/4/2025	JOSHUA SHREWSBURY	AMAZON MKTPL*NK4XC8TA2	PROGRAMMABLE TIMER	72072570 5360	75.72
11/4/2025	TIMOTHY RAINBOLT	SMITHS MRKTPL #4495	SHREWSBURY AWARDS 110325	11000200 2290	25.00
11/5/2025	CHASE PENDLETON	THE HOME DEPOT #4409	CUT OFF DISKS	83072570 5380	8.94
11/5/2025	SHAUN MOSER	SQ *CONCRETEDECO	CONCRETE PAVERS FOR RIVERTON PROJECT 4378	11000160 6010	985.00
11/5/2025	SHAUN MOSER	THE HOME DEPOT #8566	WHEELBARROWS	62000570 5350	283.14
11/5/2025	JEFFREY BETTON	COSTCO WHSE #0487	SNACKS FOR SAFETY MEETING (NEW SDS DATABASE ROLLOUT)	51000650 5260	29.75
11/5/2025	DANIEL CLAYPOOL	QUIETAIRE COOLING INC	SWAMP COOLER FAN BLADE REPLACEMENT	83000570 5350	287.92
11/5/2025	CORY COLLINS	SMITHS MRKTPL #4495	SODAS FOR ADMIN AND GARDEN BLDG	51000650 5170	43.95
11/5/2025	CORY COLLINS	SQ *ISABELLAS CATERING	FOOD FOR MASTER GARDEN WORKSHOP #2	62000140 6010	884.00
11/6/2025	MINDY KEELING	COLORADO RIVER WATER U	CRWUA REGISTRATION - DAWN RAMSEY	51000660 5290	600.00
11/6/2025	LISA WRIGHT	HILTON GARDEN INN	11-4-25_LAYTON, UT_UASD ANNUAL CONFERENCE_B.STANLEY_RESERVE D TOO EARLY	51000650 5290	139.69
11/6/2025	NICHOLAS BOURDOS	THE HOME DEPOT 4410	MISC. TRUCK PARTS	75000590 5310	87.85
11/6/2025	TERESA ATKINSON	IN *EDUCATION & TRAINING	EDUCATION & TRAINING SERVICES - BECCA WHITE CLASS REGISTRATION TRANSACTION#MQ0290350184 \$549.00	60000650 5290	549.00
11/6/2025	GORDON BATT	MOUNTAIN MIKES PIZZA	NEW EMPLOYEE ONBOARDING TOUR LUNCH	51005650 5290	84.53
11/6/2025	CORY COLLINS	AMAZON MARK* BT8NX7360	XMAS DECORATIONS	62000570 5350	49.99

JORDAN VALLEY WATER CONSERVANCY DISTRICT

PURCHASE CARD TRANSACTIONS

For the Period 11/1/2025 Through 11/30/2025

DATE	CARD HOLDER	VENDOR NAME	DESCRIPTION	GL	AMOUNT
11/6/2025	MICHAEL LORENC	THE HOME DEPOT #4410	CUT OFF SAW BLADE	62000570 5350	6.57
11/7/2025	MINDY KEELING	CHAMBERWEST	ANNUAL FALL CONFERENCE REGISTRATION - MARTIN, ASHWORTH	51000650 5290	198.00
11/7/2025	ALISHA KIMMERLE	FRANKLIN PLANNER	2026 PLANNERS FOR GORDON BATT AND JON HILBERT	51000650 5220	148.71
11/7/2025	TIMOTHY RAINBOLT	SMITHS MRKTPL #4495	SHREWSBURY AWARDS BUFFALO WILD WINGS-25.00 CHILIS-25.00	11000200 2290	50.00
11/7/2025	MICHAEL BROWN	THE HOME DEPOT #4410	12V POWER TOOL BATTERIES	83000570 5350	298.00
11/7/2025	CHASE PENDLETON	THE HOME DEPOT #4409	DOOR SEAL FOR ACTIFLO BASEMENT	83072570 5380	6.67
11/7/2025	KURT ASHWORTH	HR CERTIFICATION INSTITUT	RECERTIFICATION FOR SENIOR PROFESSIONAL IN HUMAN RESOURCES CERTIFICATION	51000650 5290	169.00
11/7/2025	YVETTE AMPARO	AMAZON MKTPL*NK0CT32Z2	SCANTRON MATERIALS - WOC	51005650 5290	31.50
11/7/2025	KYLE CHAPMAN	INTERMOUNTAIN FUSE SUPPL	FUSES PURCHASED FOR RO FEEDER PUMP 1 VFD INSTALL	91073570 5310	117.90
11/7/2025	CORY COLLINS	THE HOME DEPOT #4410	MORE XMAS DECORATIONS FROM HD	62000570 5350	119.96
11/7/2025	DAVID HYDE	AMAZON MARK* BT42U53P1	3 RING BINDERS FOR CDL TRAINING	83000570 5350	27.50
11/10/2025	ALISHA KIMMERLE	STAPLES	WRITING SUPPLIES	71000590 5220	65.16
11/10/2025	HAYDEN COZIAR	THE HOME DEPOT 4410	TORCH KIT AND PROPANE	83000570 5350	81.61
11/10/2025	LISA WRIGHT	UNITED 0162346576646	UNITED AIRLINES_D.GREGORY_11-21- 25_CHANGE FLIGHT TO ONE DAY EARLIER	90000650 5290	70.51
11/10/2025	KURT ASHWORTH	BENSONS TROPHIES & PLAQUE	TROPHIES FOR THE SENIOR LEADERSHIP TOUR GROUP GRADUATION	51005650 5290	1,244.28
11/10/2025	KURT ASHWORTH	SMITHS MRKTPL #4495	GIFT CARDS FOR EMPLOYEE HOLIDAY PARTY GIFT RAFFLE	51000650 5170	1,304.91
11/10/2025	TERESA ATKINSON	MICROSOFT-G123574750	AZURE G123574750 OCT 1 - OCT 31 2025 \$1,075.06	90000650 5230	1,075.06
11/11/2025	JACKIE BUHLER	STERICYCLE, INC	PAYMENT FOR INVOICE #8012428885 & #8012138559	51000650 5220	366.88
11/11/2025	JACKIE BUHLER	STERICYCLE, INC	PAYMENT FOR INVOICE #8012428885 & #8012138559	71000590 5220	78.75
11/13/2025	LISA KASTELER	DAY-TIMER US	DAY PLANNERS FOR NEW YEAR 2026 - INSPECTIONS & LOCATIONS SECTION	51000650 5220	225.09
11/14/2025	JACKIE BUHLER	AMAZON MKTPLACE PMTS	REFUND FOR BROKEN EAR BUDS	51000650 5220	(13.76)
11/14/2025	CHASE PENDLETON	THE HOME DEPOT #4410	SILICONE FOR WINDOW LEAK IN ED CENTER	83000570 5350	23.16
11/14/2025	JASON HARDING	THE HOME DEPOT #8566	ELECTRICAL COVER PLATES	83071570 5380	9.89
11/14/2025	JASON HARDING	THE HOME DEPOT #8566	LEAK REPAIR SUPPLIES	83071570 5380	11.46

JORDAN VALLEY WATER CONSERVANCY DISTRICT

PURCHASE CARD TRANSACTIONS

For the Period 11/1/2025 Through 11/30/2025

DATE	CARD HOLDER	VENDOR NAME	DESCRIPTION	GL	AMOUNT
11/14/2025	YVETTE AMPARO	DREAMSTIME.COM	TRAINING STOCK PHOTOS	51005650 5290	25.00
11/14/2025	TERESA ATKINSON	TEACHABLE	TEACHABLE INV#137304890 \$5,988.00	60000650 5270	5,988.00
11/14/2025	TERESA ATKINSON	PANDADOC, INC.	PANDADOC INV#23292603 \$107.45 50 FORMS CREDITS	60000650 5270	107.45
11/14/2025	SHAUN MOSER	SQ *ROCK N YARD LANDSCAPE	GRAVEL FOR RIVERTON PROJECT 4378	11000160 6010	1,317.93
11/14/2025	SHAUN MOSER	THE HOME DEPOT #8566	GRINDER AND OTHER TOOLS	62000570 5350	207.27
11/14/2025	BRYAN SMITH	AMAZON MKTPL*B87XA7M60	(6) BROOMS FOR DEEP WELLS 1-5, AND 8	73073570 5350	54.45
11/14/2025	BRYAN SMITH	THE HOME DEPOT #4410	MILWAUKEE BLOWER AND BATTERY	73000590 5310	199.00
11/14/2025	BRIAN CALLISTER	CHUBBYS CAFE	RECOGNITION LUNCHEON	80000570 5170	345.95
11/14/2025	BRIAN CALLISTER	CHUBBYS CAFE	RECOGNITION LUNCHEON	60000650 5170	61.36
11/14/2025	DANIEL CLAYPOOL	THE HOME DEPOT #4410	SEALANT FOR FRONT ENTRANCE AT SWGWT	83073570 5380	12.56
11/14/2025	CORY COLLINS	SMITHS MRKTPL #4495	TOASTER FOR EDUCATION CENTERS BREAKROOM	62000570 5350	24.98
11/14/2025	LISA KASTELER	QUILL CORPORATION	DAY PLANNER FOR NEW YEAR - BRIAN CALLISTER	51000650 5220	29.62
11/17/2025	MINDY KEELING	CAESARS PALACE ADV RSVN	HOTEL FOR CRWUA - BARBARA TOWNSEND	51000660 5290	168.94
11/17/2025	TIMOTHY RAINBOLT	SMITHS MRKTPL #4495	SHREWSBURY AWARDS 111425	11000200 2290	50.00
11/17/2025	MICHAEL BROWN	AMAZON MKTPL*B80KT9XJ2	ACRYLIC DISTRICT MAP FRAME	83000570 5350	135.78
11/17/2025	JASON HARDING	THE HOME DEPOT #8566	3" WATER LINE TEMPORARY LEAK REPAIR	83071570 5380	12.50
11/17/2025	KURT ASHWORTH	SMITHS FOOD #4138	GIFT CARDS FOR THE UGLY SWEATER CONTEST AT THE EMPLOYEE HOLIDAY PARTY	51000650 5170	40.00
11/17/2025	KURT ASHWORTH	COSTCO WHSE #1019	GIFTS FOR THE EMPLOYEE HOLIDAY RAFFLE	51000650 5170	2,193.84
11/17/2025	TERESA ATKINSON	EVENTBRITE PRO SUB	EVENTBRITE PRO 2K 11-16 TO 12-16- 2025 RECEIPT#2567-3464 \$15.00	60000650 5270	15.00
11/17/2025	TERESA ATKINSON	ESRI	ESRI GPS CREDITS ORDER#652055431437 \$600.00	90000650 5230	600.00
11/17/2025	TERESA ATKINSON	FORESOFT CORPORATION	TEAMDESK ORDER#121345846554 FOR 11-17 TO 12-17-2025 \$49.00	90000650 5230	49.00
11/17/2025	BRYAN SMITH	AMERICAN WATER WORKS ASSO	AWWA ANNUAL MEMBERSHIP 2026 YEAR FOR BRYAN SMITH	73000590 5290	285.00
11/17/2025	BRYAN SMITH	AMAZON MKTPL*B82CC6ZH2	(6) STEP STOOLS FOR DEEP WELLS 1- 5, AND 8	73000590 5260	71.97

JORDAN VALLEY WATER CONSERVANCY DISTRICT

PURCHASE CARD TRANSACTIONS

For the Period 11/1/2025 Through 11/30/2025

DATE	CARD HOLDER	VENDOR NAME	DESCRIPTION	GL	AMOUNT
11/17/2025	LISA KASTELER	AMAZON MARK* B81I37WF1	DAY PLANNESRS AND CALANDARS FOR EMPLOYEES	51000650 5220	640.34
11/17/2025	LISA KASTELER	FRANKLIN PLANNER	DAY PLANNERS FOR THE EMPLOYEES	51000650 5220	535.47
11/17/2025	LISA KASTELER	FRANKLIN PLANNER	DAY PLANNERS FOR EMPLOYEES	51000650 5220	123.96
11/17/2025	LISA KASTELER	DEQ DW	WATER OPERATOR CERTIFICATION RENEWAL	80000570 5290	2,970.00
11/17/2025	LISA KASTELER	DEQ DW	WATER OPERATOR CERTIFICATION RENEWAL	91000570 5310	198.00
11/17/2025	LISA KASTELER	AMAZON MKTPL*B81XW21R2	DESK CALANDERS FOR EMPLOYEES	51000650 5220	223.68
11/18/2025	MINDY KEELING	IN *CATERING BY BRYCE	BOARD MEETING DINNER 11-12-25	51000660 5220	269.10
11/18/2025	ALISHA KIMMERLE	SMITHS FOOD #4108	DRINKS FOR LEADERSHIP TOUR	51005650 5290	21.96
11/18/2025	ALISHA KIMMERLE	COSTCO WHSE#1441	FOOD FOR SERVICE AWARD LUNCHEON AND ICE FOR LEADERSHIP TOUR	70000590 5170	77.87
11/18/2025	ALISHA KIMMERLE	COSTCO WHSE#1441	FOOD FOR SERVICE AWARD LUNCHEON AND ICE FOR LEADERSHIP TOUR	51005650 5290	7.47
11/18/2025	TIMOTHY RAINBOLT	SMITHS MRKTPL #4495	WALKE AWARDS	11000200 2290	25.00
11/18/2025	GLEN MCINTYRE	AMAZON MKTPL*B00Q70O11	D CELL BATTERIES FOR TOWEL DISPENSERS	83000570 5350	62.00
11/18/2025	GLEN MCINTYRE	AMAZON MKTPL*B00Q70O11	D CELL BATTERIES FOR TOWEL DISPENSERS	83071570 5350	31.00
11/18/2025	GLEN MCINTYRE	AMAZON MKTPL*B00Q70O11	D CELL BATTERIES FOR TOWEL DISPENSERS	83072570 5350	18.60
11/18/2025	GLEN MCINTYRE	AMAZON MKTPL*B00Q70O11	D CELL BATTERIES FOR TOWEL DISPENSERS	83073570 5350	12.40
11/18/2025	SHAUN MOSER	AMAZON MKTPL*B854T42M2	HALLOWEEN STORAGE BAGS	62000570 5350	107.97
11/18/2025	CORY COLLINS	AMAZON MARK* B011N9OH1	BENCH FOR CHRISTMAS DECORATIONS	62000570 5350	102.99
11/18/2025	LISA KASTELER	AMAZON RETA* B82534YP2	OFFICE SUPPLIES	80000570 5220	58.70
11/18/2025	LISA KASTELER	AMAZON RETA* B83HZ3YM2	OFFICE SUPPLIES - NOTE BOOKS	80000570 5220	29.66
11/18/2025	LISA KASTELER	AMAZON RETA* B04IN9CP2	OFFICE SUPPLIES - AAA BATTERIES	80000570 5220	31.90
11/19/2025	MINDY KEELING	CAESARS PALACE ADV RSVN	CRWUA HOTEL CANCELLATION REFUND	51000660 5290	(168.94)
11/19/2025	KURT ASHWORTH	APPLE SPICE MURRAY	LUNCH FOR SYSTEMS TOURS LEADERSHIP PROGRAM FINAL TOUR	51005650 5290	312.15
11/19/2025	TERESA ATKINSON	FIGMA	FIGMA SOFTWARE INV#IN_1SUW7AIVCQWR3DFDPVO6LG DD - OCT 18 2025 TO NOV 18 2025 \$32.24	90000650 5230	32.24

JORDAN VALLEY WATER CONSERVANCY DISTRICT

PURCHASE CARD TRANSACTIONS

For the Period 11/1/2025 Through 11/30/2025

DATE	CARD HOLDER	VENDOR NAME	DESCRIPTION	GL	AMOUNT
11/19/2025	GORDON BATT	ENTERPRISE RENT-A-CAR	VAN RENTAL FOR SYSTEMS TOURS	51005650 5290	183.48
11/19/2025	GORDON BATT	ENTERPRISE RENT-A-CAR	VAN RENTAL FOR SYSTEMS TOURS	51005650 5290	183.48
11/20/2025	NICHOLAS BOURDOS	ALL AMERICAN GASKET	100 QTY: 1.5 INCH GASKETS FOR RETAIL METERS	75002570 5380	225.90
11/20/2025	GLEN MCINTYRE	AMAZON RETA* B070V6PQ2	AA BATTERIES FOR SOAP DISPENSERS	83000570 5350	30.06
11/20/2025	GLEN MCINTYRE	AMAZON RETA* B070V6PQ2	AA BATTERIES FOR SOAP DISPENSERS	83071570 5350	15.03
11/20/2025	GLEN MCINTYRE	AMAZON RETA* B070V6PQ2	AA BATTERIES FOR SOAP DISPENSERS	83072570 5350	9.02
11/20/2025	GLEN MCINTYRE	AMAZON RETA* B070V6PQ2	AA BATTERIES FOR SOAP DISPENSERS	83073570 5350	6.01
11/20/2025	KURT ASHWORTH	SMITHS MRKTPL #4495	DRINKS & DESSERT FOR SYSTEMS TOURS LEADERSHIP PROGRAM AWARD CEREMONY	51005650 5290	37.95
11/20/2025	KURT ASHWORTH	SMITHS MRKTPL #4495	RAFFLE GIFTS FOR 2025 EMPLOYEE HOLIDAY GATHERING	51000650 5170	78.96
11/20/2025	KURT ASHWORTH	SMITH & EDWARDS COMPANY	RAFFLE GIFTS FOR 2025 EMPLOYEE HOLIDAY GATHERING	51000650 5170	1,196.47
11/20/2025	KURT ASHWORTH	COSTCO WHSE #1019	RAFFLE GIFTS FOR 2025 EMPLOYEE HOLIDAY GATHERING	51000650 5170	2,156.97
11/20/2025	NATHAN TALBOT	AMAZON MKTPL*B08FR51T0	E-TRACK HOOKS FOR 23&98 STORAGE BUILDING.	75000570 5380	24.46
11/20/2025	NATHAN TALBOT	AMAZON MKTPL*B090G4PH2	8 (QTY) E-TRACK SHOVEL HANGERS FOR TRUCKS	75000590 5310	263.92
11/20/2025	SHAUN MOSER	THE HOME DEPOT #8566	PVC PIPE AND TOOLS	62000570 5350	78.20
11/20/2025	CORY COLLINS	AMAZON MARK* B01Y42E82	CHRISTMAS DECORATIONS 2025	62000570 5350	57.98
11/20/2025	CORY COLLINS	AMAZON MARK* B082A5XF1	SUPPLIES FOR CHRISTMAS DECORATIONS 2025	62000570 5350	13.98
11/21/2025	JACKIE BUHLER	ODP BUS SOL LLC # 101080	SUPPLIES FOR RECORDS	51000650 5220	105.50
11/21/2025	JACKIE BUHLER	FORMS FULFILLMENT CENTER	TAX FORMS AND W-2 FORMS	51000650 5220	655.21
11/21/2025	TIMOTHY RAINBOLT	SMITHS MRKTPL #4495	WALKE AWARDS 111825	11000200 2290	25.00
11/21/2025	TERESA ATKINSON	SIMPLYFLOW* SIMPLYFLOW	SIMPLY FLOWERS - REBECCA BATEMAN SYMPATHY \$87.24	51000650 5170	87.24
11/21/2025	NATHAN TALBOT	HARBOR FREIGHT TOOLS 292	E-TRACK HOOKS AND RAILS & STEP STOOL FOR 23 & 98 STORAGE BUILDING.	75000570 5380	151.84
11/21/2025	SHAUN MOSER	HONEY BUCKET	HONEY BUCKET FOR RIVERTON PROJECT 4378	11000160 6010	143.75
11/21/2025	SHAUN MOSER	THE HOME DEPOT #8566	LANDSCAPING STAKES	62000570 5350	38.76
11/24/2025	RYAN JEFFS	THE HOME DEPOT #4421	GARDEN HOSES & TREAD TAPE	83000570 5350	134.68

JORDAN VALLEY WATER CONSERVANCY DISTRICT

PURCHASE CARD TRANSACTIONS

For the Period 11/1/2025 Through 11/30/2025

DATE	CARD HOLDER	VENDOR NAME	DESCRIPTION	GL	AMOUNT
11/24/2025	GLEN MCINTYRE	AMAZON RETA* B03SM77C1	AAA BATTERIES FOR STOCK	83000570 5350	26.10
11/24/2025	GLEN MCINTYRE	AMAZON RETA* B03SM77C1	AAA BATTERIES FOR STOCK	83071570 5350	13.05
11/24/2025	GLEN MCINTYRE	AMAZON RETA* B03SM77C1	AAA BATTERIES FOR STOCK	83072570 5350	7.83
11/24/2025	GLEN MCINTYRE	AMAZON RETA* B03SM77C1	AAA BATTERIES FOR STOCK	83073570 5350	5.21
11/24/2025	GLEN MCINTYRE	AMAZON MARK* B00U33KK2	CABLE TRAY FOR RUNNING CABLE IN COPY ROOM AND STEVE SCHMIDTS OFFICE	83000570 5350	138.55
11/24/2025	GLEN MCINTYRE	AMAZON MARK* B00PK8WD1	FLUSH MOUNT PIPE PLUG FOR MOTHERS LOUNGE IN ADMIN	83000570 5380	91.82
11/24/2025	KURT ASHWORTH	APPLE SPICE MURRAY	MEALS FOR THE SYSTEM TOURS LEADERSHIP PROGRAM AWARD CEREMONY	51005650 5290	792.40
11/24/2025	BRAXTON MYLER	THE HOME DEPOT #4409	PLUMBING TOOLKIT SUPPLIES	72000590 5310	172.58
11/24/2025	KYLE ALLCOTT	STAMPMAKER	ALERT MEDIA QR CODE ENVELOPE STAMP	60000650 5270	43.42
11/24/2025	KYLE ALLCOTT	VISTAPRINT	ALERT MEDIA QR CODE ENVELOPE AND DOOR HANGER STAMPS	60000650 5270	24.67
11/24/2025	KYLE ALLCOTT	MAILCHIMP	MASS EMAILING SERVICE SUBSCRIPTION	60000650 5270	310.00
11/24/2025	JEFFREY BETTON	MURRAY POLICE	POLICE REPORT TO GET INSURANCE INFO FOR AT-FAULT DRIVER. DISTRICT VEHICLE DAMAGED 10/27/25 INCIDENT	51000000 6210	15.00
11/24/2025	CORY COLLINS	SQ *CALVARY THRIFT STORE	CALVERY THRIFT CHRISTMAS ITEMS	62000570 5350	11.50
11/24/2025	MICHAEL LORENC	THE HOME DEPOT #4410	4X4 TO FIX THE BRIDGE	62000570 5350	12.48
11/24/2025	MICHAEL LORENC	THE HOME DEPOT #4410	DEPOSIT FOR RENTAL OF PAVER SAW	62000570 5350	25.00
11/24/2025	MICHAEL LORENC	THE HOME DEPOT #4410	RENTAL ON A PAVER SAW	62000570 5350	104.75
11/24/2025	CALIN PERRY	THE HOME DEPOT #4410	16' ALUMINUM LADDER FOR TRENCH BOX TRAILER	82000570 5310	119.00
11/24/2025	CALIN PERRY	THE HOME DEPOT #4410	1 1/4" HOLES AW BIT	82000570 5310	17.95
11/25/2025	TIMOTHY RAINBOLT	SMITHS MRKTPL #4495	BYDE AWARDS 112425	11000200 2290	50.00
11/25/2025	GLEN MCINTYRE	WAL-MART #3232	PEST CONTROL NETS	83000570 5350	38.90
11/25/2025	TERESA ATKINSON	WEBFLOW.COM	WEBFLOW INVOICE #IN_0SX9OOO2ZNZXQGUAY246HCAU - CORE WORKSPACE \$30.09	90000650 5230	30.09
11/26/2025	JACKIE BUHLER	MENS WEARHOUSE #2674	25 YEAR SERVICE AWARD FOR DAVE MARTIN	51000650 5170	354.55
11/28/2025	JACKIE BUHLER	WWW COSTCO COM	REFUND FOR TAXES ON A SERVICE AWARD	51000650 5220	(10.40)
11/28/2025	JORDAN TOMSIC	THE HOME DEPOT 4410	DRILL BITS AND BATTERIES FOR CORDLESS TOOLS	91000570 5310	278.88

JORDAN VALLEY WATER CONSERVANCY DISTRICT

PURCHASE CARD TRANSACTIONS

For the Period 11/1/2025 Through 11/30/2025

DATE	CARD HOLDER	VENDOR NAME	DESCRIPTION	GL	AMOUNT
11/28/2025	TERESA ATKINSON	MICROSOFT#G125461003	AZURE G125461003 NOV 1 - NOV 30 2025	90000650 5230	96.64
11/28/2025	TERESA ATKINSON	DNH*GODADDY#3945557839	GO DADDY - UTAHWATERSAVERS.ORG RENEWAL & PROTECTION 3945557839 - 2 YEAR \$86.36	90000650 5230	86.36
11/28/2025	BRYAN SMITH	GRAINGER	25 FEET OF 1/4 O.D. TUBING TO SAMPLE TRAIN FILTERS	73000590 5310	44.45
11/28/2025	BRYAN SMITH	THE HOME DEPOT #4410	MILWAUKEE TAPE MEASURES AND PLIER SET	73000590 5310	49.91

TOTAL # OF TRANSACTIONS: 146

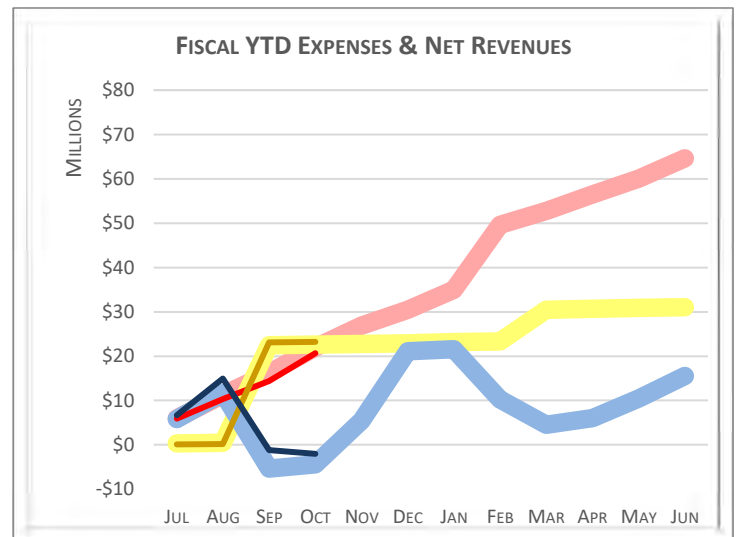
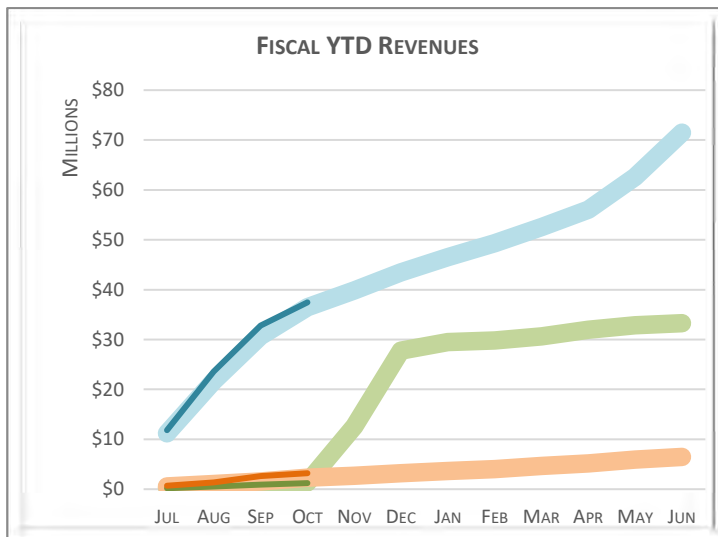
REPORT TOTAL: \$37,877.73

OCTOBER FINANCE UPDATE

JORDAN VALLEY WATER CONSERVANCY DISTRICT
FINANCIAL REPORT SUMMARY – OCTOBER 2025

MONTHLY AND YEAR-TO-DATE OPERATING SUMMARY

	Legend	OCTOBER 2025	FY 25/26 Y-T-D	FY 25/26 BUDGET
REVENUES				
Water Sales Revenue	—	\$ 4,672,950	\$ 37,454,979	\$ 71,476,758
Property Tax Revenue	—	329,836	1,217,191	33,279,411
All Other Revenue	—	574,158	3,202,672	6,469,000
		5,576,944	41,874,842	111,225,169
EXPENSES				
Operating Expenses	—	6,288,034	20,675,677	64,618,368
Bond Debt Service	—	119,740	23,223,715	31,039,350
Net Revenues after Debt Service	—	\$ (830,831)	\$ (2,024,550)	\$ 15,567,451



OTHER FINANCIAL HIGHLIGHTS

FUND BALANCES		
Revenue	\$	33,468,983
Operation & Maintenance		5,592,888
General Equipment		507,838
Retail Deposit Account		324,026
Bond Proceeds		28,467,191
Capital Projects		57,130,548
Replacement Reserve		11,331,386
Development Fee		0
Other Reserves		7,814,281
Bond Reserves		5,358,112
	\$	149,995,252

LONG-TERM DEBT INFORMATION		
Outstanding Bonds and		
Notes Payable - 10/31/2025	\$	360,969,836
<u>Average Annual Debt Payments Next 10-Years</u>		
Principal Payments	\$	16,198,400
Interest Payments		20,289,400
	\$	36,487,800
<u>Projected Next Future Bond Issue</u>		
Bond Issue Date		January 2027
Bond Issue Amount	\$	120,000,000

JORDAN VALLEY WATER CONSERVANCY DISTRICT
INCOME STATEMENT - OCTOBER 2025 (33%)

MODIFIED ACCRUAL BASIS - UNAUDITED

	OCTOBER 2025	FY 25/26 Y-T-D	FY 25/26 BUDGET	% OF BUDGET	OCTOBER 2024	FY 24/25 Y-T-D	FY 24/25 BUDGET	% OF BUDGET
REVENUES								
Metered Sales of Water								
- Wholesale	\$ 3,572,838	\$ 31,733,294	\$ 62,757,782	51%	\$ 5,769,328	\$ 31,702,768	\$ 58,959,984	54%
- Retail	1,100,111	5,721,685	8,718,976	66%	1,027,985	5,002,369	7,743,193	65%
Impact Fees	4,153	39,037	386,000	10%	106,308	225,075	416,000	54%
General Property Tax	329,836	1,217,191	33,279,411	4%	259,348	1,286,488	29,461,200	4%
Other - Investment Income, etc.	526,261	2,272,317	4,563,000	50%	714,182	3,084,497	5,575,700	55%
Other - Misc.	43,745	891,318	1,520,000	59%	643,011	1,564,060	1,530,000	102%
Total Revenues	5,576,944	41,874,842	111,225,169	38%	8,520,161	42,865,257	103,686,077	41%
OPERATING EXPENSES *								
Water Purchases	2,953,892	5,000,022	21,075,943	24%	2,930,102	5,346,624	20,487,421	26%
Operations and Maintenance	1,267,461	5,950,980	14,328,625	42%	1,241,529	5,664,429	13,043,490	43%
General and Administrative	367,868	2,843,461	5,776,346	49%	290,634	2,626,941	5,414,636	49%
Payroll Related	1,698,813	6,881,213	23,437,454	29%	1,531,540	6,160,023	21,442,591	29%
Total Operating Expenses	6,288,034	20,675,677	64,618,368	32%	5,993,805	19,798,015	60,388,138	33%
Net Revenues Available for Debt Service	(711,091)	21,199,165	46,606,801	45%	2,526,356	23,067,242	43,297,939	53%
Bond Debt Service	119,740	23,223,715	31,039,350	75%	141,668	20,358,755	28,494,500	71%
Net Revenues after Debt Service	(830,831)	(2,024,550)	15,567,451		2,384,688	2,708,487	14,803,439	
Transfer of Revenue Stabilization Funds	-	5,755,231	5,755,231	100%	-	5,187,684	5,187,684	100%
Net Revenues	\$ (830,831)	\$ 3,730,681	\$ 21,322,682		\$ 2,384,688	\$ 7,896,171	\$ 19,991,123	
* See Exhibit 2 for summary of expenses by line item.								
NON-OPERATING EXPENSES (REVENUES)								
Capital Replacement Projects	\$ 653,774	\$ 3,981,373	\$ 16,893,750	24%	\$ 474,111	\$ 5,866,844	\$ 15,908,613	37%
Capital Projects	1,450,791	10,628,347	73,717,058	14%	3,162,688	7,817,768	57,876,518	14%
Development Fee	-	-	386,000	0%	-	-	416,000	0%
General Equipment	65,337	290,977	1,316,678	22%	47,524	197,370	981,000	20%
Self Insurance Claims	17,102	51,414	100,000	51%	5,349	22,123	100,000	22%
Bond Cost of Issuance	-	-	-		-	-	300,000	
Subtotal	2,187,005	14,952,111	92,413,486	16%	3,689,672	13,904,105	75,582,131	18%
Cap Proj Grants & Other Contrib	(252,312)	(1,635,801)	(7,614,538)	21%	-	(801,259)	(6,547,432)	12%
(Gain) / Loss on Sale of Assets	-	(208,230)	-		(207,857)	(207,857)	-	
Bond Cost of Issuance Proceeds	-	-	-		-	-	(300,000)	
Subtotal	(252,312)	(1,844,031)	(7,614,538)	24%	(207,857)	(1,009,116)	(6,847,432)	15%
Total Non-operating Expenses (Revenues)	\$ 1,934,692	\$ 13,108,079	\$ 84,798,948		\$ 3,481,815	\$ 12,894,989	\$ 68,734,699	

JORDAN VALLEY WATER CONSERVANCY DISTRICT
OPERATING EXPENSES SUMMARY - OCTOBER 2025 (33%)

MODIFIED ACCRUAL BASIS - UNAUDITED

DESCRIPTION	OCTOBER 2025	FY 25/26 Y-T-D	FY 25/26 BUDGET	% OF BUDGET	OCTOBER 2024	FY 24/25 Y-T-D	FY 24/25 BUDGET	% OF BUDGET
Water Purchases	\$ 2,803,772	\$ 4,574,390	\$ 19,262,920	24%	\$ 2,660,432	\$ 5,004,234	\$ 19,082,090	26%
Water Stock Assessments	150,120	425,632	1,813,023	23%	269,670	342,390	1,405,331	24%
Total Water Purchases	<u>2,953,892</u>	<u>5,000,022</u>	<u>21,075,943</u>	24%	<u>2,930,102</u>	<u>5,346,624</u>	<u>20,487,421</u>	26%
Building & Grounds Maint	51,138	202,165	468,030	43%	31,631	224,624	440,700	51%
General Property & Leases	13,028	27,888	201,846	14%	20,051	30,977	234,096	13%
Repair & Replacement	196,024	654,375	2,059,566	32%	160,109	391,114	1,837,670	21%
Scheduled Maintenance	36,669	192,484	758,817	25%	95,747	311,686	663,477	47%
Tools & Supplies	34,263	147,883	361,494	41%	10,792	128,548	362,490	35%
Treatment - Chemicals	140,248	1,480,183	3,493,571	42%	155,312	1,764,618	3,611,101	49%
Treatment - Lab, Studies & Quality	48,317	241,804	690,494	35%	22,016	115,337	684,346	17%
Utilities - JVVWTP	35,870	153,698	406,108	38%	31,622	141,933	360,084	39%
Utilities - SERWTP	11,895	45,184	159,492	28%	11,243	57,633	137,922	42%
Utilities - SWGWTP & RO Wells	59,058	186,383	786,664	24%	57,363	225,154	636,755	35%
Utilities - Wells	199,236	617,906	1,061,516	58%	221,475	455,253	991,812	46%
Utilities - Boosters	287,040	1,321,161	2,566,048	51%	287,048	1,205,519	1,808,220	67%
Utilities - JNPS & JA	125,885	520,928	773,550	67%	106,774	485,606	776,406	63%
Utilities - Other	6,001	29,044	160,139	18%	6,353	33,394	135,961	25%
Utility Location (Blue Stakes)	2,971	14,719	41,300	36%	1,931	9,035	37,050	24%
Vehicle & Gen. Equip. - Fuel	11,102	46,130	180,300	26%	11,476	48,916	201,660	24%
Vehicle & Gen. Equip. - Parts	8,715	69,046	159,690	43%	10,587	35,084	123,740	28%
Total Operations & Maintenance	<u>1,267,461</u>	<u>5,950,980</u>	<u>14,328,625</u>	42%	<u>1,241,529</u>	<u>5,664,429</u>	<u>13,043,490</u>	43%
Bond Fees	21,386	139,990	399,200	35%	62,810	136,775	402,300	34%
Computer Supplies	124,537	285,748	1,022,941	28%	74,696	339,251	916,159	37%
Conservation Programs	23,984	204,579	544,613	38%	3,593	185,932	520,830	36%
General & Administrative	57,455	222,407	358,260	62%	36,633	124,203	411,005	30%
General Insurance	-	1,400,030	1,430,636	98%	-	1,311,199	1,374,378	95%
Legal & Auditing Fees	33,027	204,957	512,800	40%	34,478	160,725	488,200	33%
Office / Mailing / Safety	32,628	135,233	324,005	42%	39,794	123,546	288,843	43%
Professional Consulting Services	25,971	104,300	506,072	21%	18,800	99,684	409,200	24%
Public Relations	25,944	66,746	240,900	28%	8,962	50,558	185,500	27%
Training & Education	22,936	79,472	436,919	18%	10,869	95,063	418,221	23%
Total General & Administrative	<u>367,868</u>	<u>2,843,461</u>	<u>5,776,346</u>	49%	<u>290,634</u>	<u>2,626,940</u>	<u>5,414,636</u>	49%
Payroll Related	1,698,813	6,881,213	23,437,454	29%	1,531,540	6,160,023	21,442,591	29%
Total Operating Expenses	<u>\$ 6,288,034</u>	<u>\$ 20,675,677</u>	<u>\$ 64,618,368</u>	32%	<u>\$ 5,993,805</u>	<u>\$ 19,798,015</u>	<u>\$ 60,388,138</u>	33%

JORDAN VALLEY WATER CONSERVANCY DISTRICT
METERED SALES OF WHOLESALE WATER - OCTOBER 2025

MODIFIED ACCRUAL BASIS - UNAUDITED

WHOLESALE MEMBER AGENCY	CURRENT MONTH			FISCAL YTD		
	OCTOBER 2025	OCTOBER 2024	INCREASE / (DECREASE)	OCTOBER 2025	OCTOBER 2024	INCREASE / (DECREASE)
Bluffdale	\$ 132,483	\$ 197,238	\$ (64,756)	\$ 1,183,885	\$ 1,039,488	\$ 144,397
Div of Fac Const & Mgmt	1,992	377	1,615	13,342	1,773	11,569
Draper	171,624	229,746	(58,122)	1,678,739	1,579,412	99,327
Granger-Hunter	692,358	1,204,854	(512,496)	6,257,037	6,444,663	(187,626)
Herriman	337,005	553,166	(216,161)	3,378,549	3,129,673	248,876
Hexcel Corporation	43,644	25,069	18,575	187,369	162,051	25,318
Kearns	327,619	483,640	(156,021)	2,751,929	2,724,668	27,261
Magna	33,781	32,092	1,689	130,616	125,987	4,629
Midvale	129,962	150,559	(20,597)	996,561	974,648	21,913
Riverton	231,286	634,463	(403,177)	1,317,436	1,739,634	(422,198)
South Jordan	641,753	998,731	(356,978)	6,462,721	6,356,319	106,402
South Salt Lake	37,133	45,109	(7,976)	119,485	110,778	8,707
Taylorsville-Bennion	582	110,957	(110,375)	454,964	405,984	48,980
WaterPro, Inc.	-	-	-	-	-	-
West Jordan	790,943	1,101,018	(310,075)	6,781,954	6,889,555	(107,601)
White City	50	50	-	200	200	-
Willow Creek Country Club	624	2,259	(1,636)	18,509	17,935	574
TOTALS	<u>\$ 3,572,838</u>	<u>\$ 5,769,328</u>	<u>\$ (2,196,490)</u>	<u>\$ 31,733,294</u>	<u>\$ 31,702,768</u>	<u>\$ 30,526</u>

JORDAN VALLEY WATER CONSERVANCY DISTRICT
FUND BALANCES - OCTOBER 2025

CASH BASIS - UNAUDITED

Operating Funds				
	Revenue	Operation and	General	Retail
	Fund *	Maintenance	Equipment	Deposit
	Fund *	Fund *	Fund	Account
Beginning Cash Balance	\$ 24,884,857.89	\$ 10,516,598.57	\$ 571,039.64	\$ 328,526.00
<u>CASH RECEIPTS:</u>				
Operations	9,669,839.96	350,748.05	-	1,500.00
Interest	58,351.09	45,382.86	2,135.44	-
Deposits	-	-	-	-
Bond	-	-	-	-
Transfers	-	1,000,000.00	-	-
Total Cash Receipts	<u>9,728,191.05</u>	<u>1,396,130.91</u>	<u>2,135.44</u>	<u>1,500.00</u>
<u>CASH DISBURSEMENTS:</u>				
Operations	24,325.87	6,319,841.85	-	6,000.00
Capital	-	-	65,337.09	-
Debt Service	119,740.17	-	-	-
Other	-	-	-	-
Transfers	1,000,000.00	-	-	-
Total Disbursements	<u>1,144,066.04</u>	<u>6,319,841.85</u>	<u>65,337.09</u>	<u>6,000.00</u>
Net Change in Cash	<u>8,584,125.01</u>	<u>(4,923,710.94)</u>	<u>(63,201.65)</u>	<u>(4,500.00)</u>
Ending Cash Balance	<u>\$ 33,468,982.90</u>	<u>\$ 5,592,887.63</u>	<u>\$ 507,837.99</u>	<u>\$ 324,026.00</u>
* Minimum Balance				
or Reserve	<u>\$ 7,759,838.00</u>	<u>\$ 7,900,000.00</u>	<u>\$ -</u>	<u>\$ -</u>

JORDAN VALLEY WATER CONSERVANCY DISTRICT
FUND BALANCES - OCTOBER 2025

CASH BASIS - UNAUDITED

Capital Funds

Capital Replacement Reserve Fund	Capital Projects Fund	Bond Projects Fund
--	-----------------------------	--------------------------

Beginning Cash Balance \$ 11,704,369.34 \$ 58,347,853.03 \$ 28,365,000.27

CASH RECEIPTS:

Operations	237,021.77	15,290.63	-
Interest	43,769.24	218,195.54	102,190.80
Deposits	-	-	-
Bond	-	-	-
Transfers	-	-	-
Total Cash Receipts	280,791.01	233,486.17	102,190.80

CASH DISBURSEMENTS:

Operations	-	-	-
Capital	653,774.45	1,450,791.32	-
Debt Service	-	-	-
Other	-	-	-
Transfers	-	-	-
Total Disbursements	653,774.45	1,450,791.32	-
Net Change in Cash	(372,983.44)	(1,217,305.15)	102,190.80

Ending Cash Balance \$ 11,331,385.90 \$ 57,130,547.88 \$ 28,467,191.07

* Minimum Balance

or Reserve \$ - \$ - \$ -

JORDAN VALLEY WATER CONSERVANCY DISTRICT
FUND BALANCES - OCTOBER 2025

CASH BASIS - UNAUDITED

	Reserve Funds				Restricted Funds	Total
	Other Reserve Funds *	Self Insurance Fund *	Revenue Stabilization Fund	Short-Term Operating Reserve	Total Bond Debt Service Reserve Funds *	Total All Funds *
Beginning Cash Balance	\$ 440,429.77	\$ 6,088,402.93	\$ 1,284,327.94	\$ -	\$ 5,347,844.09	\$ 147,879,249.47
<u>CASH RECEIPTS:</u>						
Operations	-	-	-	-	-	10,274,400.41
Interest	1,647.02	11,771.76	4,802.83	-	10,267.58	498,514.16
Deposits	-	-	-	-	-	-
Bond	-	-	-	-	-	-
Transfers	-	-	-	-	-	1,000,000.00
Total Cash Receipts	<u>1,647.02</u>	<u>11,771.76</u>	<u>4,802.83</u>	<u>-</u>	<u>10,267.58</u>	<u>11,772,914.57</u>
<u>CASH DISBURSEMENTS:</u>						
Operations	-	-	-	-	-	6,350,167.72
Capital	-	-	-	-	-	2,169,902.86
Debt Service	-	-	-	-	-	119,740.17
Other	-	17,101.70	-	-	-	17,101.70
Transfers	-	-	-	-	-	1,000,000.00
Total Disbursements	<u>-</u>	<u>17,101.70</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>9,656,912.45</u>
Net Change in Cash	<u>1,647.02</u>	<u>(5,329.94)</u>	<u>4,802.83</u>	<u>-</u>	<u>10,267.58</u>	<u>2,116,002.12</u>
Ending Cash Balance	<u>\$ 442,076.79</u>	<u>\$ 6,083,072.99</u>	<u>\$ 1,289,130.77</u>	<u>\$ -</u>	<u>\$ 5,358,111.67</u>	<u>\$ 149,995,251.59</u>
* Minimum Balance						
or Reserve	<u>\$ 442,076.79</u>	<u>\$ 6,083,072.99</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 5,358,111.67</u>	<u>\$ 27,543,099.45</u>

JORDAN VALLEY WATER CONSERVANCY DISTRICT

FUND BALANCES - OCTOBER 2025

INVESTMENT SUMMARY

	Institution/Account	Fund	Date Invested	Maturity Date	Interest Rate	Principal Invested
Operating Funds	Zlons Bank - Checking/Sweep Account	Revenue	10/01/25	10/31/25	3.59%	\$ 1,329,905.32
	Paypal Account - Garden Revenue	Revenue	10/01/25	10/31/25	0.00%	5,613.06
	Wells Fargo Bank - Savings Account	Revenue	10/01/25	10/31/25	0.01%	293,793.49
	Express Bill Pay Deposit Account	Revenue	10/01/25	10/31/25	0.00%	827,794.98
	CUWCD Series B-4 Revenue Bonds	Revenue	06/20/13	10/01/34	4.37%	1,335,000.00
	Investment Account	Revenue	Varies	Varies	4.13%	4,061,884.91
	Public Treasurers Investment Fund	Revenue	10/01/25	10/31/25	4.27%	25,614,991.14
	Subtotal - Revenue Funds					33,468,982.90
	Zlons Bank - Checking/Sweep Account	O&M	10/01/25	10/31/25	3.59%	408,923.93
	Public Treasurers Investment Fund	O&M	10/01/25	10/31/25	4.27%	5,183,963.70
	Subtotal - O&M Funds					5,592,887.63
	Public Treasurers Investment Fund	General Equipment	10/01/25	10/31/25	4.27%	507,837.99
Retail Deposit Account	Retail Deposit	10/01/25	10/31/25	0.00%	324,026.00	
Total Operating Funds					\$ 39,893,734.52	
Capital Funds	Public Treasurers Investment Fund	Capital Replacement Reserve	10/01/25	10/31/25	4.27%	\$ 11,331,385.90
	Public Treasurers Investment Fund	Capital Projects	10/01/25	10/31/25	4.27%	57,130,547.88
	Public Treasurers Investment Fund	Bond Project Funds	10/01/25	10/31/25	4.27%	28,467,191.07
	Public Treasurers Investment Fund	Development Fee	10/01/25	10/31/25	4.27%	0.00
	Total Capital Funds					\$ 96,929,124.85
Reserve Funds	Public Treasurers Investment Fund	Self Insurance	10/01/25	10/31/25	4.27%	\$ 1,987,946.45
	Investment Account	Self Insurance	Varies	Varies	4.13%	4,095,126.54
	Subtotal - Self Insurance Funds					6,083,072.99
	Public Treasurers Investment Fund	JVWTP Maintenance	10/01/25	10/31/25	4.27%	107,293.95
	Public Treasurers Investment Fund	Bond R&R	10/01/25	10/31/25	4.27%	193,898.80
	Public Treasurers Investment Fund	JA Maintenance	10/01/25	10/31/25	4.27%	140,884.04
	Public Treasurers Investment Fund	Revenue Stabilization	10/01/25	10/31/25	4.27%	1,289,130.77
	Public Treasurers Investment Fund	Short-Term Operating Reserve	10/01/25	10/31/25	4.27%	-
	Total Reserve Funds					\$ 7,814,280.55
Restricted Funds	Zions Bank (Trustee) - US Treasury Notes	B-1 Bond Debt Serv Res	Varies	Varies	3.96%	\$ 5,188,044.72
	Zions Bank (Trustee) - US Treasury Notes	2009C Bond Debt Serv Res	Varies	Varies	4.02%	170,066.95
	Total Restricted Funds					\$ 5,358,111.67
TOTAL ALL FUNDS						\$ 149,995,251.59

JORDAN VALLEY WATER CONSERVANCY DISTRICT
BALANCE SHEET - OCTOBER 2025

MODIFIED ACCRUAL BASIS - UNAUDITED

	OCTOBER 2025	OCTOBER 2024
ASSETS		
<i>Current Assets:</i>		
Cash & Cash Equivalents (Note 1)	\$ 116,205,133	\$ 74,335,784
Accounts Receivable	8,149,135	7,497,502
Inventory	1,481,018	1,305,567
Total Current Assets	125,835,286	83,138,853
<i>Restricted Assets:</i>		
Cash & Investments	33,825,303	94,596,004
<i>Long-Term Assets:</i>		
Long-Term Receivables	-	-
Other Assets	4,811,878	5,334,253
Property, Plant & Equipment (Net)	649,305,694	618,351,499
Total Long-Term Assets	654,117,572	623,685,752
Total Assets	\$ 813,778,161	\$ 801,420,609
LIABILITIES & FUND EQUITY		
<i>Current Liabilities:</i>		
Accounts Payable	\$ 43,861	\$ 990
Other Current Liabilities	1,963,569	2,087,374
Total Current Liabilities	2,007,430	2,088,364
<i>Long-Term Liabilities:</i>		
Bonds and Notes Payable	360,969,836	377,677,217
Other Long-Term Liabilities	9,611,668	9,000,059
Total Long-Term Liabilities	370,581,504	386,677,276
Total Liabilities	372,588,935	388,765,640
Total Net Position	441,189,226	412,654,969
Total Liabilities & Net Position	\$ 813,778,161	\$ 801,420,609

Note 1: Cash and cash equivalents totalling \$76,341,976 have been committed for; replacement reserve \$11,331,386, capital projects \$57,130,548, general equipment \$507,838, self insurance reserve \$6,083,073 development fee \$0,000 and revenue stabilization fund \$1,289,131.

JORDAN VALLEY WATER CONSERVANCY DISTRICT
IMPACT FEE SUMMARY - OCTOBER 2025

CASH BASIS - UNAUDITED

<u>Date</u>	<u>Payee</u>	<u>Subdivision/Lot#</u>	<u>Amount</u>
10/22/25	ESG Estates LLC	6894 W Meadow Grass Dr	\$ 4,153.00

Total Fees Collected October

\$ 4,153.00

Total Fees Collected Fiscal YTD

\$ 39,037.00

JORDAN VALLEY WATER CONSERVANCY DISTRICT

CHECK REGISTER - REVENUE ACCOUNT

For the Period October 1, 2025 Through October 31, 2025

CHECK NO.	CHECK DATE	VENDOR NAME	CHECK AMOUNT
72621	10/10/25	C S FENSTERMAKER	\$240.00
72622	10/10/25	DAVID FARR	34.77
72623	10/10/25	LYNDSEY FONTAINE	68.22
72624	10/10/25	QUINN & KRISTEN HARKER	3.90
72625	10/10/25	ROBERT AND SHIRLEY KNOX TRUST	97.11
72626	10/10/25	ROBERT GIBSON	176.01
72627	10/10/25	STRENGTH PC	11.00
72628	10/15/25	KAELA LIEBRODER	VOID
72629	10/15/25	THE VAUGHN FAMILY LIVING TRUST	9.00
72630	10/20/25	CHRISTOPHER CARPENTER	22.00
72631	10/20/25	ELLIOT LOGAN CASPER	9.34
72632	10/20/25	ERNEST CUATTO	92.08
72633	10/20/25	JEANNIE PATTON	66.54
72634	10/20/25	Luke Mulholland	29.54
72635	10/20/25	ROBERT J LAWHORN	82.20
72636	10/20/25	RUSTON BARROWES	63.58
72637	10/20/25	TRESUN PROPERTIES LL	8.39
72638	10/24/25	CAROL & THOMAS ERNST	293.47
72639	10/24/25	CLN PROPERTIES LLC	162.78
72640	10/28/25	HAYLEY HOUSE	85.00

JORDAN VALLEY WATER CONSERVANCY DISTRICT

CHECK REGISTER - REVENUE ACCOUNT

For the Period October 1, 2025 Through October 31, 2025

CHECK NO.	CHECK DATE	VENDOR NAME	CHECK AMOUNT
REPORT TOTAL:			\$1,554.93

JORDAN VALLEY WATER CONSERVANCY DISTRICT

PAYMENT REGISTER - O&M ACCOUNT

For the Period October 1, 2025 Through October 31, 2025

PAYMENT NO.	PAYMENT DATE	VENDOR NAME ACCOUNT#	DESCRIPTION	INVOICE AMOUNT	PAYMENT AMOUNT
182448	10/1/25	ENBRIDGE			\$210.76
		75500590 5420	1228720000	14.29	
		75500590 5420	2392820000	181.84	
		75500590 5420	8215720000	7.16	
		80180570 5420	2240385401	7.47	
182449	10/1/25	GRANGER HUNTER IMPROVEMENT			789.65
		80180570 5420	3071140	33.52	
		80180570 5420	3071150	690.37	
		80180570 5430	3071140	27.78	
		80180570 5430	3071150	37.98	
182450	10/1/25	ROCKY MOUNTAIN POWER			96,366.36
		73000590 5410	311522760561	3,852.14	
		73000590 5410	311522760579	3,084.68	
		73000590 5410	377120460037	36,685.77	
		75200590 5410	325517860012	0.19	
		75300590 5410	175509260220	35.73	
		75300590 5410	175509260329	51,045.35	
		75300590 5410	261824160053	522.42	
		75300590 5410	311522760074	410.40	
		75300590 5410	333110760050	26.29	
		75300590 5410	333821260010	392.45	
		75600590 5410	377120460078	18.51	
		75600590 5410	311522760025	15.85	
		75600590 5410	311522760066	16.19	
		75700590 5410	253216260013	82.89	
		75700590 5410	322497360014	96.21	
		75700590 5410	377220560025	81.29	
182451	10/1/25	SANDY CITY			2,775.71
		72000590 5440	3721201	2,713.08	
		75300590 5430	3752801	33.66	
		75300590 5430	4324000	18.32	
		75300590 5430	4325100	10.65	
182452	10/1/25	WEST JORDAN CITY			34.21
		51000650 5430	00038721003872	34.21	
182453	10/8/25	HOLLIDAY WATER COMPANY			90.00
		52000570 5400	30.1230.1	90.00	
182454	10/8/25	REPUBLIC SERVICES INC #864			5,337.21
		51000650 5350	308640016626	762.54	
		51000650 5350	308641059518	632.05	
		62000570 5350	308640012293	1,604.56	
		71071570 5350	308640016593	1,137.70	
		72072570 5350	308640016592	672.12	
		73073570 5350	308640007361	528.24	
182455	10/8/25	ROCKY MOUNTAIN POWER			68,490.10

JORDAN VALLEY WATER CONSERVANCY DISTRICT

PAYMENT REGISTER - O&M ACCOUNT

For the Period October 1, 2025 Through October 31, 2025

PAYMENT NO.	PAYMENT DATE	VENDOR NAME		INVOICE AMOUNT	PAYMENT AMOUNT
		ACCOUNT#	DESCRIPTION		
		70101590 5410	557994860012	682.46	
		72211590 5410	321644760019	21.99	
		75200590 5410	175509260113	16.55	
		75200590 5410	261824160012	1,535.24	
		75200590 5410	311522760504	37.47	
		75200590 5410	311522760603	77.96	
		75200590 5410	311522760652	66.17	
		75300590 5410	175509260337	242.47	
		75300590 5410	311522760199	39,330.89	
		75300590 5410	326716260012	268.45	
		75500590 5410	227856660146	26,194.60	
		75600590 5410	377131660021	15.85	
182456	10/8/25	SANDY CITY			31.95
		75300590 5430	2782501	21.30	
		75300590 5430	3540101	10.65	
182457	10/8/25	SOUTH JORDAN CITY			311.80
		52000570 5400	641099	266.33	
		73300590 5430	972580	45.47	
182458	10/10/25	A TO Z LANDSCAPING INC			2,501.66
		83000570 5360	36 & 102 LANDSCAPE MAINTENANCE	500.00	
		83000570 5360	7 SITE LANDSCAPE MAINTENANCE	1,200.00	
		83071570 5360	JVWTP LAWN CARE AND WEEDING	801.66	
182459	10/10/25	ALLEN RESOURCES INC			3,000.00
		51000000 6210	SHORT TERM HOUSING-SMITH FAMILY SEPT 28 - OCT 4	1,500.00	
		51000000 6210	SHORT TERM RENTAL SEPT 21-27 FOR THE SMITH FAMILY	1,500.00	
182460	10/10/25	ALLSTREAM			6,208.44
		51000650 5450	8215 S 1300 W	6,208.44	
182461	10/10/25	CALIFORNIA AUDIO			260.00
		80000198 6010	NEW VEHICLE TINT	260.00	
182462	10/10/25	CHILD SUPPORT SERVICES			176.31
		11000200 2135	PAYROLL 100425	176.31	
182463	10/10/25	CHRISTENSEN & JENSEN PC			2,549.36
		51000650 5284	CHRISTOPHER & JENSEN_INV 122452_9/16/25	897.50	
		51000650 5284	CHRISTOPHER & JENSEN_INV 122453_9/16/25	97.50	
		51000650 5284	CHRISTOPHER & JENSEN_INV 122454_9/16/25	1,554.36	
182464	10/10/25	COLONIAL FLAG & SPECIALTY CO			1,174.00
		83000570 5350	US AND UTAH FLAGS	622.00	
		83071570 5350	US AND UTAH FLAGS	428.00	
		83072570 5350	US AND UTAH FLAGS	124.00	

JORDAN VALLEY WATER CONSERVANCY DISTRICT

PAYMENT REGISTER - O&M ACCOUNT

For the Period October 1, 2025 Through October 31, 2025

PAYMENT NO.	PAYMENT DATE	VENDOR NAME ACCOUNT#	DESCRIPTION	INVOICE AMOUNT	PAYMENT AMOUNT
182465	10/10/25	HEMMCO, LLC 51000650 5170	COMPENSATION FOR CONSULTANT SERVICES	2,916.67	2,916.67
182466	10/10/25	HERRIMAN CITY 62000570 5670	MEMBER AGENCY GRANT PROGRAM (WES)	10,321.00	10,321.00
182467	10/10/25	HORROCKS ENGINEERS 11000180 6010 4293	9800 S 2300 E WELL EQUIPPING	6,829.65	6,829.65
182468	10/10/25	JITTERBUG PEST CONTROL 11000160 6010 4381	1580 W - 3860 S EQUIP. STO. BUILDING	700.00	700.00
182469	10/10/25	KEN GARFF WEST VALLEY FORD 80000198 6010	REPLACEMENT VEHICLE FOR THE FLEET	46,642.00	46,642.00
182470	10/10/25	KEN GARFF WEST VALLEY DODGE 80000570 5330	# 728 TUBE AND WIRING HARNESS	93.60	93.60
182471	10/10/25	LES SCHWAB 80000570 5330	ALIGNMENT FOR #743 AND TIRE DISPOSAL	167.91	167.91
182472	10/10/25	LEXISNEXIS RISK DATA MANAGEMENT INC 51000650 5170	MONTHLY PEOPLE SEARCH SERVICE	239.51	239.51
182473	10/10/25	MEIER'S CATERING 78000590 5720	LAB CUSTOMER APPRECIATION LUNCHEON INVOICE	701.56	701.56
182474	10/10/25	MICHAEL COLLINS 51000650 5170	COMPENSATION FOR WDWDC TECHNICAL DIRECTOR	8,000.00	8,000.00
182475	10/10/25	MILLBURN LAWN & LANDSCAPE 83000570 5360 83000570 5360 83000570 5360 83072570 5360	LAWN CARE CONTRACT MAIN CAMPUS LANDSCAPE SERVICES NATURAL TERRAIN MAINTENANCE GROUP 1 LAWN CARE CONTRACT	8,194.60 4,075.00 4,455.24 2,048.80	18,773.64
182476	10/10/25	NAPA GENUINE AUTO PARTS COMPANY 80000570 5330	LIGHTS, AIRFILTER,BRAKES AND OIL FILTER ADAPTER.	875.98	875.98
182477	10/10/25	NATIONAL BENEFIT SERVICES 11000200 2135	CLAIMS SEPTEMBER 2025	1,000.00	1,000.00

JORDAN VALLEY WATER CONSERVANCY DISTRICT

PAYMENT REGISTER - O&M ACCOUNT

For the Period October 1, 2025 Through October 31, 2025

PAYMENT NO.	PAYMENT DATE	VENDOR NAME ACCOUNT#	DESCRIPTION	INVOICE AMOUNT	PAYMENT AMOUNT
182478	10/10/25	PEAK MOBILE COMMUNICATION			3,626.41
		90000650 5230	MONTHLY INTERNET BILL FOR WEST VALLEY TANK FARM	300.00	
		11000184 6010 4366	5700 WEST 10200 SOUTH PUMP STATION IMPROVEMENTS	3,326.41	
182479	10/10/25	PETTY CASH - DAVE MARTIN			296.96
		51000650 5170	PETTY CASH	296.96	
182480	10/10/25	PITNEY BOWES INC			998.75
		51000650 5250	POSTAGE REFILL	998.75	
182481	10/10/25	PLACE COLLABORATIVE, INC			89,550.00
		11000160 6010 4337	OFFICE AND CRITICAL PARTS SPACE EXPANSION STUDY	56,065.00	
		11000160 6010 4381	1580 W - 3860 S EQUIP. STO. BUILDING	33,485.00	
182482	10/10/25	TOOLSHED INC			28.25
		82000570 5310	BLACK SPRAY PAINT FOR THE DUMP TRAILER	28.25	
182483	10/10/25	SOUTH JORDAN CITY			3,170.02
		62000570 5670	MEMBER AGENCY GRANT PROGRAM	3,170.02	
182484	10/10/25	STANDARD PLUMBING SUPPLY			472.51
		83000570 5350	BALL VALVE & GRIT PAPER	32.53	
		83000570 5350	COPPER FITTINGS	318.03	
		83000570 5350	GRIT PAPER, COPPER FITTING & SILVER SOLDER	51.27	
		83000570 5350	MAPP GAS CYLINDERS	36.76	
		83000570 5350	SCH80 PVC PIPE	33.92	
182485	10/10/25	STEPHANIE SALMON			70,000.00
		11000170 6010	PROVO BENCH WATER STOCK PURCHASE	70,000.00	
182486	10/10/25	SUNIAI FOREST BATHING			300.00
		60000650 5270	FOREST BATHING INSTRUCTOR-SUMMER/FALL 2025	300.00	
182487	10/10/25	T & R CONCRETE			6,495.00
		82000570 5380	CONCRETE STEPS FOR 1300 E 6600 S MLB	6,495.00	
182488	10/10/25	TRI STATE OIL RECLAIMERS			150.00
		80000570 5330	OIL RECLAIM FOR THE SHOP	150.00	
182489	10/10/25	UPHOLSTERY WEST INC			325.00
		80000570 5330	SEAT REPAIR # 732	325.00	
182490	10/10/25	UTAH & SALT LAKE CANAL CO			82,500.00

JORDAN VALLEY WATER CONSERVANCY DISTRICT

PAYMENT REGISTER - O&M ACCOUNT

For the Period October 1, 2025 Through October 31, 2025

PAYMENT NO.	PAYMENT DATE	VENDOR NAME	ACCOUNT#	DESCRIPTION	INVOICE AMOUNT	PAYMENT AMOUNT
			70000510 5810	ANNUAL ASSESSMENT	150.00	
			70000510 5820	USLCC ANNUAL SHARE ASSESSMENT	82,350.00	
182491	10/10/25	UTAH COMMUNICATIONS INC				40.00
			91000570 5530	MAINTENANCE CONTRACTS	40.00	
182492	10/10/25	UTAH DIVISION OF GOV.OPERATIONS				11,102.02
			80000570 5340	SEPTEMBER FLEET FUEL BILL.	11,102.02	
182493	10/10/25	UTAH WATER USERS ASSOCIATION				350.00
			62000570 5290	UTAH WATER SUMMIT REGISTRATION - MILLETTE, BYDE	350.00	
182494	10/10/25	WASATCH OVERHEAD DOOR				3,754.00
			11000160 6010 4381	1580 W - 3860 S EQUIP. STO. BUILDING	3,754.00	
182495	10/10/25	ZAYO GROUP LLC				1,577.91
			90000650 5230	8215S TEMPLE DR	1,577.91	
182496	10/13/25	ALLSTREAM				6,447.75
			70100590 5450	875114	188.18	
			71000590 5450	875118	6,070.72	
			72000590 5450	875123	188.85	
182497	10/13/25	COTTONWOOD IMPROVEMENT DISTRICT				216.00
			75300590 5430	3.7660.01	72.00	
			75300590 5430	3.7743.01	72.00	
			75300590 5430	3.7745.01	72.00	
182498	10/13/25	DRAPER CITY				7.00
			75300590 5430	50717101	7.00	
182499	10/13/25	JORDAN BASIN IMPROVEMENT DISTRICT				627.08
			71000590 5430	120437.01	263.61	
			72000590 5430	107206.01	33.00	
			72000590 5430	125891.01	64.55	
			73300590 5430	150627.01	33.00	
			73300590 5430	150716.01	33.00	
			73300590 5430	150822.01	33.00	
			73300590 5430	150935.01	33.00	
			73300590 5430	169312.01	33.00	
			75300590 5430	125892.01	33.00	
			75300590 5430	148342.01	33.00	
			75300590 5430	179646.01	34.92	
182500	10/13/25	KEARNS IMPROVEMENT DISTRICT				496.34
			75501590 5430	782.01	496.34	
182501	10/13/25	LEHI CITY CORPORATION				105.78

JORDAN VALLEY WATER CONSERVANCY DISTRICT

PAYMENT REGISTER - O&M ACCOUNT

For the Period October 1, 2025 Through October 31, 2025

PAYMENT NO.	PAYMENT DATE	VENDOR NAME	ACCOUNT#	DESCRIPTION	INVOICE AMOUNT	PAYMENT AMOUNT
			70101590 5410	20.1015.8.0	61.21	
			70101590 5410	40.0000.5.1	44.57	
182502	10/13/25	ROCKY MOUNTAIN POWER				251,472.46
			70100590 5410	175509260279	125,075.30	
			72211590 5410	913799040088	20.67	
			75200590 5410	175509260014	15.08	
			75500590 5410	175509260238	14,757.27	
			75500590 5410	175509260410	111,548.77	
			75600590 5410	311522760462	21.43	
			75600590 5410	377120460086	17.12	
			75600590 5410	377131660047	16.82	
182503	10/13/25	SOUTH JORDAN CITY				66.48
			73300590 5430	321425	66.48	
182504	10/13/25	WEST VALLEY CITY				1,068.00
			75300590 5430	6046	186.00	
			80180570 5410	417409	24.00	
			80180570 5430	417409	858.00	
182505	10/17/25	CITY OF SOUTH SALT LAKE				24.00
			52000570 5400	11.8360.01	24.00	
182506	10/17/25	ENBRIDGE				712.95
			72000590 5420	4916650000	105.21	
			72000590 5420	5342420000	442.01	
			75300590 5420	3368320000	12.77	
			75300590 5420	3419320000	14.24	
			75300590 5420	4013211000	7.16	
			75300590 5420	5443420000	22.09	
			75300590 5420	9045420000	15.65	
			75300590 5420	5603520000	6.75	
			75300590 5420	5635520000	12.09	
			75300590 5420	6633520000	15.28	
			75300590 5420	822520000	14.29	
			75300590 5420	8471520000	7.16	
			75300590 5420	8596420000	11.47	
			75500590 5420	494150000	12.12	
			75500590 5420	6367920000	14.66	
182507	10/17/25	ROCKY MOUNTAIN POWER				146,250.78
			52000570 5400	311522760124	11.57	
			52000570 5400	311522760132	11.22	
			73000590 5410	311522760546	195.06	
			75200590 5410	175509260063	11.54	
			75200590 5410	175509260253	48.15	
			75200590 5410	175509260451	43.56	
			75200590 5410	227856660021	34.78	
			75200590 5410	287176760018	26.75	
			75200590 5410	311522760330	31.55	
			75200590 5410	329228560010	60.95	
			75200590 5410	333110760027	18.05	

JORDAN VALLEY WATER CONSERVANCY DISTRICT

PAYMENT REGISTER - O&M ACCOUNT

For the Period October 1, 2025 Through October 31, 2025

PAYMENT NO.	PAYMENT DATE	VENDOR NAME	ACCOUNT#	DESCRIPTION	INVOICE AMOUNT	PAYMENT AMOUNT
			75300590 5410	175509260121	106.68	
			75300590 5410	175509260162	113.96	
			75300590 5410	261824160038	132.46	
			75300590 5410	261824160046	166.91	
			75300590 5410	333110060014	9,885.65	
			75300590 5410	913799040047	110.58	
			75300590 5410	175509260105	14.37	
			75500590 5410	175509260030	75.65	
			75500590 5410	175509260295	40,939.38	
			75500590 5410	175509260360	12,442.83	
			75500590 5410	227856660120	49,518.41	
			75500590 5410	235992060014	21,812.95	
			75500590 5410	259822160018	9,512.76	
			75600590 5410	311522760363	24.16	
			75600590 5410	377220560033	20.46	
			75600590 5410	175509260246	15.23	
			75600590 5410	227856660013	18.77	
			75600590 5410	227856660039	39.09	
			75600590 5410	227856660138	704.90	
			75600590 5410	311522760033	22.86	
			75600590 5410	311522760157	17.45	
			75700590 5410	175509260261	28.46	
			75700590 5410	311522760611	33.63	
182508	10/17/25	SANDY CITY				10.65
			52000570 5400	329202	10.65	
182509	10/17/25	AFLAC PREMIUM HOLDING				1,017.90
			11000200 2135	OCTOBER 2025	1,017.90	
182510	10/17/25	ALLEN RESOURCES INC				1,500.00
			51000000 6210	SHORT TERM HOUSING-SMITH FAMILY OCT 5-11	1,500.00	
182511	10/17/25	ALPHA COMMUNICATIONS SITES INC				201.02
			91000570 5530	LEASE SITE	201.02	
182512	10/17/25	CAL RANCH				39.99
			83000570 5350	WATER BOOTS FOR NEW HIRE	39.99	
182513	10/17/25	CALIBRATION SOLUTIONS				172.38
			91000570 5310	CALIBRATE ELECTRICAL FLUKE METERS	172.38	
182514	10/17/25	CANYONS SCHOOL DISTRICT				280.18
			60000650 5270	FIELD TRIP REIMBURSEMENT - ALTA VIEW ELEMENTARY	280.18	
182515	10/17/25	CHRISTENSEN & JENSEN PC				2,307.50
			51000650 5284	C&J_INV #121827_7-28-25	2,307.50	
182516	10/17/25	GERBER CONSTRUCTION INC				347,941.23

JORDAN VALLEY WATER CONSERVANCY DISTRICT

PAYMENT REGISTER - O&M ACCOUNT

For the Period October 1, 2025 Through October 31, 2025

PAYMENT NO.	PAYMENT DATE	VENDOR NAME	ACCOUNT#	DESCRIPTION	INVOICE AMOUNT	PAYMENT AMOUNT
			11000182 6010 4289	JVWTP FILTER AND CHEMICAL FEED UPGRADES	347,941.23	
182517	10/17/25	HOSE & RUBBER SUPPLY LLC				551.62
			82000570 5380	6) 160 PSI LIQUID FILLED GUAGES	94.20	
			82000570 5380	BRASS AND SS REGULATOR PLUMBING PARTS	457.42	
182518	10/17/25	HYDRAPAK SEALS INC				40.80
			80000570 5330	O-RINGS FOR TRAILERS 7 AND 8.	40.80	
182519	10/17/25	INTERMOUNTAIN CLAIMS, INC				2,575.60
			51000000 6210	ADJUSTER AND CLAIMS ASSISTANCE WITH 16" PIPE BREAK	2,575.60	
182520	10/17/25	JENKINS PLUMBING COMPANY				1,030.00
			77073590 5770	BACKFLOW TESTING	1,030.00	
182521	10/17/25	JERRY SEINER				35.20
			80000570 5330	TRANSMISSION FILTER	35.20	
182522	10/17/25	JITTERBUG PEST CONTROL				970.00
			11000160 6010 4381	1580 W - 3860 S EQUIP. STO. BUILDING	350.00	
			83000570 5350	PEST CONTROL FOR THE MONTH OF OCTOBER	270.00	
			83071570 5350	PEST CONTROL FOR THE MONTH OF OCTOBER	200.00	
			83072570 5350	PEST CONTROL FOR THE MONTH OF OCTOBER	100.00	
			83073570 5350	PEST CONTROL FOR THE MONTH OF OCTOBER	50.00	
182523	10/17/25	JORDAN RIVER COMMISSION				7,500.00
			51000650 5170	INTERLOCAL AGENCY MEMBER CONTRIBUTION FY2026	7,500.00	
182524	10/17/25	JORDAN SCHOOL DISTRICT				364.16
			60000650 5270	SCHOOL BUS REIMBURSEMENT- BUTTERFIELD CANYON ELEME	364.16	
182525	10/17/25	JORDAN SCHOOL DISTRICT				574.34
			60000650 5270	SCHOOL BUS REIMBURSEMENT- ASPEN ELEMENTARY	574.34	
182526	10/17/25	JORDAN SCHOOL DISTRICT				417.34
			60000650 5270	SCHOOL BUS REIMBURSEMENT- GOLDEN FIELDS ELEMENTARY	417.34	
182527	10/17/25	JORDAN SCHOOL DISTRICT				299.32
			60000650 5270	SCHOOL BUS REIMBURSEMENT - DAYBREAK ELEMENTARY	299.32	

JORDAN VALLEY WATER CONSERVANCY DISTRICT

PAYMENT REGISTER - O&M ACCOUNT

For the Period October 1, 2025 Through October 31, 2025

PAYMENT NO.	PAYMENT DATE	VENDOR NAME ACCOUNT#	DESCRIPTION	INVOICE AMOUNT	PAYMENT AMOUNT
182528	10/17/25	JORDAN SCHOOL DISTRICT 60000650 5270	SCHOOL BUS REIMBURSEMENT- JORDAN RIDGE ELEMENTARY	293.38	293.38
182529	10/17/25	LA TECH EQUIPMENT 91073570 5310	PH SENSORS	1,761.00	1,761.00
182530	10/17/25	LINDE GAS & EQUIPMENT 78000590 5720	GASES FOR INSTRUMENTS	763.94	763.94
182531	10/17/25	NAPA GENUINE AUTO PARTS COMPANY 80000570 5330	AIR FILTERS AND OXYGEN SENSORS	863.27	863.27
182532	10/17/25	PBC FLEET LITES & PARTS 80000570 5330	OIL SEALS FOR WATER TRAILERS 7 & 8.	333.76	333.76
182533	10/17/25	POSTMASTER 60000650 5250	SEMI-ANNUAL REPORT POSTAGE FALL 2025	4,440.00	4,440.00
182534	10/17/25	QXO WATERPROOFING PRODUCTS 82101570 5380	SILA FLEX FOR JA4 HATCH LIDS	167.76	167.76
182535	10/17/25	SOUTH JORDAN CANAL COMPANY 70000510 5820	SOUTH JORDAN CANAL CO. ANNUAL ASSESSMENT	420.00	420.00
182536	10/17/25	UNITED RENTALS INC 82000570 5380	5) 5X12 TRAFFIC PLATES AND LIFTING RING RENTAL.	382.96	382.96
182537	10/17/25	UTAH DEPT ENVIRONMENTAL QUALITY 77071590 5770 77072590 5770 77073590 5770	ANNUAL GENERAL UPDES PERMIT FEE ANNUAL GENERAL UPDES PERMIT FEE ANNUAL GENERAL UPDES PERMIT FEE	167.01 167.01 166.98	501.00
182538	10/17/25	UTAH LANDSCAPE SUPPLY 82000570 5380	50 SQ FT OF SOD FOR	22.50	22.50
182539	10/17/25	VOLUSOL (CHEMICAL CO) 75000590 5710	SODIUM HYPOCHLORITE FOR DIST.	14,308.92	14,308.92
182540	10/21/25	ASPHALT PRESERVATION 83000570 5380	MAINTENANCE ASPHALT SEAL COAT	41,864.00	41,864.00
182541	10/21/25	DARRIN & BONNIE BALFOUR LIVING TRUST 11000140 6010 6202	LANDSCAPE INCENTIVE PROGRAM PAYMENT	1,738.08	1,738.08

JORDAN VALLEY WATER CONSERVANCY DISTRICT

PAYMENT REGISTER - O&M ACCOUNT

For the Period October 1, 2025 Through October 31, 2025

PAYMENT NO.	PAYMENT DATE	VENDOR NAME ACCOUNT#	DESCRIPTION	INVOICE AMOUNT	PAYMENT AMOUNT
182542	10/21/25	EVAN JOHNSON 11000170 6010	EJIC WATER STOCK PURCHASE	13,000.00	13,000.00
182543	10/21/25	IMA, INC 51000650 5135	HEALTH INSURANCE BROKER SERVICES	2,000.72	2,000.72
182544	10/21/25	MILES SOUTHWORTH 11000140 6010 6202	LANDSCAPE INCENTIVE PROGRAM PAYMENT	768.60	768.60
182545	10/21/25	NADINE B THACKER LIVING TRUST 11000170 6010	PROVO BENCH WATER STOCK PURCHASE	13,000.00	13,000.00
182546	10/21/25	RAY QUINNEY & NEBEKER 51000650 5284	RQ&N_INV 821177_10-7-2025	2,082.50	2,082.50
182547	10/21/25	SOUTH JORDAN CANAL COMPANY 70000510 5820	SOUTH JORDAN CANAL CO. ANNUAL ASSESSMENT	66,975.00	66,975.00
182548	10/21/25	SOUTH JORDAN CITY 11000140 6010 6201	COMMERCIAL LANDSCAPE INCENTIVE PROGRAM PAYMENT	5,544.00	5,544.00
182549	10/21/25	STANDARD PLUMBING SUPPLY 83000570 5350	FITTINGS & BALL VALVE	45.43	45.43
182550	10/21/25	UTAH & SALT LAKE CANAL CO 52000650 5280	ATTORNEY REVIEW OF CHANGE APPLICATION	1,318.00	1,318.00
182551	10/21/25	UTAH STATE TREASURER 11000200 2145	UNCLAIMED PROPERTY TO STATE OF UTAH	3,005.33	3,005.33
182552	10/30/25	ENBRIDGE 80180570 5420 51000650 5420 70100590 5420 71000590 5420 75500590 5420	2240385401 2830720000 9477520000 9667520000 1352543076	7.47 2,220.39 20.97 1,689.28 7.47	3,945.58
182553	10/30/25	ROCKY MOUNTAIN POWER 80180570 5410 71000590 5410 72000590 5410 73000590 5410 73000590 5410 73000590 5410	557994860046 175509260287 175509260188 311522760223 311522760512 311522760538	419.85 33,917.15 6,409.55 1,082.98 2,971.31 930.59	148,848.36

JORDAN VALLEY WATER CONSERVANCY DISTRICT

PAYMENT REGISTER - O&M ACCOUNT

For the Period October 1, 2025 Through October 31, 2025

PAYMENT NO.	PAYMENT DATE	VENDOR NAME	ACCOUNT#	DESCRIPTION	INVOICE AMOUNT	PAYMENT AMOUNT
			73000590 5410	311522760553	2,239.15	
			73000590 5410	311522760561	5,208.30	
			75200590 5410	325517860012	11.20	
			75300590 5410	326716960017	49,691.39	
			75300590 5410	333107260015	73.91	
			75300590 5410	333822660010	6,598.22	
			75300590 5410	377120460045	64.04	
			75300590 5410	175509260220	90.33	
			75300590 5410	175509260329	20,520.52	
			75300590 5410	175509260386	42.18	
			75300590 5410	311522760017	200.06	
			75300590 5410	311522760074	559.87	
			75300590 5410	311522760199	355.64	
			75300590 5410	175509260048	200.60	
			75300590 5410	175509260055	16,898.57	
			75300590 5410	175509260139	15.24	
			75300590 5410	175509260170	14.71	
			75600590 5410	311522760165	23.88	
			75600590 5410	311522760454	34.24	
			75600590 5410	311522760470	29.98	
			75600590 5410	311522760629	16.72	
			75600590 5410	175509260352	54.99	
			75600590 5410	311522760025	15.65	
			75700590 5410	253216260013	82.89	
			75700590 5410	377220560025	74.65	
182554	10/30/25	SANDY CITY				2,352.03
			72000590 5440	3721201	2,085.18	
			75300590 5430	2325201	204.22	
			75300590 5430	3752801	33.66	
			75300590 5430	4324000	18.32	
			75300590 5430	4325100	10.65	
182555	10/30/25	ACCELERATED TECHNOLOGY LAB INC				25,604.88
			90078650 5230	ANNUAL SOFTWARE MAINTENANCE SUPPORT FOR LIMS	25,604.88	
182556	10/30/25	ALLEN RESOURCES INC				1,500.00
			51000000 6210	SHORT TERM HOUSING-SMITH FAMILY OCT 12 -18	1,500.00	
182557	10/30/25	BACKFLOW PREVENTION SUPPLY, INC				2,498.29
			83073570 5380	10" BACKFLOW CHECKVALVES FOR SWGWTP	2,498.29	
182558	10/30/25	BECKS SANITATION INC				650.00
			83000570 5350	SEPTIC TANK CLEANING JNPS	650.00	
182559	10/30/25	BENJAMIN FIETKAU				1,000.00
			70000510 5810	YEARLY PAYMENT FOR WATER LEASE	1,000.00	
182560	10/30/25	BOLT & NUT SUPPLY COMPANY				21.22
			82101570 5380	ANCHOR BOLTS FOR JA4 HATCH LIDS	21.22	

JORDAN VALLEY WATER CONSERVANCY DISTRICT

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For the Period October 1, 2025 Through October 31, 2025

PAYMENT NO.	PAYMENT DATE	VENDOR NAME ACCOUNT#	DESCRIPTION	INVOICE AMOUNT	PAYMENT AMOUNT
182561	10/30/25	BONNIE P EVANS REVOCABLE TRUST 70000510 5810	YEARLY PAYMENT FOR WATER LEASE	3,825.00	3,825.00
182562	10/30/25	CHILD SUPPORT SERVICES 11000200 2135	CASE ID C001369786	176.31	176.31
182563	10/30/25	CHRISTIANSSEN FAMILY TRUST 70000510 5810	YEARLY PAYMENT FOR WATER LEASE	275.00	275.00
182564	10/30/25	CLAUDIA G NELSON 70000510 5810	YEARLY PAYMENT FOR WATER LEASE	3,750.00	3,750.00
182565	10/30/25	CORPORATE TRADITIONS 51000650 5170	EMPLOYEE HOLIDAY GATHERING	7,872.50	7,872.50
182566	10/30/25	CORPORATION OF THE PRESIDING BISHOP 70000510 5810	YEARLY PAYMENT FOR WATER LEASE	31,288.00	31,288.00
182567	10/30/25	CRAIG R PEAY 70000510 5810	YEARLY PAYMENT FOR WATER LEASE	1,000.00	1,000.00
182568	10/30/25	DAN D. SHAW 70000510 5810	YEARLY PAYMENT FOR WATER LEASE	8.25	8.25
182569	10/30/25	DIANE HAIDENTHALLER OR GUNTHER J HAIDENTHALLER 70000510 5810	YEARLY PAYMENT FOR WATER LEASE	2,000.00	2,000.00
182570	10/30/25	DIX SORENSEN 70000510 5810	YEARLY PAYMENT FOR WATER LEASE	500.00	500.00
182571	10/30/25	DUTCH & CINDY CASSITY 11000140 6010 6202	LANDSCAPE INCENTIVE PROGRAM PAYMENT	7,888.38	7,888.38
182572	10/30/25	ERNEST F SEPPI & ELAINE L SEPPI TRUST 70000510 5810	YEARLY PAYMENT FOR WATER LEASE	1,415.00	1,415.00
182573	10/30/25	GARY & DEBRA MENDENHALL 11000170 6010	PROVO BENCH WATER STOCK PURCHASE	35,000.00	35,000.00
182574	10/30/25	GARY COOPER 70000510 5810	YEARLY PAYMENT FOR WATER LEASE	8,500.00	8,500.00
182575	10/30/25	GENEVA ROCK PRODUCTS INC 82000570 5380	FLOW FILL MLB, 9400 S 1300 E	1,314.52	1,314.52

JORDAN VALLEY WATER CONSERVANCY DISTRICT

PAYMENT REGISTER - O&M ACCOUNT

For the Period October 1, 2025 Through October 31, 2025

PAYMENT NO.	PAYMENT DATE	VENDOR NAME ACCOUNT#	DESCRIPTION	INVOICE AMOUNT	PAYMENT AMOUNT
182576	10/30/25	HOLT FAMILY TRUST U/A/D 01/13/2023 70000510 5810	YEARLY PAYMENT OF WATER LEASE	875.00	875.00
182577	10/30/25	HOSE & RUBBER SUPPLY LLC 82000570 5380	FITTING FOR PRESSURE WASHER TRAILER HOSE REEL	80.68	80.68
182578	10/30/25	JERAMIE OR CHELSEA RASMUSSEN 11000170 6010	PROVO BENCH WATER STOCK PURCHASE	35,000.00	35,000.00
182579	10/30/25	KATHY SIMKINS 70000510 5810	YEARLY PAYMENT FOR WATER LEASE	100.00	100.00
182580	10/30/25	KENNETH T KARTCHNER 70000510 5810	YEARLY PAYMENT FOR WATER LEASE	275.00	275.00
182581	10/30/25	LEGAL SHIELD 11000200 2135	OCTOBER 2025	1,475.15	1,475.15
182582	10/30/25	LINDE GAS & EQUIPMENT 78000590 5720	LAB GASSES CYLINDER RENTAL	266.70	266.70
182583	10/30/25	MARILYN JANE OR WARREN ROGER CANNON 70000510 5810	YEARLY PAYMENT FOR WATER LEASE	500.00	500.00
182584	10/30/25	MARLENE BENNETT FAMILY TRUST, 70000510 5810	YEARLY PAYMENT FOR WATER LEASE	2,750.00	2,750.00
182585	10/30/25	MATTHEW K MELVILLE 70000510 5810	YEARLY PAYMENT FOR WATER LEASE	250.00	250.00
182586	10/30/25	MILLCREEK CITY 11000140 6010 6204	MUNICIPAL PARTNERSHIPS GRANT - MILLCREEK	46,171.00	46,171.00
182587	10/30/25	NADINE W. EVANS FAMILY LIVING TRUST 70000510 5810	2025 WATER SHARES LEASE BY THE DISTRICT 7.65 ALPIN	1,912.50	1,912.50
182588	10/30/25	NAPA GENUINE AUTO PARTS COMPANY 83073570 5380	CYLINDER HONE FOR MIXER SHAFT REPAIR SWGWT	26.17	26.17
182589	10/30/25	NATIONAL BENEFIT SERVICES 11000200 2135	ADMIN FEE OCTOBER	429.00	429.00
182590	10/30/25	PHYLLIS ARGYLE			70,000.00

JORDAN VALLEY WATER CONSERVANCY DISTRICT

PAYMENT REGISTER - O&M ACCOUNT

For the Period October 1, 2025 Through October 31, 2025

PAYMENT NO.	PAYMENT DATE	VENDOR NAME ACCOUNT#	DESCRIPTION	INVOICE AMOUNT	PAYMENT AMOUNT
		11000170 6010	SJCC WATER STOCK PURCHASE	70,000.00	
182591	10/30/25	PITTSBURGH PAINT CO			704.36
		82000570 5380	PAINTING SUPPLIES FOR VAULT PAINTING PROJECTS	704.36	
182592	10/30/25	PREFERRED PAVING			8,858.85
		82000570 5380	ASPHALT PATCHWORK AT 9400 SOUTH 1250 EAST	8,858.85	
182593	10/30/25	RANDY FARNWORTH CORP			100.00
		70000510 5810	YEARLY PAYMENT FOR WATER LEASE	100.00	
182594	10/30/25	READY MADE CONCRETE			824.75
		82000570 5380	3.25 CUBIC YARS OF CONCRETE FOR 10200 S 6220 W	824.75	
182595	10/30/25	RICHARD MARTIN MELVILLE			100.00
		70000510 5810	YEARLY PAYMENT FOR WATER LEASE	100.00	
182596	10/30/25	ROBERT CARLISLE			2,000.00
		70000510 5810	YEARLY PAYMENT FOR WATER LEASE	2,000.00	
182597	10/30/25	ROBERT GAIL BILLINGS			2,250.00
		70000510 5810	YEARLY PAYMENT FOR WATER LEASE	2,250.00	
182598	10/30/25	ROCKY MOUNTAIN POWER			2,267.24
		11000184 6010 4350	ROSECREST PIPELINE CAPACITY UPGRADE	2,267.24	
182599	10/30/25	SANDY CITY			44,247.64
		11000140 6010 6204	MUNICIPAL PARTNERSHIPS GRANT - SANDY	44,247.64	
182600	10/30/25	SELECTHEALTH			315,589.90
		11000200 2135	NOVEMBER 2025	315,589.90	
182601	10/30/25	STAN ROBERTS			250.00
		70000510 5810	YEARLY PAYMENT FOR WATER LEASE	250.00	
182602	10/30/25	THE ANDERSEN POSTERITY PARK TRUST			203,000.00
		11000170 6010	PROVO BENCH WATER STOCK PURCHASE	203,000.00	
182603	10/30/25	TIMOTHY COLLINGS			VOID
182604	10/30/25	US BANK FINANCIAL			50,195.79
		11000200 2132	P-CARD TRANSACTIONS 9/26/25 - 10/27/25	50,195.79	

JORDAN VALLEY WATER CONSERVANCY DISTRICT

PAYMENT REGISTER - O&M ACCOUNT

For the Period October 1, 2025 Through October 31, 2025

PAYMENT NO.	PAYMENT DATE	VENDOR NAME ACCOUNT#	DESCRIPTION	INVOICE AMOUNT	PAYMENT AMOUNT
182605	10/30/25	UTAH BUREAU OF CRIMINAL IDENTIFICATION 51000650 5170	NEW HIRE BACKGROUND CHECK	126.00	126.00
182606	10/30/25	UTAH LANDSCAPE SUPPLY 82000570 5380	50 SQ FT OF SOD	22.50	22.50
182607	10/30/25	UTAH STATE TAX COMMISSION 11000200 2240	Payroll Run 1 - Warrant 101825	47,004.31	47,004.31
182608	10/30/25	VEHICLE LIGHTING SOLUTIONS INC 80000198 6010	NEW VEHICLE STROBES FOR # 776	3,308.52	3,308.52
182609	10/30/25	VERIZON WIRELESS 90000650 5230 90000650 5230 90000650 5230 90071650 5230 90071650 5230 90072650 5230 90072650 5230 90077650 5230 90101650 5230 90101650 5230	VERIZON AMI BILL VERIZON WIRELESS IPAD BILL VERIZON WIRELESS PHONE & DATA ACCESS VERIZON AMI BILL VERIZON WIRELESS PHONE & DATA ACCESS VERIZON AMI BILL VERIZON WIRELESS PHONE & DATA ACCESS VERIZON WIRELESS PHONE & DATA ACCESS VERIZON AMI BILL VERIZON WIRELESS PHONE & DATA ACCESS	40.04 286.98 1,248.75 20.02 65.63 20.02 25.59 119.04 20.02 39.68	1,885.77
509228	EFT 10/8/25	A.C.E LANDSCAPE 11000160 6010 4378	2025 MULTI-SITE LANDSCAPING PROJECT	14,185.21	14,185.21
509229	EFT 10/8/25	ADVANCED ENGINEERING & ENVIRONMENTAL SERVICES, LLC 11000184 6010 4366	5700 WEST 10200 SOUTH BOOSTER PUMP STATION UPGRADE	21,818.51	21,818.51
509230	EFT 10/8/25	AIRGAS USA, LLC 82000570 5310	OXYGEN AND ACETYLENE FOR ANDYS SERVICE TRUCK	74.17	74.17
509231	EFT 10/8/25	ANITA MARGARET ORENDT FAMILY TRUST 11000140 6010 6202	LANDSCAPE INCENTIVE PROGRAM PAYMENT	9,559.14	9,559.14
509232	EFT 10/8/25	BARRETT BUSINESS SERVICES, INC 52000650 5280 62000570 5350 62000570 5670	TEMP EMPLOYEE TIME TEMP EMPLOYEE TIME TEMP EMPLOYEE TIME	3,372.98 4,464.35 3,267.77	11,105.10
509233	EFT 10/8/25	BLAKE HELQUIST 11000140 6010 6202	LANDSCAPE INCENTIVE PROGRAM PAYMENT	9,116.91	9,116.91

JORDAN VALLEY WATER CONSERVANCY DISTRICT

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For the Period October 1, 2025 Through October 31, 2025

PAYMENT NO.	PAYMENT DATE	VENDOR NAME	ACCOUNT#	DESCRIPTION	INVOICE AMOUNT	PAYMENT AMOUNT
509234	EFT 10/8/25	BOWEN COLLINS & ASSOCIATES				3,642.75
			11000186 6010 4231	5200 W 6200 S RESERVOIR	3,642.75	
509235	EFT 10/8/25	BREAGAN & AMBER WEBB				2,816.20
			11000140 6010 6202	LANDSCAPE INCENTIVE PROGRAM PAYMENT	2,816.20	
509236	EFT 10/8/25	CACHE VALLEY ELECTRIC				5,795.60
			11000160 6010 4381	1580 W - 3860 S EQUIP. STO. BUILDING	5,795.60	
509237	EFT 10/8/25	CARAHSOFT TECHNOLOGY CORPORATION				48,000.00
			11000160 6010 4381	1580 W - 3860 S EQUIP. STO. BUILDING	48,000.00	
509238	EFT 10/8/25	CARENOW				474.00
			51000650 5170	DOT DRUG TEST/PHYSICAL	474.00	
509239	EFT 10/8/25	CHEMTECH-FORD LLC				1,742.00
			77000590 5770	WATER QUALITY ANALYSIS	149.99	
			77071590 5770	WATER QUALITY ANALYSIS	227.99	
			77072590 5770	WATER QUALITY ANALYSIS	40.02	
			77073590 5770	WATER QUALITY ANALYSIS	315.00	
			77075590 5770	WATER QUALITY ANALYSIS	1,009.00	
509240	EFT 10/8/25	COMFORT SYSTEMS USA				30,138.00
			11000160 6010 4381	1580 W - 3860 S EQUIP. STO. BUILDING	30,138.00	
509241	EFT 10/8/25	CONSOR NORTH AMERICA, INC				4,148.25
			11000184 6010 4355	2025 VAULT IMPROVEMENT PROJECT	4,148.25	
509242	EFT 10/8/25	COREY L RUSHTON				244.97
			51000660 5290	TRAVEL EXPENSES FOR CRWUA - RUSHTON	244.97	
509243	EFT 10/8/25	DAVID HYDE				196.00
			80000570 5290	TRAVEL EXPENSES FOR SMRP CONFERENCE	196.00	
509244	EFT 10/8/25	ELECSYS INTERNATIONAL CORPORATION				384.00
			90000650 5230	ELECSYS CATHODIC PROTECTION MONTHLY CELL SERVICE	84.00	
			90101650 5230	ELECSYS CATHODIC PROTECTION MONTHLY CELL SERVICE	300.00	
509245	EFT 10/8/25	ENDRESS + HAUSER INC				1,314.58
			91000570 5310	REPLACE POTENTIOMETER WITH RADAR ON SLEEVE VALVE 2	1,314.58	

JORDAN VALLEY WATER CONSERVANCY DISTRICT

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PAYMENT NO.	PAYMENT DATE	VENDOR NAME ACCOUNT#	DESCRIPTION	INVOICE AMOUNT	PAYMENT AMOUNT
509246	EFT 10/8/25	ERIK WERMEL 62000570 5290	WSI CONFERENCE OCTOBER 2025	236.00	236.00
509247	EFT 10/8/25	EXPRESS AUTO GLASS INC 80000570 5330	REPLACEMENT WINDSHIELD # 716	419.00	419.00
509248	EFT 10/8/25	GE VERNOVA ELECTRIFICATION SOFTWARE HOLDINGS, LLC 90000650 5230 90071650 5230 90072650 5230 90073650 5230	ANNUAL RENEWAL OF SCADA SOFTWARE MAINTENANCE ANNUAL RENEWAL OF SCADA SOFTWARE MAINTENANCE ANNUAL RENEWAL OF SCADA SOFTWARE MAINTENANCE ANNUAL RENEWAL OF SCADA SOFTWARE MAINTENANCE	32,162.71 14,303.00 13,032.90 11,950.45	71,449.06
509249	EFT 10/8/25	GINA HILL 11000140 6010 6202	LANDSCAPE INCENTIVE PROGRAM PAYMENT	2,391.00	2,391.00
509250	EFT 10/8/25	GRAY MATTER SYSTEMS LLC 90000650 5230 90071650 5230 90072650 5230 90073650 5230 90101650 5230	WIN911 SOFTWARE RENEWAL WIN911 SOFTWARE RENEWAL WIN911 SOFTWARE RENEWAL WIN911 SOFTWARE RENEWAL WIN911 SOFTWARE RENEWAL	1,675.00 775.00 1,550.00 775.00 775.00	5,550.00
509251	EFT 10/8/25	HACH COMPANY 72000590 5720 73000590 5720 91073570 5310	LAB POWDERS FOR CL2 AND ALKALINITY TESTS HACH MP-6P PORTABLE METER PH PROBES	82.95 2,435.24 839.04	3,357.23
509252	EFT 10/8/25	HAMILTON BUILDING & CONSTRUCTION, LLC 11000160 6010 4381	1580 W - 3860 S EQUIP. STO. BUILDING	3,325.00	3,325.00
509253	EFT 10/8/25	HEATH ENGINEERING COMPANY 11000182 6010 4348 11000182 6010 4387	JVWTP FILTRATION AND CHEMICAL EXPANSION JVWTP RECLAIM PUMP STATION HVAC UPGRADES	9,100.00 2,000.00	11,100.00
509254	EFT 10/8/25	HOUSTON PAINTING COMPANY 83000570 5380	DISTRIBUTION VAULT PAINTING GROUP 2	24,000.00	24,000.00
509255	EFT 10/8/25	JAMES VAN OTTEN 11000140 6010 6202	LANDSCAPE INCENTIVE PROGRAM PAYMENT	3,713.36	3,713.36
509256	EFT 10/8/25	JOHN & PAMELA ANDERSON			10,463.00

JORDAN VALLEY WATER CONSERVANCY DISTRICT

PAYMENT REGISTER - O&M ACCOUNT

For the Period October 1, 2025 Through October 31, 2025

PAYMENT NO.	PAYMENT DATE	VENDOR NAME	ACCOUNT#	DESCRIPTION	INVOICE AMOUNT	PAYMENT AMOUNT
			11000140 6010 6202	LANDSCAPE INCENTIVE PROGRAM PAYMENT	10,463.00	
509257	EFT 10/8/25	JOHN RICHARDSON				762.96
			51000660 5290	TRAVEL EXPENSES FOR AWWA-WSI CONFERENCE	762.96	
509258	EFT 10/8/25	KC & ERICA SANTISTEVAN				20,581.12
			11000140 6010 6202	LANDSCAPE INCENTIVE PROGRAM PAYMENT	20,581.12	
509259	EFT 10/8/25	KELLY GOOD				236.00
			60000650 5290	WSI CONFERENCE_RENO, NV_OCTOBER 7-9, 2025	236.00	
509260	EFT 10/8/25	KILGORE COMPANIES, LLC				1,236.76
			82000570 5380	ASPHALT, MLB REPAIR GORDON LN	226.40	
			82000570 5380	TOPSOIL, 1 LOAD	210.18	
			82000570 5380	WASHED SAND, 2 LOADS	800.18	
509261	EFT 10/8/25	LES OLSON COMPANY				2,230.36
			90000650 5230	HP LASERJET PRINTER - DISTRIBUTION	948.36	
			90000650 5230	PLOTTER YEARLY MAINTENANCE RENEWAL	1,282.00	
509262	EFT 10/8/25	MURRAY CITY CORPORATION				20.93
			75300590 5410	469 W 4500 S KIOSK	20.93	
509263	EFT 10/8/25	NICKERSON COMPANY INC				13,710.00
			83000570 5380	SWGWP BYPRODUCT P2 ADDITIONAL WORK	1,395.00	
			83000570 5380	SWGWP BYPRODUCT P2 MOTOR REHABILITATION	12,315.00	
509264	EFT 10/8/25	NORMAN & CYNTHIA CROSBY				16,760.67
			11000140 6010 6202	LANDSCAPE INCENTIVE PROGRAM PAYMENT	16,760.67	
509265	EFT 10/8/25	OTTO BARRIOS GOMEZ				4,106.35
			11000140 6010 6202	LANDSCAPE INCENTIVE PROGRAM PAYMENT	4,106.35	
509266	EFT 10/8/25	PAUL & CAROLE EKBLAD FAMILY TRUST				2,032.51
			11000140 6010 6202	LANDSCAPE INCENTIVE PROGRAM PAYMENT	2,032.51	
509267	EFT 10/8/25	PLATT ELECTRIC SUPPLY INC				977.80
			91073194 6010	WIRE FOR THE HVAC PUMP LOCATED IN THE TOWER BUILD.	977.80	
509268	EFT 10/8/25	ROCKY MOUNTAIN VALVES & AUTOMATION				375.00
			82000570 5380	5 FIXED RESTRICTIONS (REG PARTS)	375.00	

JORDAN VALLEY WATER CONSERVANCY DISTRICT

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For the Period October 1, 2025 Through October 31, 2025

PAYMENT NO.	PAYMENT DATE	VENDOR NAME	ACCOUNT#	DESCRIPTION	INVOICE AMOUNT	PAYMENT AMOUNT
509269	EFT 10/8/25	SMITH & EDWARDS				149.95
			80000570 5260	SAFETY BOOTS FOR NEW HIRE KEVIN N. INV. # 34767	149.95	
509270	EFT 10/8/25	SOPHIE BYDE				236.00
			62000570 5290	WATERSMART INNOVATIONS CONFERENCE	236.00	
509271	EFT 10/8/25	STAPLES BUSINESS ADVANTAGE				533.33
			51000650 5220	OFFICE SUPPLIES	533.33	
509272	EFT 10/8/25	STEVE REGAN COMPANY				2,581.76
			83000570 5350	HERBICIDES & FERTILIZER	2,581.76	
509273	EFT 10/8/25	TABITHA & JEREMY MECHAM				1,374.76
			11000140 6010 6202	LANDSCAPE INCENTIVE PROGRAM PAYMENT	1,374.76	
509274	EFT 10/8/25	TAMSEN REID				2,956.00
			11000140 6010 6202	LANDSCAPE INCENTIVE PROGRAM PAYMENT	2,956.00	
509275	EFT 10/8/25	TRAILBLAZER CONTROLS CORPORATION				1,289.00
			91000570 5310	PH PROBES FOR DISTRIBUTION	1,289.00	
509276	EFT 10/8/25	UINTAH FASTENER & SUPPLY LLC				191.00
			75002570 5380	BOLTS AND NUTS FOR RETAIL METERS	191.00	
509277	EFT 10/8/25	UTAH YAMAS CONTROLS INC				620.00
			90000650 5230	SECURITY CAMERA REPAIR AT OLD BINGHAM RESERVOIR	285.00	
			90000650 5230	SECURITY CAMERA REPAIR AT ZONE D RESERVOIR	335.00	
509278	EFT 10/8/25	WATERFORD SERVICES, LLC				2,861.60
			72072570 5360	REPAIR KITS FOR GRUNDFOS PUMPS	2,861.60	
509279	EFT 10/8/25	WINMARK STAMP & SIGN INC				31.85
			83000570 5350	OFFICE NAME PLATE FOR TERRANCE COOK	31.85	
509280	EFT 10/10/25	ADVANCED ENGINEERING & ENVIRONMENTAL SERVICES, LLC				5,250.70
			11000184 6010 4311	GENERATOR PROJECT PHASE II	5,250.70	
509281	EFT 10/10/25	BARRETT BUSINESS SERVICES, INC				16,536.78
			52000650 5280	TEMP EMPLOYEE TIME	10,383.79	
			62000570 5350	TEMP EMPLOYEE TIME	3,731.43	
			62000570 5670	TEMP EMPLOYEE TIME	2,421.56	

JORDAN VALLEY WATER CONSERVANCY DISTRICT

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For the Period October 1, 2025 Through October 31, 2025

PAYMENT NO.	PAYMENT DATE	VENDOR NAME ACCOUNT#	DESCRIPTION	INVOICE AMOUNT	PAYMENT AMOUNT
509282	EFT 10/10/25	BENJAMIN STANLEY			647.16
		51000650 5170	WORKING LUNCH_BEN STANLEY AND ROB MOORE, CUWCD GEN	52.21	
		51000650 5290	GOVERNMENT CIVIL PRACTICE CONFERENCE_SEPT 29-OCT 1	404.79	
		51000650 5290	IMS/AWWA ANNUAL CONFERENCE 2025_1 DAY ATTENDANCE	190.16	
509283	EFT 10/10/25	BOWEN COLLINS & ASSOCIATES			1,675.75
		11000175 6010 4186	SOUTHEAST COLLECTION LINE ASSESSMENT	150.50	
		51000650 5170	WATER DISTRICTS WATER DEVELOPMENT COUNCIL ENGINEER	1,525.25	
509284	EFT 10/10/25	CENTRAL UTAH WATER CONSERVANCY DISTRICT			1,322,460.60
		70000510 5810	CUWCD CWP WATER DELIVERIES AUGUST 2025	1,322,460.60	
509285	EFT 10/10/25	CHEMTECH-FORD LLC			7,585.00
		77000590 5770	WATER QUALITY ANALYSIS	4,150.01	
		77071590 5770	WATER QUALITY ANALYSIS	150.01	
		77073590 5770	WATER QUALITY ANALYSIS	2,489.97	
		77075590 5770	WATER QUALITY ANALYSIS	795.01	
509286	EFT 10/10/25	COMMERCIAL LIGHTING SUPPLY INC			1,776.64
		62000570 5350	LED LIGHT BULBS FOR GARDEN LIGHTS	1,776.64	
509287	EFT 10/10/25	CONSOR NORTH AMERICA, INC			11.04
		52000570 5400	SURVEY WORK DISTRICT PROPERTIES & EASEMENTS	11.04	
509288	EFT 10/10/25	EMERSON LLLP			6,162.01
		75001570 5380	ROSEMOUNT TRANSMITTERS	6,162.01	
509289	EFT 10/10/25	ENDRESS + HAUSER INC			21,721.21
		75001570 5380	TWO 24 INCH MAG METERS	21,721.21	
509290	EFT 10/10/25	RICHARD BILLINGS			900.00
		83000570 5350	PEST CONTROL	900.00	
509291	EFT 10/10/25	HACH COMPANY			190.70
		72000590 5720	SUPPLIES FOR LAB EQUIPMENT	190.70	
509292	EFT 10/10/25	HANSEN ALLEN & LUCE INC			9,591.50
		11000180 6010 4280	EQUIPPING OF 76&7 AND 78&10 WE	9,135.00	
		11000188 6010 4370	SANDY CITY RETAIL SYSTEM TRANSFER	456.50	
509293	EFT 10/10/25	INTERTEK PROFESSIONAL SERVICE INDUSTRIES, INC			680.00

JORDAN VALLEY WATER CONSERVANCY DISTRICT

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PAYMENT NO.	PAYMENT DATE	VENDOR NAME		INVOICE AMOUNT	PAYMENT AMOUNT
		ACCOUNT#	DESCRIPTION		
		11000188 6010 4365	2025 DISTRIBUTION PIPELINE REPLACEMENTS - MATERIAL	680.00	
509294	EFT 10/10/25	JACOB YOUNG			570.48
		51000650 5290	IMS-AWWA ANNUAL CON_SEPT 30-OCT 2, 2025_VERNAL, UT	570.48	
509295	EFT 10/10/25	JACOBS ENGINEERING GROUP INC			60,746.85
		11000184 6010 4373	3145 W 11400 S PUMPSTATION	14,405.00	
		11000186 6010 4276	11800 SOUTH ZONE C RESERVOIR	46,341.85	
509296	10/10/25	KILGORE COMPANIES, LLC			VOID
509297	10/10/25	LARRY H MILLER FORD			VOID
509298	EFT 10/10/25	LGG INDUSTRIAL			7.55
		80000570 5330	FITTINGS FOR # 414	7.55	
509299	EFT 10/10/25	LORENA PURISSIMO			536.73
		78000590 5290	IMS-AWWA ANNUAL CON_SEPT 30-OCT 2, 2025_VERNAL, UT	536.73	
509300	EFT 10/10/25	MARCUS G FAUST PC			3,000.00
		51000650 5284	LOBBYING SERVICES FOR FY2025/2026	3,000.00	
509301	EFT 10/10/25	MARGARET DEA			570.48
		51000650 5290	TRAVEL EXPENSES FOR IMS ANNUAL CONFERENCE	570.48	
509302	EFT 10/10/25	NELSON BROTHERS CONSTRUCTION COMPANY			45,734.90
		11000175 6010 4377	JNPS VALVE REPLACEMENT	45,734.90	
509303	EFT 10/10/25	PETERSON PLUMBING SUPPLY			171.54
		62000570 5350	FREIGHT FOR OUTDOOR TOILET REPLACEMENT	171.54	
509304	EFT 10/10/25	QUICK QUACK			311.88
		83000570 5360	12-MONTH VEHICLE CAR WASH SERVICE CONTRACT	311.88	
509305	EFT 10/10/25	REBEL OIL COMPANY			500.00
		83000570 5350	OIL SAMPLE BOTTLES	500.00	
509306	EFT 10/10/25	TIRE WORLD			592.88
		80000570 5330	TIRES FOR # 743	592.88	

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PAYMENT NO.	PAYMENT DATE	VENDOR NAME ACCOUNT#	DESCRIPTION	INVOICE AMOUNT	PAYMENT AMOUNT
509307	EFT 10/10/25	TREE REMOVAL COMPANY, LLC			11,500.00
		51000000 6210	COMPROMISED TREE REMOVAL SERVICE	2,500.00	
		82000570 5380	TREE REMOVAL (3 PINES) FOR MLB AT 9110 S QUAIL RUN	3,000.00	
		83000570 5380	23 & 98 TREE TRIMMING	6,000.00	
509308	EFT 10/10/25	UTAH YAMAS CONTROLS INC			6,153.00
		11000160 6010 4381	1580 W - 3860 S EQUIP. STO. BUILDING	5,438.00	
		90000650 5230	ACCESS CONTROL SOFTWARE TRAINING	120.00	
		90000650 5230	SECURITY CAMERA REPAIRS AT HEADQUARTER SITE	595.00	
509309	EFT 10/10/25	VANGUARD CLEANING SYSTEMS OF UTAH			7,727.69
		83000570 5360	DISTRICT JANITORIAL SERVICES	5,151.66	
		83071570 5360	DISTRICT JANITORIAL SERVICES	1,562.38	
		83072570 5360	DISTRICT JANITORIAL SERVICES	600.90	
		83073570 5360	DISTRICT JANITORIAL SERVICES	412.75	
509310	EFT 10/10/25	VEOLIA WTS SERVICES USA, INC			336.94
		78000590 5720	DEIONIZED WATER SYSTEM SUPPLIES	336.94	
509311	EFT 10/10/25	WHEELER			8,500.00
		80000570 5530	ONE YEAR LEASE FOR THE 305.5 MINI EX	8,500.00	
509312	EFT 10/10/25	WNA SERVICES CO.			150.00
		51000650 5170	NEWS TRACKER READING CHARGE	150.00	
509313	EFT 10/10/25	WW GRAINGER			1,696.11
		11000182 6010 4371	SWGWP OPTIMIZATION	27.51	
		51000650 5260	SELF-RETRACTING LIFELINE FOR HARNESS WITH 2 HOOKS	1,668.60	
509314	EFT 10/17/25	AGILENT TECHNOLOGIES INC			1,871.85
		78000590 5720	LAB TESTING SUPPLIES	1,871.85	
509315	EFT 10/17/25	BARRETT BUSINESS SERVICES, INC			8,734.90
		52000650 5280	TEMP EMPLOYEE TIME	3,238.89	
		62000570 5350	TEMP EMPLOYEE TIME	3,740.17	
		62000570 5670	TEMP EMPLOYEE TIME	1,755.84	
509316	EFT 10/17/25	BOWEN COLLINS & ASSOCIATES			919.50
		52000570 5400	ENCROACHMENT REVIEW ASSISTANCE	919.50	
509317	EFT 10/17/25	BRIAN MCCLEARY			570.48
		51000650 5290	TRAVEL EXPENSES FOR IMS ANNUAL CONFERENCE	570.48	

JORDAN VALLEY WATER CONSERVANCY DISTRICT

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For the Period October 1, 2025 Through October 31, 2025

PAYMENT NO.	PAYMENT DATE	VENDOR NAME	ACCOUNT#	DESCRIPTION	INVOICE AMOUNT	PAYMENT AMOUNT
509318	EFT 10/17/25	CAROLLO ENGINEERS INC				176,890.75
			11000182 6010 4289	JVWTP FILTER AND CHEMICAL FEED	176,890.75	
509319	EFT 10/17/25	CHEMTECH-FORD LLC				2,426.00
			77000590 5770	WATER QUALITY ANALYSIS	150.00	
			77071590 5770	WATER QUALITY ANALYSIS	300.00	
			77072590 5770	WATER QUALITY ANALYSIS	300.00	
			77073590 5770	WATER QUALITY ANALYSIS	1,526.00	
			77075590 5770	WATER QUALITY ANALYSIS	150.00	
509320	EFT 10/17/25	CHEMTRAC				2,110.00
			91071570 5310	REPAIR PARTICLE COUNTERS AT JVWTP	2,110.00	
509321	EFT 10/17/25	CHI MOMENTS				150.00
			60000650 5270	TAI CHI INSTRUCTOR- FALL 2025	150.00	
509322	EFT 10/17/25	CINTAS CORPORATION				5,881.80
			51000650 5260	FIRST AID, CPR, AED, BBP: CERTIFICATION	5,881.80	
509323	EFT 10/17/25	CORE & MAIN				210.32
			82000570 5380	REPLACEMENT PARTS FOR MIDVALE CAPPING OUR LINE	210.32	
509324	EFT 10/17/25	CORRIO CONSTRUCTION, INC.				974.31
			11000186 6010 4185	TERMINAL RESERVOIR GEAR BOX REPLACEMENT -BASIN 1&2	974.31	
509325	EFT 10/17/25	ENDRESS + HAUSER INC				9,762.87
			75001570 5380	5/32 INCH CHEMICAL METERS	9,762.87	
509326	EFT 10/17/25	ENVIRONMENTAL RESOURCE ASSOCIATES				392.10
			78000590 5720	WS PT SAMPLES FOR APRIL & OCTOBER	392.10	
509327	EFT 10/17/25	FERGUSON ENTERPRISES LLC				6,358.20
			82000570 5380	4) 18" MEGALUGS (2) 18" HYMAX COUPLERS	6,316.00	
			82000570 5380	HYDRANT LUBE OIL	42.20	
509328	EFT 10/17/25	FISHER SCIENTIFIC				4,512.00
			78000590 5720	EXTRACTION VIALS FOR HAAS	4,512.00	
509329	EFT 10/17/25	FOLIAGE, INC				458.64
			51000650 5350	PLANT SERVICES	458.64	
509330	EFT 10/17/25	GLEN MCINTYRE				536.73
			80000570 5290	TRAVEL EXPENSES FOR IMS ANNUAL CONFERENCE	536.73	

JORDAN VALLEY WATER CONSERVANCY DISTRICT

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509331	EFT 10/17/25	GRAYBAR ELECTRIC COMPANY INC			260.00
		91000570 5310	REPLACE ANTENNA CABLE AT 12600 3200W AQ VAULT	260.00	
509332	EFT 10/17/25	HACH COMPANY			1,351.20
		72000590 5720	SUPPLIES FOR LAB EQUIPMENT	54.00	
		73000590 5720	INTELICAL PHC101 PH PROBE PROBE STAND	712.08	
		78000590 5720	INSTRUMENT GLASSWARE	585.12	
509333	EFT 10/17/25	HANSEN ALLEN & LUCE INC			6,925.25
		11000180 6010 4281	COLLEGE STREET WELL REPAIRS	6,925.25	
509334	EFT 10/17/25	HARN RO SYSTEMS INC			25,740.00
		73000590 5710	SWGWT SCALE INHIBITOR 25/26	25,740.00	
509335	EFT 10/17/25	IDEXX LABORATORIES INC			9,052.66
		78000590 5720	MICRO SUPPLIES	9,052.66	
509336	EFT 10/17/25	INFINITY CORROSION GROUP INC			17,423.00
		11000186 6010 4271	8-MG & 2-MG STEEL RESERVOIRS P	17,423.00	
509337	EFT 10/17/25	INTERNATIONAL DIOXIDE INC			28,422.10
		71000590 5710	SODIUM CHLORITE (ERCOPURE BCD-25)	28,422.10	
509338	EFT 10/17/25	KATHLEEN MCCANN-WELCH			18,310.00
		11000184 6010 4321	SOUTHWEST AQUEDUCT REACH 2	18,310.00	
509339	EFT 10/17/25	KILGORE COMPANIES, LLC			2,506.75
		11000160 6010 4378	ORGANIC MULCH FOR RIVERTON PROJECT-	2,506.75	
			4378		
509340	EFT 10/17/25	LARRY H MILLER FORD			1,558.89
		80000570 5330	737 FUEL SEPERATOR	142.26	
		80000570 5330	CREDIT	(517.37)	
		80000570 5330	EXHUAST SYTEM FOR VEHICLE 705.	1,934.00	
509341	EFT 10/17/25	MOWER MEDIC			1,082.30
		83000570 5350	HEDGE TRIMMER BLADES & TRIMMER LINE	1,082.30	
509342	EFT 10/17/25	MURRAY CITY CORPORATION			74.36
		75300590 5410	350 E 4500 S	74.36	
509343	EFT 10/17/25	NATIONAL FLOOD & FIRE NETWORK			4,083.83
		51000000 6210	MITIGATION SERVICES FOR FLOODED BASEMENT 9/10/25	4,083.83	

JORDAN VALLEY WATER CONSERVANCY DISTRICT

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PAYMENT NO.	PAYMENT DATE	VENDOR NAME ACCOUNT#	DESCRIPTION	INVOICE AMOUNT	PAYMENT AMOUNT
509344	EFT 10/17/25	PREMIER VEHICLE INSTALLATION INC 71071570 5350	SAFTEY LIGHT BARS FOR NEW SIDE X SIDE	2,024.62	2,024.62
509345	EFT 10/17/25	ROCKY MOUNTAIN VALVES & AUTOMATION 82000570 5380 82000570 5380	10) BELLVILLE WASHER (REG PARTS) 4" AND 6" CLA-VAL REGULATOR REBUILD KITS	140.00 545.00	685.00
509346	EFT 10/17/25	ROLFE EXCAVATING AND CONSTRUCTION 11000188 6010 4365	2025 DISTRIBUTION PIPELINE REPLACEMENTS –WOODSTOCK	157,169.71	157,169.71
509347	EFT 10/17/25	ROYAL AUTOMAITON & CONTROLS 91000570 5310 91073570 5310	REPLACE FIBER SWITCH SOUTH CHANNEL JWVTP REPLACE FIBER SWITCH SOUTH CHANNEL JWVTP	896.57 751.69	1,648.26
509348	EFT 10/17/25	RYAN JEFFS 80000570 5290	TRAVEL EXPENSES FOR IMS ANNUAL CONFERENCE	536.73	536.73
509349	EFT 10/17/25	READING TRUCK EQUIPMENT,LLC 80000570 5330	TRAILER STROBE CONNECTOR	272.00	272.00
509350	EFT 10/17/25	SMITH & EDWARDS 80000570 5260	SAFETY BOOTS FOR NEW HIRE	174.95	174.95
509351	EFT 10/17/25	SOUL JOURNEY HEALING COLLECTIVE, LLC 60000650 5270	YOGA CLASS INSTRUCTOR- OCT 2025	150.00	150.00
509352	EFT 10/17/25	SPRINKLER SUPPLY COMPANY 82000570 5380 83000570 5350 83000570 5350	LIDS FOR FLUSH MOUNT TEST HEAD BOXES 1-1/4 SCH 40 UNION SPRINKLER LINE FITTINGS	221.25 16.97 24.27	262.49
509353	EFT 10/17/25	THATCHER COMPANY 71000590 5710 71000590 5710 72000590 5710	LIQUID CHLORINE PACL PURCHASE (T-FLOC B-135) CHLORINE FOR THE FISCAL YEAR 2026	24,000.00 32,073.44 15,703.25	71,776.69
509354	EFT 10/17/25	THE EXORO GROUP (FCH) 51000650 5284 51000650 5284	FCH PARTNERS_INVOICE 5321 FCH PARTNERS_WDWDC_INV 5317_10/1/25	15,562.52 7,525.12	23,087.64
509355	EFT 10/17/25	TIRE WORLD 80000570 5330	# 1008,1009, AND # 742 TIRES	1,069.56	1,069.56
509356	EFT 10/17/25	TRAILBLAZER CONTROLS CORPORATION 91000570 5310	CL2 ANALYZER HEAD & SENSOR	2,749.00	2,749.00

JORDAN VALLEY WATER CONSERVANCY DISTRICT

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509357	EFT 10/17/25	UINTAH FASTENER & SUPPLY LLC			36.00
		82000570 5380	2) 3/4" EYE BOLTS (2) 3/4" DROP IN ANCHORS	36.00	
509358	EFT 10/17/25	UTAH BARRICADE COMPANY INC			836.65
		82000570 5380	TRAFFIC CONTROL FOR 4500 S GORDON LN	836.65	
509359	EFT 10/17/25	UTAH LAKE WATER USERS ASSOCIATION INC			3,763.05
		70000510 5810	ULWUA SEPTEMBER 2025 MAINTENANCE	3,763.05	
509360	EFT 10/17/25	VANCON INC			67,165.00
		11000182 6010 4348	JVWTP CHEMICAL BUILDINGS HVAC UPGRADES	67,165.00	
509361	EFT 10/17/25	VWR INTERNATIONAL INC			1,646.74
		78000590 5720	LAB TESTING SUPPLIES	1,646.74	
509362	EFT 10/17/25	WW GRAINGER			776.22
		82000570 5310	MILWAUKEE 5.0 AH BATTERY 2PK	314.71	
		82000570 5380	SOLENIOD FOR 11800 S SURGE TANK	461.51	
509363	EFT 10/24/25	AARON & CRYSTAL BUTLER			2,481.25
		11000140 6010 6202	LANDSCAPE INCENTIVE PROGRAM PAYMENT	2,481.25	
509364	EFT 10/24/25	ALERT MEDIA			18,986.00
		60000650 5280	EMERGENCY COMMUNICATION NOTIFICATION SERVICE 25-26	18,986.00	
509365	EFT 10/24/25	BIZWEAR			10,861.50
		70000590 5170	25-26 UNIFORM ORDER	419.21	
		71000590 5170	25-26 UNIFORM ORDER	1,605.18	
		72000590 5170	25-26 UNIFORM ORDER	1,599.91	
		73000590 5170	25-26 UNIFORM ORDER	272.47	
		75000590 5170	25-26 UNIFORM ORDER	3,479.06	
		77000590 5170	25-26 UNIFORM ORDER	1,098.96	
		78000590 5170	25-26 UNIFORM ORDER	1,200.46	
		91000570 5170	UNIFORM ORDERS FOR FISCAL YEAR 2025-2026	1,186.25	
509366	EFT 10/24/25	BLUE STAKES OF UTAH			2,971.25
		82000570 5390	BLUE STAKES OF UTAH	2,971.25	
509367	EFT 10/24/25	CARENOW			769.00
		51000650 5170	RANDOM DRUG TESTS/PHYSICALS	769.00	
509368	EFT 10/24/25	CDW GOVERNMENT INC			3,694.60
		90000650 5230	DELL WD25 DOCKING STATIONS	3,694.60	

JORDAN VALLEY WATER CONSERVANCY DISTRICT

PAYMENT REGISTER - O&M ACCOUNT

For the Period October 1, 2025 Through October 31, 2025

PAYMENT NO.	PAYMENT DATE	VENDOR NAME ACCOUNT#	DESCRIPTION	INVOICE AMOUNT	PAYMENT AMOUNT
509369	EFT 10/24/25	CENTRAL UTAH WATER CONSERVANCY DISTRICT			1,284,357.20
		70000510 5810	CUWCD CWP WATER DELIVERIES SEPTEMBER 2025	1,284,357.20	
509370	EFT 10/24/25	CENTURYLINK / LUMEN			2,049.85
		90000650 5230	VARIOUS LOCATIONS	560.26	
		90071650 5230	VARIOUS LOCATIONS	560.26	
		90072650 5230	VARIOUS LOCATIONS	464.52	
		90101650 5230	VARIOUS LOCATIONS	464.81	
509371	EFT 10/24/25	CHEMTECH-FORD LLC			900.00
		77000590 5770	WATER QUALITY ANALYSIS	150.00	
		77071590 5770	WATER QUALITY ANALYSIS	300.00	
		77072590 5770	WATER QUALITY ANALYSIS	300.00	
		77075590 5770	WATER QUALITY ANALYSIS	150.00	
509372	EFT 10/24/25	CHRISTOPHER WILEY			5,479.47
		11000140 6010 6202	LANDSCAPE INCENTIVE PROGRAM PAYMENT	5,479.47	
509373	EFT 10/24/25	DAVID HYDE			853.17
		80000570 5290	TRAVEL EXPENSES FOR SMRP CONFERENCE	853.17	
509374	EFT 10/24/25	DIAMOND CUTTING, LLC			63.00
		75001570 5380	1/8 INCH VITON GASKETS	63.00	
509375	EFT 10/24/25	ERICH & YULIA LINDER			24,555.77
		11000140 6010 6202	LANDSCAPE INCENTIVE PROGRAM PAYMENT	24,555.77	
509376	EFT 10/24/25	GRIFFIN SIEBERT			4,937.15
		11000140 6010 6202	LANDSCAPE INCENTIVE PROGRAM PAYMENT	4,937.15	
509377	EFT 10/24/25	JOSEPH DANE			6,668.16
		11000140 6010 6202	LANDSCAPE INCENTIVE PROGRAM PAYMENT	6,668.16	
509378	EFT 10/24/25	KELLY GOOD			493.07
		60000650 5290	TWLA GRADUATION_OCTOBER 2025	98.50	
		60000650 5290	WSI CONFERENCE_RENO, NV_OCTOBER 7-9, 2025	394.57	
509379	EFT 10/24/25	KILGORE COMPANIES, LLC			1,738.48
		82000570 5380	ASPHALT FOR MLB	1,362.89	
		82000570 5380	ASPHALT PATCH FOR MLB	375.59	
509380	EFT 10/24/25	LES OLSON COMPANY			485.00
		90000650 5230	HP PRINT HEAD FOR PLOTTER PRINTER - ADMIN	485.00	

JORDAN VALLEY WATER CONSERVANCY DISTRICT

PAYMENT REGISTER - O&M ACCOUNT

For the Period October 1, 2025 Through October 31, 2025

PAYMENT NO.	PAYMENT DATE	VENDOR NAME ACCOUNT#	DESCRIPTION	INVOICE AMOUNT	PAYMENT AMOUNT
509381	EFT 10/24/25	METROPOLITAN WINDOW CLEANING OF UTAH LLC			4,453.10
		83000570 5360	ANNUAL WINDOW CLEANING	2,225.20	
		83071570 5360	ANNUAL WINDOW CLEANING	1,719.90	
		83072570 5360	ANNUAL WINDOW CLEANING	508.00	
509382	EFT 10/24/25	NATHAN & COLLEEN MUNIZ			1,345.00
		11000140 6010 6202	LANDSCAPE INCENTIVE PROGRAM PAYMENT	1,345.00	
509383	EFT 10/24/25	OWEN EQUIPMENT			199.24
		80000570 5330	HYDRAULIC FILTER # 413	199.24	
509384	EFT 10/24/25	ROBERT & DANIELLE DAVIS			17,990.88
		11000140 6010 6202	LANDSCAPE INCENTIVE PROGRAM PAYMENT	17,990.88	
509385	EFT 10/24/25	RYAN EARL REVOCABLE LIVING TRUST			17,366.42
		11000140 6010 6202	LANDSCAPE INCENTIVE PROGRAM PAYMENT	17,366.42	
509386	EFT 10/24/25	SHANE & KRISTIN BAHR			5,719.15
		11000140 6010 6202	LANDSCAPE INCENTIVE PROGRAM PAYMENT	5,719.15	
509387	EFT 10/24/25	SHANNON WU FAMILY TRUST			8,312.04
		11000140 6010 6202	LANDSCAPE INCENTIVE PROGRAM PAYMENT	8,312.04	
509388	EFT 10/24/25	SHAUN PROCTOR			357.82
		72000590 5290	IMS-AWWA ANNUAL CON_SEPT 30-OCT 2, 2025_VERNAL, UT	357.82	
509389	EFT 10/24/25	SMITH & EDWARDS			194.95
		80000570 5260	SAFETY BOOTS FOR NEW HIRE	194.95	
509390	EFT 10/24/25	SOPHIE BYDE			428.34
		62000570 5290	WATERSMART INNOVATIONS CONFERENCE	428.34	
509391	EFT 10/24/25	STEVEN J SCHMIDT			536.73
		80000570 5290	TRAVEL EXPENSES FOR IMS ANNUAL CONFERENCE	536.73	
509392	EFT 10/24/25	THE DATA CENTER			1,889.21
		60000650 5250	OCTOBER 2025 BILLING SERVICE	1,889.21	
509393	EFT 10/24/25	UNITED FENCE			1,720.34
		83000570 5380	9000 SOUTH BANGERTER MAN GATE	1,720.34	

JORDAN VALLEY WATER CONSERVANCY DISTRICT

PAYMENT REGISTER - O&M ACCOUNT

For the Period October 1, 2025 Through October 31, 2025

PAYMENT NO.	PAYMENT DATE	VENDOR NAME ACCOUNT#	DESCRIPTION	INVOICE AMOUNT	PAYMENT AMOUNT
509394	EFT 10/24/25	UTAH LAKE WATER USERS ASSOCIATION INC			10,695.71
		70000510 5810	TURNER & JOINT DAM REHABILITATION	10,695.71	
509395	EFT 10/24/25	UTAH YAMAS CONTROLS INC			4,243.00
		90073650 5230	ACCESS CONTROL REPAIR AT SWGWTP	973.00	
		11000184 6010	5700 WEST 10200 SOUTH PUMP STATION	3,270.00	
		4366	UPGRADES		
509396	EFT 10/31/25	A.C.E LANDSCAPE			16,465.08
		11000160 6010	2025 MULTI-SITE LANDSCAPING PROJECT	16,465.08	
		4378			
509397	EFT 10/31/25	AMERICAN EQUIPMENT INC			14,148.77
		80000196 6010	GANTRY CRANE AND HOIST	14,148.77	
509398	EFT 10/31/25	BARRETT BUSINESS SERVICES, INC			16,135.57
		52000650 5280	TEMP EMPLOYEE TIME	4,573.58	
		62000570 5350	TEMP EMPLOYEE TIME	8,514.47	
		62000570 5670	TEMP EMPLOYEE TIME	3,047.52	
509399	EFT 10/31/25	BENJAMIN STANLEY			135.00
		51000650 5290	UASD ANNUAL CONFERENCE_NOVEMBER 5-7, 2025	135.00	
509400	EFT 10/31/25	BIZWEAR			10,075.50
		51000650 5170	EMPLOYEE UNIFORM ORDER - FISCAL YEAR 2025-2026	26.00	
		80000570 5170	EMPLOYEE UNIFORM ORDERS - FISCAL YEAR 2025-2026	4,043.00	
		80000570 5170	EMPLOYEE UNIFORM ORDERS FOR FISCAL YEAR 2025-2026	1,712.75	
		80000570 5170	UNIFORM ORDERS FOR FISCAL YEAR 2025-2026	4,293.75	
509401	EFT 10/31/25	BOWEN COLLINS & ASSOCIATES			93,511.27
		11000182 6010	SWGWTP FINISHED WATER RESERVOIR	725.50	
		4325	REPAIRS		
		11000184 6010	ROSECREST PIPELINE CAPACITY UPGRADE	85,043.70	
		4350			
		11000188 6010	STATE STREET PIPELINE REPLACEMENT	7,742.07	
		4392	PROJECT		
509402	EFT 10/31/25	BRINKMANN INSTRUMENTS,INC			309.76
		78000590 5720	INSTRUMENT SUPPLIES	309.76	
509403	EFT 10/31/25	BROWN AND CALDWELL CORP.			24,231.06
		11000140 6010	COMPREHENSIVE CIP DEVELOPMENT	6,103.71	
		4319	PROCESS		
		11000140 6010	STRATEGIC ASSET MANAGEMENT PROGRAM	18,127.35	
		4364			
509404	EFT 10/31/25	CDW GOVERNMENT INC			1,481.23

JORDAN VALLEY WATER CONSERVANCY DISTRICT

PAYMENT REGISTER - O&M ACCOUNT

For the Period October 1, 2025 Through October 31, 2025

PAYMENT NO.	PAYMENT DATE	VENDOR NAME	ACCOUNT#	DESCRIPTION	INVOICE AMOUNT	PAYMENT AMOUNT
			90000650 5230	KIWI CAT TOOLS 1 YR MAINTENANCE SCADA NETWORK	988.65	
			90000650 5230	KIWI SYSLOG SERVER LICENSE RENEWAL	492.58	
509405	EFT	10/31/25	CHERON BRADFIELD			10,582.00
			11000140 6010 6202	LANDSCAPE INCENTIVE PROGRAM PAYMENT	10,582.00	
509406	EFT	10/31/25	CLIFF JOHNSON EXCAVATING			180.00
			82000570 5380	CLEAN SPOIL	180.00	
509407	EFT	10/31/25	CODALE ELECTRIC SUPPLY INC			4,362.06
			75001570 5380	49 INCH RTU CABINET	4,362.06	
509408	EFT	10/31/25	COMMERCIAL LIGHTING SUPPLY INC			3,473.85
			83000570 5350	LIGHTING REPLACEMENTS	382.24	
			83071570 5350	LIGHTING REPLACEMENTS	766.61	
			71071570 5350	LIGHT MODIFICATION KITS FOR BASIN LIGHTS	2,325.00	
509409	EFT	10/31/25	CONSOR NORTH AMERICA, INC			2,943.00
			52000570 5400	SURVEY WORK DISTRICT PROPERTIES & EASEMENTS	2,943.00	
509410	EFT	10/31/25	CORE & MAIN			3,519.28
			82000570 5380	PARTS FOR THE 16" STEEL LINE BREAK IN SANDY	3,519.28	
509411	EFT	10/31/25	CORY B OWENS			4,208.39
			11000140 6010 6202	LANDSCAPE INCENTIVE PROGRAM PAYMENT	4,208.39	
509412	EFT	10/31/25	CRESCENT ELECTRICAL SUPPLY CO.			4,481.17
			91073570 5310	REPLACE STARTER AT DEEP WELL 1	4,481.17	
509413	EFT	10/31/25	EJ USA INC			4,908.74
			82101570 5380	HATCH LIDS FOR JA4	4,908.74	
509414	EFT	10/31/25	ENDRESS + HAUSER INC			4,786.46
			75001570 5380	METER FOR SERWTP	4,786.46	
509415	EFT	10/31/25	FERGUSON ENTERPRISES LLC			6,404.81
			82000570 5380	3 GALLONS OF HYDRANT OIL	292.08	
			82000570 5380	3/4 COPPER (120 FT) 1" COPPER (120 FT)	4,274.27	
			82000570 5380	ASSORTED BRASS BUSHINGS	435.84	
			82000570 5380	BREAK AWAY BOLT KITS FOR MUELLER HYDRANTS	1,402.62	
509416	EFT	10/31/25	HACH COMPANY			3,827.20
			91000570 5310	PH SENSOR FOR CAROL WAY & FOR CRITICAL PART SHELF	3,039.68	

JORDAN VALLEY WATER CONSERVANCY DISTRICT

PAYMENT REGISTER - O&M ACCOUNT

For the Period October 1, 2025 Through October 31, 2025

PAYMENT NO.	PAYMENT DATE	VENDOR NAME	ACCOUNT#	DESCRIPTION	INVOICE AMOUNT	PAYMENT AMOUNT
			91073570 5310	CONDUCTIVTIY STANDARD SOLUTION	787.52	
509417	EFT	10/31/25	HANSEN ALLEN & LUCE INC			15,379.00
			11000180 6010 4280	EQUIPPING OF 76&7 AND 78&10 WE	3,649.00	
			11000184 6010 4320	2023-2024 VAULT IMPROVEMENTS PROJECT	7,157.25	
			11000184 6010 4391	3200 W 6200 S VAULT PROJECT	4,572.75	
509418	EFT	10/31/25	HARRINGTON INDUSTRIAL PLASTICS LLC			184.20
			83000570 5350	6" PVC COUPLINGS	78.66	
			83073570 5350	SCH80 PVC FOR SWGWTP AIR VAC	105.54	
509419	EFT	10/31/25	IDEXX LABORATORIES INC			9,926.12
			78000590 5720	LAB SUPPLIES	9,926.12	
509420	EFT	10/31/25	ISAAC & KELSEY JAMES			10,045.29
			11000140 6010 6202	LANDSCAPE INCENTIVE PROGRAM PAYMENT	10,045.29	
509421	EFT	10/31/25	JL CAMPUS FB INVESTORS, LLC			23,575.00
			11000140 6010 6201	COMMERCIAL LANDSCAPE INCENTIVE PROGRAM PAYMENT	23,575.00	
509422	EFT	10/31/25	JOHN RICHARDSON			822.11
			51000660 5290	TRAVEL EXPENSES FOR AWWA-WSI CONFERENCE	285.38	
			51000660 5290	TRAVEL EXPENSES FOR IMS ANNUAL CONFERENCE	536.73	
509423	EFT	10/31/25	KLEINFELDER WEST INC			16,614.00
			11000186 6010 4276	11800 SOUTH ZONE C RESERVOIRS	16,614.00	
509424	EFT	10/31/25	MADELINE SUELTZ			175.00
			60000650 5290	2025 INTN'L GARDEN TOURISM SYMPOSIUM_NOV 5-6, 2025	175.00	
509425	EFT	10/31/25	MARCI ANDERSON			2,730.00
			11000140 6010 6202	LANDSCAPE INCENTIVE PROGRAM PAYMENT	2,730.00	
509426	EFT	10/31/25	METROPOLITAN WATER DISTRICT			117,421.25
			70000510 5810	MWDSLS SEPTEMBER 2025 WATER DELIVERIES	117,421.25	
509427	EFT	10/31/25	MOUNTAINLAND SUPPLY COMPANY			4,646.06
			75002570 5380	3 AND 4 INCH METERS	4,646.06	
509428	EFT	10/31/25	PETERSON PLUMBING SUPPLY			2,032.84

JORDAN VALLEY WATER CONSERVANCY DISTRICT

PAYMENT REGISTER - O&M ACCOUNT

For the Period October 1, 2025 Through October 31, 2025

PAYMENT NO.	PAYMENT DATE	VENDOR NAME		INVOICE AMOUNT	PAYMENT AMOUNT
		ACCOUNT#	DESCRIPTION		
		83000570 5350	2" DIELECTRIC UNION	136.44	
		75002570 5380	2 INCH ZENNER METER	1,896.40	
509429	EFT 10/31/25	PHU TAT & HA THU NGUYEN			8,532.02
		11000140 6010 6202	LANDSCAPE INCENTIVE PROGRAM PAYMENT	8,532.02	
509430	EFT 10/31/25	ROCKY MOUNTAIN VALVES & AUTOMATION			171.00
		75000570 5380	3/8 STAINLESS STEEL WYE STRAINERS	171.00	
509431	EFT 10/31/25	RUST AUTOMATION & CONTROLS INC			414.61
		91000570 5310	REPLACE SURGE TANK SOLENOID VALVE AND COIL 11800 S	414.61	
509432	EFT 10/31/25	SPRINKLER SUPPLY COMPANY			22.74
		82000570 5380	20' OF 1 1/2" SCH 80 PVC	22.74	
509433	EFT 10/31/25	STEVE REGAN COMPANY			3,896.40
		83000570 5350	HERBICIDES PRE EMERGENT	3,896.40	
509434	EFT 10/31/25	TIRE WORLD			1,011.39
		80000570 5330	CREDIT	(1,021.74)	
		80000570 5330	TIRES FOR, 755, 732, 730	2,033.13	
509435	EFT 10/31/25	TRAILBLAZER CONTROLS CORPORATION			2,656.00
		91071570 5310	PH ANALYZER AND SENSORS FOR JVWTP	2,656.00	
509436	EFT 10/31/25	TRANS-JORDAN CITIES			999.04
		82000570 5380	18.51 TONS OF MIXED WAST	758.91	
		83000570 5350	MIXED WASTE DUMP TICKETS	240.13	
509437	EFT 10/31/25	UNIQUE AUTO BODY			1,994.43
		51000000 6210	REPAIRS TO VEHICLE 762	1,994.43	
509438	EFT 10/31/25	UTAH LAKE DISTRIBUTING COMPANY			425.00
		11000170 6010	CERTIFICATE TRANSFER FEE	50.00	
		70000510 5820	UTAH LAKE DISTRIBUTING COMPANY 2025 ASSESSMENT	375.00	
509439	EFT 10/31/25	UTAH YAMAS CONTROLS INC			525.00
		90000650 5230	ACCESS CONTROL SOFTWARE CONFIGURATION CHANGE	215.00	
		90072650 5230	SECURITY CAMERA REPAIR AT SERWTP	310.00	
509440	EFT 10/31/25	WHEELER			224.20
		80000570 5330	FILTER HOUSING, FOR 416F2 BACKHOE	224.20	
509441	EFT 10/31/25	WW GRAINGER			1,419.11
		82000570 5380	PARTS FOR 11800 S. SURGE TANK	923.02	

JORDAN VALLEY WATER CONSERVANCY DISTRICT

PAYMENT REGISTER - O&M ACCOUNT

For the Period October 1, 2025 Through October 31, 2025

PAYMENT NO.	PAYMENT DATE	VENDOR NAME		INVOICE AMOUNT	PAYMENT AMOUNT
		ACCOUNT#	DESCRIPTION		
		83000570 5350	MAINT BLDG BATHROOM FAUCET	496.09	

REPORT TOTAL: \$7,147,109.85

JORDAN VALLEY WATER CONSERVANCY DISTRICT

PAYROLL CHECKS, ACH & WIRE TRANSFER REGISTER - O&M ACCOUNT

For the Period October 01, 2025 Through October 31, 2025

PAYMENT DATE	PAYMENT TYPE	VENDOR NAME	DESCRIPTION	PAYMENT AMOUNT
10/7/2025	ACH	EMPLOYEES	TERMINATED EMPLOYEE CASHOUT	3,438.01
10/7/2025	ACH	EMPLOYEES	EMPLOYEE DIRECT DEPOSITS	419,577.36
10/7/2025	ACH	IRS	FEDERAL & MEDICARE TAXES	69,029.08
10/7/2025	ACH	URS	STATE RETIREMENT	101,154.70
10/7/2025	ACH	HEALTHEQUITY	EMPLOYEE H.S.A. CONTRIBUTIONS	16,028.27
10/7/2025	ACH	CIGNA HEALTHCARE	EMPLOYEE DENTAL & LIFE INS	19,438.91
10/7/2025	ACH	FIDELITY	SUB SOCIAL SECURITY CONTRIB.	64,374.09
10/8/2025	ACH	EMPLOYEES	EMPLOYEE RECOGNITION / SAFETY	2,086.99
10/14/2025	ACH	EMPLOYEES	EMPLOYEE RECOGNITION / SAFETY	880.20
10/21/2025	ACH	EMPLOYEES	EMPLOYEE RECOGNITION / SAFETY	1,309.69
10/21/2025	ACH	EMPLOYEES	EMPLOYEE DIRECT DEPOSITS	414,679.26
10/21/2025	ACH	IRS	FEDERAL & MEDICARE TAXES	68,130.04
10/21/2025	ACH	URS	STATE RETIREMENT	100,174.75
10/21/2025	ACH	HEALTHEQUITY	EMPLOYEE H.S.A. CONTRIBUTIONS	15,841.72
10/21/2025	ACH	CIGNA HEALTHCARE	EMPLOYEE DENTAL & LIFE INS	19,379.39
10/21/2025	ACH	FIDELITY	SUB SOCIAL SECURITY CONTRIB.	64,027.11
10/21/2025	ACH	EMPLOYEES	EMPLOYEE RECOGNITION / SAFETY	708.80
REPORT TOTAL:				\$ 1,380,258.37

JORDAN VALLEY WATER CONSERVANCY DISTRICT

PURCHASE CARD TRANSACTIONS

For the Period 10/1/25 Through 10/31/25

DATE	CARD HOLDER	VENDOR NAME	DESCRIPTION	GL	AMOUNT
10/1/2025	JORDAN TOMSIC	THE HOME DEPOT #4410	PARTS FOR THE SUPPLY WATER SUPPLY FOR THE INSTRUMENTS AT THE TERMINAL	91000570 5310	\$181.77
10/1/2025	TIMOTHY RAINBOLT	SMITHS MRKTPL #4495	SHREWSBURY AWARDS 093025	11000200 2290	25.00
10/1/2025	RODNEY SIMS II	102 STANDARDPLUMBING/ACE	TUBING FITTINGS FOR WATER SUPPLY LINE	91000570 5310	5.32
10/1/2025	BRIANNE DELA CRUZ	FACEBK *APM4S35GF2	CGP FACEBOOK AD	60000650 5270	313.05
10/1/2025	CHASE PENDLETON	THE HOME DEPOT #8566	T-POST SAFETY CAP FOR FENCING AT 9110 S QUAIL RUN DRIVE	83000570 5350	14.97
10/1/2025	CHASE PENDLETON	THE HOME DEPOT #8566	T-POST SAFETY CAP FOR FENCING AT 9110 S QUAIL RUN DRIVE	83000570 5350	14.97
10/1/2025	KURT ASHWORTH	WM SUPERCENTER #5763	WELLNESS 5K RUN/WALK DRINKS AND REFRESHMENTS	51000650 5130	46.03
10/1/2025	SHANE SWENSEN	VILLAGE BAKER WEST JORDAN	ASSET MANAGEMENT PLAN LUNCH MEETING	11000140 6010	108.41
10/1/2025	BRADLEY BOREN	AMAZON MKTPLACE PMTS	RETURN ON PLASTIC FORKS	83000570 5350	(23.52)
10/2/2025	JACKIE BUHLER	AMAZON MKTPL*NJ98U7V12	CARDSTOCK FOR LISA WRIGHT	51000650 5220	41.98
10/2/2025	JORDAN TOMSIC	AMAZON MKTPL*NJ7KU45W2	EXTERIOR REPLACEMENT LIGHTS FOR FOREBUSH WELL	91000570 5310	106.33
10/2/2025	SHAY GREEN	HARBOR FREIGHT TOOLS 292	PRY BAR SETS FOR TRUCK 755 & 724 AND RATCHET STRAP	83000570 5310	48.97
10/2/2025	SHAY GREEN	THE HOME DEPOT #4410	PARTS TO FIX SEAL WATER LINE FOR TERMINAL DRAIN PUMPS	83000570 5350	39.22
10/2/2025	KYLE ALLCOTT	YELPCOM* 855-380-9357	GARDEN ADVERTISING ON YELP	60000650 5270	393.16
10/2/2025	JARED BRACE	BLUFFDALE CITY	EXCAVATION PERMIT	82000570 5380	250.00
10/3/2025	CHASE PENDLETON	THE HOME DEPOT #4409	LIGHTING UPGRADE AT SERWTP SCREENING ROOM	83072570 5350	32.48
10/3/2025	SHAY GREEN	THE HOME DEPOT #4410	NITRILE GLOVES AND INKZALL MARKERS	83000570 5350	21.95
10/3/2025	TERESA ATKINSON	DNH*GODADDY#3912757422	GO DADDY - SSL MAIL.JVWCD.ORG RENEWAL #3912757422 \$199.99	90000650 5230	299.99
10/6/2025	JACKIE BUHLER	AMAZON MKTPL*NV8M41BR1	HALLOWEEN STUFF FOR ADMIN	51000650 5220	114.43
10/6/2025	JORDAN TOMSIC	AMAZON MKTPL*NV17S6EM1	9TH AND 78TH REPLACEMENT EXTERIOR LIGHT	91000570 5310	104.49
10/6/2025	MINDY KEELING	THE GALLERY COLLECTION	2025 DISTRICT CHRISTMAS CARD ORDER	51000650 5170	425.29
10/6/2025	TIMOTHY RAINBOLT	SMITHS MRKTPL #4495	BYDE AWARDS 100325	11000200 2290	50.00
10/6/2025	MICHAEL BROWN	AMAZON MKTPL*NV3370BS1	RAIN GEAR FOR LUIS, CARLOS & KEVIN	83000570 5350	199.63
10/6/2025	MICHAEL BROWN	THE HOME DEPOT #4410	COMPACT CORDLESS BLOWERS	83000570 5310	387.00

JORDAN VALLEY WATER CONSERVANCY DISTRICT

PURCHASE CARD TRANSACTIONS

For the Period 10/1/25 Through 10/31/25

DATE	CARD HOLDER	VENDOR NAME	DESCRIPTION	GL	AMOUNT
10/6/2025	GLEN MCINTYRE	AMAZON MARK* NV01S93E2	ADA THRESHOLD RAMP FOR THE EDUCATION BUILDING BATHROOMS	83000570 5350	35.06
10/6/2025	BRYAN SMITH	AMAZON RETA* NV57S3J72	(25) DUPONT - TY122SWHXL002500 TYVEK 400 (XLARGE)	73000590 5260	134.26
10/6/2025	LISA KASTELER	AMPP - ASSOCIATION FOR M	AMP MEMBERSHIP - OTIS HELMICK	80000570 5290	99.00
10/6/2025	LISA KASTELER	AMPP - ASSOCIATION FOR M	CP1-CATHODIC PROTECTION TESTER CLASS - OTIS HELMICK	80000570 5290	2,728.00
10/6/2025	NICK MCDONALD	THE HOME DEPOT #8566	CONCRETE DRILL BITS FOR MOUNTING INSTERMENTS	71071570 5360	38.97
10/7/2025	LISA WRIGHT	AWWA EVENTS	REFUND FOR CANCELLED CONFERENCE_WSI_RENO, NV_E.WERMEL	51000650 5170	(495.00)
10/8/2025	TIMOTHY RAINBOLT	SMITHS MRKTPL #4495	SHREWSBURY AWARDS 100725	11000200 2290	50.00
10/8/2025	LISA WRIGHT	VILLAGE BAKER WEST JORDAN	VILLAGE BAKER_10-6-25_J.YOUNG_P60 COHORT MEETING	51000650 5170	203.50
10/8/2025	JASON HARDING	THE HOME DEPOT #8566	SIKAFLEX TO SEAL CL02 VAULTS AT JVVTP	83071570 5350	119.64
10/8/2025	DANIEL CLAYPOOL	CALRANCH-W JORDAN #13	RUBBER BOOTS FOR CARLOS, KEVIN, AND JASON	83000570 5350	68.97
10/8/2025	MICHAEL LORENC	WEST JORDAN DI	CLOTHES FOR A SCARECROW	62000570 5350	14.00
10/8/2025	MICHAEL LORENC	MICHAELS STORES 8788	SCARECROW PUMPKIN AND STUFFING	62000570 5350	38.64
10/8/2025	CALIN PERRY	GREATERSLMSD*SERVICEFE	SALT LAKE COUNTY EXCAVATION PERMIT	82000570 5380	5.66
10/8/2025	CALIN PERRY	GREATER SALT LAKE MUNI	SALT LAKE COUNTY EXCAVATION PERMIT	82000570 5310	187.50
10/9/2025	JACKIE BUHLER	2PITNEY BOWES LEASING	PAYMENT FOR MAIL CUTTING MACHINE MAINTENANCE CONTRACT	51000650 5250	423.09
10/9/2025	MINDY KEELING	TST* KNEADERS BAKERY AND	BOARD MEETING REFRESHMENTS 10-8-25	51000660 5220	257.96
10/9/2025	MINDY KEELING	AMERICAN WATER WORKS ASSO	AWWA UTILITY BENCHMARKING 2025 PUBLICATION	51000650 5170	293.30
10/9/2025	SHAY GREEN	THE HOME DEPOT #8566	FITTINGS FOR AIR COMPRESSORS @ 11800 S 3200 W	83000570 5380	115.04
10/9/2025	PAUL MATTINSON	AMAZON MKTPLACE PMTS	REFUND ON PENCILS	78000590 5170	(4.64)
10/9/2025	LISA KASTELER	AMAZON MARK* NF6F86Q50	HEAVY DUTY FOLDERS WITH THREE PRONGS - 6 PK. - OFFICE SUPPLIES	80000570 5220	7.59
10/9/2025	MICHAEL LORENC	THE HOME DEPOT #8566	IRRIGATION PARTS FOR RIVERTON PUMP STATION	11000160 6010	21.00
10/9/2025	MICHAEL LORENC	THE HOME DEPOT #8566	REPLACEMENT PRESSURE WASHER	62000570 5350	30.89

JORDAN VALLEY WATER CONSERVANCY DISTRICT

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DATE	CARD HOLDER	VENDOR NAME	DESCRIPTION	GL	AMOUNT
10/10/2025	EPIMENIO TRUJILLO	THE HOME DEPOT #4410	NEW HOSE BIS FOR WATER TRAILERS	80000570 5330	142.01
10/10/2025	ALISHA KIMMERLE	AMAZON MKTPL*NF3I85MH1	VACUUM CHARGER REPLACEMENT	77000590 5750	25.99
10/10/2025	TERESA ATKINSON	AMAZON RETA* NF9ZV7V21	AMAZON ORDER#114-5464376-0381020 JAKE R - SEALANT \$15.56	90071650 5230	15.56
10/10/2025	TERESA ATKINSON	MICROSOFT-G117620512	AZURE G117620512 SEPT 1 - SEPT 30 2025 \$1036.17	90000650 5230	1,036.17
10/10/2025	SHAUN MOSER	SCHMIDTS FARM & GREENHOU	PUMPKINS FOR HALLOWEEN EVENT	60000650 5270	390.00
10/10/2025	LISA KASTELER	EBAY O*26-13658-80910	STUDY MATERIAL FOR OTIS HELMICK'S NEW POSITION	80000570 5290	45.32
10/13/2025	JACKIE BUHLER	AMAZON MKTPL*NM9MP5TW0	EAR BUDS FOR LISA WRIGHT	51000650 5220	13.76
10/13/2025	MINDY KEELING	AMERICAN WATER WORKS ASSO	ANNUAL MEMBERSHIP DUES FOR 2026	51000650 5170	2,702.00
10/13/2025	MINDY KEELING	CAESAR'S PALACE DEPOSIT	HOTEL RESERVATION FOR CRWUA - DAWN RAMSEY	51000660 5290	168.94
10/13/2025	LISA WRIGHT	COLORADO RIVER WATER U	CRWUA ANNUAL CONFERENCE_LAS VEGAS, NV_DECEMBER 16-18, 2025_J.YOUNG, W.TUFT, AND B.STANLEY	51000650 5290	1,200.00
10/13/2025	LISA WRIGHT	COLORADO RIVER WATER U	CRWUA ANNUAL CONFERENCE_LAS VEGAS, NV_DECEMBER 16-18, 2025_J.YOUNG, W.TUFT, AND B.STANLEY	70000590 5290	600.00
10/13/2025	LISA WRIGHT	HILTON GARDEN INN	UASD ANNUAL CONFERENCE_LAYTON, UT_B. STANLEY_HOTEL STAY (CREDIT TO FOLLOW)	51000650 5290	163.54
10/13/2025	YVETTE AMPARO	COSTCO WHSE #1019	OPERATOR CLASS MATERIALS	51005650 5290	33.38
10/13/2025	SHAUN MOSER	PERENNIAL FAVORITES NURSE	PLANTS FOR GARDEN	62000570 5350	39.00
10/13/2025	SHAUN MOSER	AMAZON MKTPL*NF3TB6U90	HALLOWEEN DECOR	62000570 5350	399.50
10/13/2025	SHAUN MOSER	AMAZON MKTPL*NF8CO8MF2	HALLOWEEN DECOR	62000570 5350	46.34
10/13/2025	SHAUN MOSER	THE HOME DEPOT #8566	IRRIGATION TOOLS	62000570 5350	33.97
10/13/2025	LISA KASTELER	AMERICAN WATER WORKS ASSO	M27 EXTERNAL CORROSION CONTROL BOOK - OTIS H.	80000570 5290	98.29
10/13/2025	CALIN PERRY	MURRAY PUBLIC WORKS	MURRAY CITY EXCAVATION PERMIT	82000570 5380	250.00
10/14/2025	JOSHUA SHREWSBURY	PAYPAL *DHP INC	RO SPECIALIST I ONLINE TRAINING - DANNY AND BRAXTON	72000590 5290	1,398.00
10/14/2025	JORDAN TOMSIC	AMAZON MKTPL*NF6A10SF2	BATTERIES FOR SMALL UPS UNITS AND LIGHTS FOR VAULTS	91000570 5310	207.03
10/14/2025	TIMOTHY RAINBOLT	SMITHS MRKTPL #4495	JOHNSON AWARDS 101325	11000200 2290	100.00
10/14/2025	NATHAN TALBOT	HARBOR FREIGHT TOOLS 520	REPLACEMENT TRUCK TOOLS & MISC. SUPPLIES	75000590 5310	87.13
10/14/2025	SHAUN MOSER	AMAZON MKTPL*NM2NU2341	HALLOWEEN EVENT ITEMS	60000650 5270	152.80

JORDAN VALLEY WATER CONSERVANCY DISTRICT

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DATE	CARD HOLDER	VENDOR NAME	DESCRIPTION	GL	AMOUNT
10/14/2025	SHAUN MOSER	AMAZON MKTPL*NF68X6262	HALLOWEEN EVENT ITEMS	60000650 5270	400.30
10/14/2025	SHAUN MOSER	AMAZON MKTPL*NF8W477J2	EXTENSION CORDS AND LIGHTING	62000570 5350	405.40
10/15/2025	ALISHA KIMMERLE	AMERICAN WATER WORKS ASSO	TRANSFORMATIVE WATER LEADERSHIP ACADEMY JOSH SHREWSBURY	72000590 5290	2,500.00
10/15/2025	ALISHA KIMMERLE	ABPA	UBPA SEMINAR HEIDI NILSSON TANNER PALMER	77000590 5290	190.00
10/15/2025	CHASE PENDLETON	CALRANCH-W JORDAN #13	REFUND FOR FENCING MATERIAL FOR MLB ON QUAL RUN DRIVE	83000570 5350	(91.85)
10/15/2025	CHASE PENDLETON	CALRANCH-W JORDAN #13	REFUND FOR FENCING MATERIAL FOR MLB ON QUAL RUN DRIVE	83000570 5350	(255.55)
10/15/2025	YVETTE AMPARO	DREAMSTIME.COM	TRAINING PHOTO STOCK	51005650 5290	25.00
10/15/2025	SHAUN MOSER	AMAZON MKTPL*NF1OU4WY2	HALLOWEEN DECOR	62000570 5350	138.76
10/15/2025	SHAUN MOSER	AMAZON MKTPL*NM0J82GN1	HALLOWEEN DECOR	62000570 5350	907.57
10/15/2025	SHAUN MOSER	THE HOME DEPOT #4410	ORBITAL SANDERS	62000570 5350	389.36
10/15/2025	PAUL MATTINSON	AMAZON MKTPL*NM95T2HV0	ADDITIONAL MAGNETIC CABINET LOCKS FROM AMAZON 2025 OCT 13	78000590 5720	39.99
10/15/2025	DAVID HYDE	MCMMASTER-CARR	ROLLERS FOR THE JIB CRANE SERWTP	83072570 5380	123.41
10/16/2025	ALISHA KIMMERLE	AMAZON MKTPLACE PMTS	CHILI CUPS RETURN	70000590 5170	(9.49)
10/16/2025	CASEY CANNON	NORCO - 65 - SALT LAKE CI	MAGNETIC DRILL CUTTING FLUID	75000590 5310	71.80
10/16/2025	CASEY CANNON	NORCO - 65 - SALT LAKE CI	MAGNETID DRILL BITS	75000590 5310	268.87
10/16/2025	CASEY CANNON	NORCO - 65 - SALT LAKE CI	MAGNETIC DRILL	75000590 5310	2,309.99
10/16/2025	HAYDEN COZIAR	THE HOME DEPOT #4410	THREADED ROD	83000570 5350	7.93
10/16/2025	GLEN MCINTYRE	COSTCO WHSE #1019	SUPPLIES FOR RECOGNITION LUCHEON	80000570 5170	59.27
10/16/2025	GLEN MCINTYRE	COSTCO WHSE #1019	PIZZA FOR RECOGNITON LUNCHEON	80000570 5170	79.60
10/16/2025	SHAUN MOSER	AMAZON MKTPL*NM0252VG1	HALLOWEEN SPOTLIGHTS	62000570 5350	52.23
10/16/2025	SHAUN MOSER	AMAZON MKTPL*NM5936QA1	HALLOWEEN DECOR	62000570 5350	102.95
10/16/2025	KYLE CHAPMAN	STANDARD PLUMBING 33	PLUMBING FITTINGS TO INSTALL PRESSURE SWITCHES AT 3600 W 10200 S	91000570 5310	37.67
10/16/2025	KYLE CHAPMAN	STANDARD PLUMBING 9	PLUMBING FITTINGS TO INSTALL PRESSURE SWITCHES AT 3600 W 10200 S	91000570 5310	38.15
10/16/2025	MICHAEL LORENC	THE HOME DEPOT 4410	PAINT AND SUPPLIES FOR BENCHES	62000570 5350	581.99
10/16/2025	MICHAEL LORENC	THE HOME DEPOT #4410	MISC NEEDS FOR THE GARDEN	62000570 5350	130.19
10/17/2025	JACKIE BUHLER	WWW COSTCO COM	TAX THAT SHOULD BE REMOVED	51000650 5170	10.70

JORDAN VALLEY WATER CONSERVANCY DISTRICT

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10/17/2025	JACKIE BUHLER	WWW COSTCO COM	5 YEAR SERVICE AWARD FOR ALISHA KIMMERLE	51000650 5170	149.65
10/17/2025	JACKIE BUHLER	COSTCO WHSE #0487	YEARLY MEMBERSHIP FEE FOR THE DISTRICT	51000650 5170	558.74
10/17/2025	JORDAN TOMSIC	PLATT ELECTRIC 064	WIRE FOR MOTOR LEADS AT DW1	91073570 5310	989.43
10/17/2025	JORDAN TOMSIC	AMAZON MKTPL*NM6053NQ2	EXHAUST FAN FOR THE VAULT AT 52&62	91000570 5310	332.99
10/17/2025	MICHAEL BROWN	AMAZON MKTPL*NM9P43WL0	HEADLAMPS	83000570 5350	75.98
10/17/2025	TERESA ATKINSON	EVENTBRITE PRO SUB	EVENTBRITE PRO 2K 10-16 TO 11-16-2025 RECEIPT#2936-0857 \$15.00	60000650 5270	15.00
10/17/2025	TERESA ATKINSON	FORESOFT CORPORATION	TEAMDESK ORDER- 81256655260 FOR 10-17 TO 11-17-2025 \$49.00	90000650 5230	49.00
10/17/2025	SHAUN MOSER	AMAZON MKTPL*NM7BQ8UF0	HALLOWEEN DECOR	62000570 5350	69.99
10/17/2025	MICHAEL LORENC	THE HOME DEPOT #8566	IRRIGATION PARTS FOR RIVERTON BOOSTER STATION	11000160 6010	30.92
10/20/2025	JACKIE BUHLER	AMAZON MKTPL*NM5VC3U61	EARBUDS FOR EMPLOYEES	51000650 5220	11.89
10/20/2025	JORDAN TOMSIC	AMAZON MKTPL*NU8BA30X1	FLUKE TESTER LEADS AND REPLACEMENT CASE FOR FLUKE METER	91000570 5310	63.98
10/20/2025	SHAY GREEN	THE HOME DEPOT #4410	QUICK LINKS FOR 755	83000570 5350	13.96
10/20/2025	CHELSEA HUNT	AMAZON.COM*NU7FG14K0	TABLE FOR J3&44 VAULT	91000570 5310	44.95
10/20/2025	AYDEN HAMILTON	DIGITALDESK	PESTICIDE APPLICATOR LICENSE	80000570 5290	28.50
10/20/2025	AYDEN HAMILTON	DIGITALDESK	RIGHT OF WAY CERTIFICATON TEST	80000570 5290	28.50
10/20/2025	KURT ASHWORTH	FSP*UTAH CELEBRATIONS CAT	DEPOSIT FOR EMPLOYEE HOLIDAY GATHERING FOOD CATERER	51000650 5170	3,206.26
10/20/2025	TERESA ATKINSON	GITHUB, INC.	GITHUB-JVWCD-TRANSACTION#CH_3SJDHFJFR6CCH WII0CWYJ3UZ -\$154.73	90000650 5230	154.73
10/20/2025	TERESA ATKINSON	FIGMA	FIGMA SOFTWARE INV#IN_1SJHLOIVCQWR3DFD42TQAS0 K - OCT 18 2025 TO NOV 18 2025 \$32.24	90000650 5230	32.24
10/20/2025	SHAUN MOSER	PY *ALPHAGRAPHICS 88	HALLOWEEN BANNER SIGN	60000650 5270	525.80
10/20/2025	SHAUN MOSER	SP ATMOSFX STORE	HALLOWEEN- ANIMATED PUMPKIN VIDEO	62000570 5350	50.00
10/20/2025	SHAUN MOSER	AMAZON MKTPL*NM27I3U71	HALLOWEEN- PROJECTOR AND DECOR	62000570 5350	238.71
10/20/2025	SHAUN MOSER	AMAZON MKTPL*NM3HS5IA1	HALLOWEEN- BLUETOOTH SPEAKERS	62000570 5350	71.98
10/20/2025	SHAUN MOSER	AMAZON MKTPL*NM2LB3V52	HALLOWEEN DECOR	62000570 5350	10.66
10/20/2025	SHAUN MOSER	AMAZON MKTPL*NU6EG6EP0	HALLOWEEN- BLUETOOTH ADAPTER	62000570 5350	19.99

JORDAN VALLEY WATER CONSERVANCY DISTRICT

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10/20/2025	SHAUN MOSER	AMAZON MKTPL*NU8G621W0	HALLOWEEN: SPOTLIGHTS AND CELLOPHANE	62000570 5350	220.93
10/20/2025	SHAUN MOSER	THE HOME DEPOT #8566	PVC PIPE	62000570 5350	6.68
10/20/2025	PAUL MATTINSON	AMAZON MKTPL*NU0S91AP1	CABINET MAGNETIC LOCKS AND ADDITIONAL MAGNETIC KEYS AMAZON	78000590 5720	51.28
10/20/2025	CORY COLLINS	COSTCO WHSE #1019	HALLOWEEN CANDIES	60000650 5270	137.03
10/21/2025	JORDAN TOMSIC	CODALE ELECTRIC-S.L.CITY	WIRE TO REPLACE THE BAD FEEDER WIRE THAT SUPPLIES POWER TO THE AGGREGATE BINS	91000570 5310	2,239.71
10/21/2025	KURT ASHWORTH	UACPA	JOB POSTING WITH UACPA FOR THE CONTROLLER POSITION	51000650 5170	100.00
10/21/2025	MADELINE SUEL TZ	SMITHS MRKTPL #4495		60000650 5270	38.13
10/21/2025	KYLE ALLCOTT	AMAZON MKTPL*NU1VM8MOO	PRINTABLE NAME TAGS FOR SCAVENGER HUNT PRIZE - HALLOWEEN	60000650 5270	21.97
10/21/2025	MICHAEL LORENC	SPRINKLER SUPPLY	IRRIGATION SUPPLIES FOR RIVERTON BOOSTER STATION 4378	62000570 5350	116.48
10/22/2025	MADELINE SUEL TZ	TARGET 00033761	CGP NIGHTFALL PRIZE SUPPLIES	60000650 5270	7.00
10/22/2025	TERESA ATKINSON	MICROSOFT#G120038053	AZURE G120038053 OCT 21 - OCT 21 2025 \$96.64	90000650 5230	96.64
10/22/2025	SHAUN MOSER	AMAZON MKTPL*NU7NJ2670	HALLOWEEN CRAFT SUPPLIES	60000650 5270	94.62
10/22/2025	SHAUN MOSER	THE HOME DEPOT #4410	HALLOWEEN ACTIVITY TOTES	60000650 5270	5.00
10/22/2025	DAVID HYDE	AMERICAN KEY SUPPLY	KEY MACHINE FOR CUTTING BEST KEYS	83000570 5350	4,495.00
10/23/2025	EPIMENIO TRUJILLO	HARBOR FREIGHT TOOLS 292	OPERATION VEHICLE SHOVEL RACKS	80000570 5330	46.91
10/23/2025	BRAYDEN CLUFF	THE HOME DEPOT #4410	2" PADLOCK FOR SERVICE TRUCK 706	82000570 5380	26.58
10/23/2025	CHASE PENDLETON	THE HOME DEPOT #4409	FUNNEL FOR OIL CHANGES ON GEAR BOXES AT SERWTP	83072570 5350	3.48
10/23/2025	CHELSEA HUNT	THE HOME DEPOT #4410	PARTS FOR JVWTP	91071570 5310	51.61
10/23/2025	SHAUN MOSER	SCHMIDTS FARM & GREENHOU	PUMPKINS FOR HALLOWEEN EVENT	60000650 5270	195.00
10/23/2025	SHAUN MOSER	AMAZON MKTPL*NU69T8921	HALLOWEEN PRIZES	60000650 5270	62.97
10/23/2025	SHAUN MOSER	THE HOME DEPOT #8566	TOOLS AND SUPPLIES FOR RIVERTON PROJECT 4378	11000160 6010	64.26
10/23/2025	SHAUN MOSER	THE HOME DEPOT #8566	IRRIGATION SUPPLIES FOR RIVERTON PROJECT 4378	11000160 6010	25.48
10/23/2025	KYLE ALLCOTT	MAILCHIMP	MASS EMAILING SERVICE SUBSCRIPTION	60000650 5270	310.00
10/23/2025	CORY COLLINS	OTC BRANDS *OTC BRANDS	HALLOWEEN PRIZES FOR GARDEN GAMES	62000570 5350	57.56

JORDAN VALLEY WATER CONSERVANCY DISTRICT

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DATE	CARD HOLDER	VENDOR NAME	DESCRIPTION	GL	AMOUNT
10/23/2025	DAVID HYDE	AMAZON MKTPL*NU43N6OI2	ACTUATOR FOR GREEN HOUSE HVAC	83000570 5380	104.02
10/24/2025	EPIMENIO TRUJILLO	AMAZON MKTPL*NU0JC33R2	NEW TRAILER HITCH FOR FLEET VEHICLE / SHOP	80000570 5330	128.99
10/24/2025	JORDAN TOMSIC	COMMERCIAL LIGHTING SUPPL	2 FOOT AND 4 FOOT LIGHTS FOR THE OUTDOOR LIGHTS IN THE GARDEN	91000570 5310	156.52
10/24/2025	TANNER PALMER	DEQ DW	CROSS CONNECTION CONTROL PROGRAM ADMINISTRATOR RENEWAL TANNER PALMER	77000590 5290	165.00
10/24/2025	MADELINE SUELTZ	ZURCHERS - SITE 116 - COT	CGP NIGHTFALL CANDY AND PRIZES	60000650 5270	176.10
10/24/2025	MADELINE SUELTZ	HARBOR FREIGHT TOOLS 292	CGP SOLAR LANDSCAPE LIGHTS	60000650 5270	0.02
10/24/2025	MADELINE SUELTZ	HARBOR FREIGHT TOOLS 292	CGP SOLAR LANDSCAPE LIGHTS	60000650 5270	59.95
10/24/2025	MADELINE SUELTZ	SMITHS MKTPL #4495	CGP NIGHTFALL CANDY	60000650 5270	383.93
10/24/2025	SHAUN MOSER	HONEY BUCKET	HONEY BUCKET FOR RIVERTON PROJECT 4378	11000160 6010	126.50
10/24/2025	SHAUN MOSER	AMAZON MKTPL*NU2O94JS2	WORKSHOP SUPPLIES	62000140 6010	87.01
10/24/2025	SHAUN MOSER	AMAZON MKTPL*NU3O32TQ2	HALLOWEEN DECOR	62000570 5350	75.99
10/24/2025	SHAUN MOSER	AMAZON MKTPL*N44RI0OW1	PAPER FOR WORKSHOP	62000140 6010	39.99
10/24/2025	KYLE ALLCOTT	KELLY PAPER	PAPER FOR HALLOWEEN SCAVENGER HUNTS	60000650 5270	254.48
10/27/2025	EPIMENIO TRUJILLO	AMAZON MKTPL*NU4598QM2	TRAILER HITCH FOR THE SHOP AND EASY TRACK SYSTEM FOR OPERATORS	80000570 5330	350.95
10/27/2025	JACKIE BUHLER	AMAZON MKTPL*N42GU8VC0	OFFICE SUPPLIES	51000650 5220	46.26
10/27/2025	JOSHUA SHREWSBURY	AMAZON.COM*NU9ZR5XP2	AA AND AAA BATTERIES	72000590 5220	56.98
10/27/2025	JORDAN TOMSIC	THE HOME DEPOT #4410	OUTLETS FOR THE SECURITY ANNUNCIATORS AT THE GARDEN	91000570 5310	123.87
10/27/2025	SHELDON SHARRARD	THE HOME DEPOT #4410	TOOLS FOR TRUCKS	75000590 5310	100.54
10/27/2025	LISA WRIGHT	HILTON GARDEN INN	HILTON GARDEN INN - CREDIT FOR NO SHOW HOTEL ROOM_OCTOBER 9, 2025_B.STANLEY	51000650 5290	(163.54)
10/27/2025	NICHOLAS BOURDOS	THE HOME DEPOT 4410	SHELVING AND MISC. TRUCK TOOLS	75000590 5310	246.89
10/27/2025	KURT ASHWORTH	AMAZON MKTPL*N44P09ZO1	WELLNESS COMMITTEE PURCHASE PICKLEBALL NET	51000650 5130	349.00
10/27/2025	MADELINE SUELTZ	SMITHS FOOD #4139	CGP NIGHTFALL CANDY	60000650 5170	122.47
10/27/2025	TERESA ATKINSON	WEBFLOW.COM	WEBFLOW INVOICE #IN_0SLUDBO2ZNZXQGUAUHWAOBIM - CORE WORKSPACE \$30.09	90000650 5230	30.09
10/27/2025	SHAUN MOSER	THE HOME DEPOT #4410	HALLOWEEN- LIGHTS	62000570 5350	84.72

JORDAN VALLEY WATER CONSERVANCY DISTRICT

PURCHASE CARD TRANSACTIONS

For the Period 10/1/25 Through 10/31/25

DATE	CARD HOLDER	VENDOR NAME	DESCRIPTION	GL	AMOUNT
10/27/2025	SHAUN MOSER	THE HOME DEPOT #4410	HALLOWEEN- LIGHTS AND EXT CORDS	62000570 5350	99.76
10/27/2025	SHAUN MOSER	THE HOME DEPOT #4410	EXTENSION CORDS	62000570 5350	199.73
10/27/2025	CORY COLLINS	SMITHS MRKTPL #4495	DISHSOAP FOR BREAKROOM	62000570 5350	8.97
10/27/2025	CORY COLLINS	SMITHS MRKTPL #4495	FILM FOR HALLOWEEN DOG COSTUME CONTEST	60000650 5270	67.95
10/27/2025	MICHAEL LORENC	THE HOME DEPOT #4410	TARPS, AND MISC STUFF	62000570 5350	242.07
10/27/2025	MICHAEL LORENC	THE HOME DEPOT #4410	FOG JUICE FOR THE HALLOWEEN FOGGERS	62000570 5350	17.98
10/28/2025	CORY COLLINS	SMITHS MRKTPL #4495	ICE FOR GARDEN WORKSHOP	62000570 5350	8.97
10/28/2025	LISA KASTELER	AMPP - ASSOCIATION FOR M	CP FUNDAMENTALS & ETHICS FOR THE CORROSION PROFESSIONAL (E-COURSES)	80000570 5290	328.00
10/29/2025	EPIMENIO TRUJILLO	HARBOR FREIGHT TOOLS 789	REPLACEMENT HITCH FOR THE ARROW BOARD	80000570 5330	14.99
10/29/2025	JACKIE BUHLER	AMAZON MKTPLACE PMTS	REFUND FOR ATOMIC CLOCK, TO SMALL	51000650 5220	(21.99)
10/29/2025	JACKIE BUHLER	AMAZON MKTPLACE PMTS	REFUND FOR EAR BUDS, THE WRONG ONES	51000650 5220	(11.89)
10/29/2025	JOSHUA SHREWSBURY	AMAZON.COM*N45413K80	CR-2 BATTERIES	72000590 5220	17.98
10/29/2025	JORDAN TOMSIC	AMAZON.COM*N45AO6IY1	4 SMALL UPS UNITS FOR THE RTU CABINETS	91000570 5310	759.96
10/29/2025	CHASE PENDLETON	THE HOME DEPOT #4409	FEED PUMP REPAIR PLUMBING PARTS	83072570 5380	15.55
10/29/2025	SHAY GREEN	WM SUPERCENTER #5763	FALL CLEAN UP AND EMPLOYEE LUNCHEON - SUPPLIES	80000570 5170	59.80
10/29/2025	GLEN MCINTYRE	COSTCO WHSE #0113	DRINKS FOR FALL CLEAN UP & EMPLOYEE LUNCHEON - SPLIT COST W/ SYS OPS & INSTRUMENTATION	75000590 5170	39.63
10/29/2025	GLEN MCINTYRE	COSTCO WHSE #0113	DRINKS FOR FALL CLEAN UP & EMPLOYEE LUNCHEON - SPLIT COST W/ SYS OPS & INSTRUMENTATION	91000570 5310	39.62
10/29/2025	GLEN MCINTYRE	COSTCO WHSE #0113	FALL CLEAN UP & EMPLOYEE LUNCHEON SUPPLIES	80000570 5170	398.49
10/29/2025	KURT ASHWORTH	FSP*UTAH CELEBRATIONS CAT	EMPLOYEE HOLIDAY GATHERING FOOD SERVICE - REMAINING BALANCE	51000650 5170	3,269.06
10/29/2025	DUSTIN BRUSCH	GEMS SENSORS INC	REPLACE FLOOD SWITCHES FOR 126 & 49W, 41 & 22W	91000570 5310	1,051.16
10/29/2025	CALIN PERRY	MURRAY PUBLIC WORKS	EXCAVATION PERMIT FOR 4055 S 500 W MLB	82000570 5380	200.00
10/29/2025	CALIN PERRY	THE HOME DEPOT #4410	SPRING LINK AND ROPE FOR CONFINED SPACE SNIFFERS	82000570 5310	29.52

JORDAN VALLEY WATER CONSERVANCY DISTRICT

PURCHASE CARD TRANSACTIONS

For the Period 10/1/25 Through 10/31/25

DATE	CARD HOLDER	VENDOR NAME	DESCRIPTION	GL	AMOUNT
10/30/2025	EPIMENIO TRUJILLO	AMAZON MKTPL*N41P32192	TRAILER HITCH PINS AND LATCH PINS	80000570 5330	87.39
10/30/2025	JOSHUA SHREWSBURY	AMAZON MKTPL*NK4FO5CD0	TOC ANALYZER FILTERS	72000590 5720	81.25
10/30/2025	MINDY KEELING	SMITHS MRKTPL #4495	REFRESHMENTS FOR EMPLOYEE HALLOWEEN POTLUCK	51000650 5170	57.21
10/30/2025	MINDY KEELING	SMITHS MRKTPL #4495	ICE FOR EMPLOYEE HALLOWEEN POTLUCK	51000650 5170	5.98
10/30/2025	ALISHA KIMMERLE	DEQ DW	WATER OPERATOR CERTIFICATION RENEWAL	70000590 5290	198.00
10/30/2025	ALISHA KIMMERLE	DEQ DW	WATER OPERATOR CERTIFICATION RENEWAL	51000650 5290	396.00
10/30/2025	ALISHA KIMMERLE	DEQ DW	WATER OPERATOR CERTIFICATION RENEWAL	70000590 5290	198.00
10/30/2025	ALISHA KIMMERLE	DEQ DW	WATER OPERATOR CERTIFICATION RENEWAL	72000590 5290	198.00
10/30/2025	ALISHA KIMMERLE	DEQ DW	WATER OPERATOR CERTIFICATION RENEWAL	72000590 5290	198.00
10/30/2025	ALISHA KIMMERLE	DEQ DW	WATER OPERATOR CERTIFICATION RENEWAL	75000590 5290	198.00
10/30/2025	ALISHA KIMMERLE	DEQ DW	WATER OPERATOR CERTIFICATION RENEWAL	77000590 5290	198.00
10/30/2025	ALISHA KIMMERLE	DEQ DW	WATER OPERATOR CERTIFICATION RENEWAL	77000590 5290	198.00
10/30/2025	ALISHA KIMMERLE	DEQ DW	WATER OPERATOR CERTIFICATION RENEWAL	72000590 5290	396.00
10/30/2025	ALISHA KIMMERLE	DEQ DW	WATER OPERATOR CERTIFICATION RENEWAL	78000590 5290	198.00
10/30/2025	ALISHA KIMMERLE	DEQ DW	WATER OPERATOR CERTIFICATION RENEWAL	72000590 5290	198.00
10/30/2025	ALISHA KIMMERLE	DEQ DW	WATER OPERATOR CERTIFICATION RENEWAL	72000590 5290	198.00
10/30/2025	ALISHA KIMMERLE	DEQ DW	WATER OPERATOR CERTIFICATION RENEWAL	73000590 5290	198.00
10/30/2025	ALISHA KIMMERLE	DEQ DW	WATER OPERATOR CERTIFICATION RENEWAL	73000590 5290	396.00
10/30/2025	ALISHA KIMMERLE	DEQ DW	WATER OPERATOR CERTIFICATION RENEWAL	75000590 5290	198.00
10/30/2025	ALISHA KIMMERLE	DEQ DW	WATER OPERATOR CERTIFICATION RENEWAL	75000590 5290	198.00
10/30/2025	HAYDEN COZIAR	THE HOME DEPOT #4462	AIR FILTERS AT WELL COLLECTOR	83000570 5350	43.46
10/30/2025	GLEN MCINTYRE	AMAZON MKTPL*N42VE3W71	6-1/2 FACE RESPIRATORS FOR LUIS, KEVIN, CARLOS & STOCK	80000570 5260	209.70

JORDAN VALLEY WATER CONSERVANCY DISTRICT

PURCHASE CARD TRANSACTIONS

For the Period 10/1/25 Through 10/31/25

DATE	CARD HOLDER	VENDOR NAME	DESCRIPTION	GL	AMOUNT
10/30/2025	BRAXTON MYLER	CPI*COLEPARMERINSTRUMT	HYDROMETER FOR PACL	72000590 5720	94.50
10/31/2025	EPIMENIO TRUJILLO	THE HOME DEPOT #4410	PAINTERS TAPE FOR THE SHOP	80000570 5330	54.66
10/31/2025	JOSHUA SHREWSBURY	AMAZON.COM*N45L59802	CHEMICAL ABSORBENT PADS	72000590 5260	375.54
10/31/2025	MINDY KEELING	VILLAGE BAKER WEST JORDAN	EMPLOYEE HALLOWEEN POTLUCK	51000650 5170	259.00
10/31/2025	KURT ASHWORTH	AMERICAN WATER WORKS ASSO	2025 COMPENSATION SURVEY LARGE UTILITIES -TO USE DURING BUDGETING PROCESS	51000650 5170	329.53
10/31/2025	BRAXTON MYLER	HARBOR FREIGHT TOOLS 789	CAR WASHING SUPPLIES	72000590 5310	50.90
10/31/2025	TERESA ATKINSON	AMAZON MARK* NK2EY2ZQ1	AMAZON ORDER#111-2380312-7521032 DAVID - GAFFERS TAPE 2 IN \$14.59	90000650 5230	14.59
10/31/2025	TERESA ATKINSON	AMAZON MARK* N49P49DD2	AMAZON ORDER#111-1375583-2777053 DAVID - GAFFERS TAPE 4 IN \$32.45	90000650 5230	32.45
10/31/2025	SHAUN MOSER	AMAZON.COM*NK8UA14D1	HALLOWEEN GIFT CARDS FOR PUMPKIN CONTEST	60000650 5270	50.00
10/31/2025	SHAUN MOSER	AMAZON.COM*NK5U164W1	HALLOWEEN GIFT CARDS- DOG COSTUME CONTEST	60000650 5270	75.00
10/31/2025	CORY COLLINS	AMAZON MARK* NK7WK00X0	CHRISTMAS DECORATIONS	62000570 5350	91.96
10/31/2025	CORY COLLINS	SQ *ISABELLAS CATERING	MASTER GARDEN WORKSHOP LUNCH	62000140 6010	884.00
10/31/2025	JEFFREY SMALL	THE HOME DEPOT #4421	FILTERS FOR SHOP VAC VACUUM	75000570 5380	29.97

TOTAL # OF TRANSACTIONS: 225

REPORT TOTAL: \$57,215.62

CONSERVATION UPDATE

JORDAN VALLEY WATER CONSERVANCY DISTRICT
2025 GARDEN AND OUTREACH EDUCATION PROGRAMS REPORT

January 14, 2026

Year	Number of Live Classes	Live Class Total Attendance
2021	31	2136
2022	38	1660
2023	51	2278
2024	46	1702
2025	91	4449

*Outreach classes are now tracked as class attendance

Date	Live Classes	Class Type (In-Person/ Webinar/Outreach)	Attendance
1/25/2025	Winter Garden Walk	In-Person	31
1/28/2025	College Presentation: UVU	Outreach	30
1/30/2025	Fruit Tree Pruning	Webinar	80
2/18/2025	College Presentation: USU	Outreach	35
2/19/2025	Locascapes: Kearns	Outreach	9
2/20/2025	Locascapes: Herriman	Outreach	20
2/22/2025	Locascapes: Kearns	Outreach	7
2/22/2025	Immersive Learning- Spring Landscaping	In-Person	27
3/5/2025	Locascapes: Draper	Outreach	50
3/8/2025	Locascapes: Holladay	Outreach	25
3/12/2025	Film Screening: Beautify the Butterfly	In-Person	100
3/15/2025	Locascapes: South Salt Lake	Outreach	17
3/18/2025	Locascapes: Riverton	Outreach	33
3/20/2025	"Wildscaping" at Tracy Aviary	Outreach	15
3/22/2025	Composting	Webinar	45
3/25/2025	Locascapes: West Valley City	Outreach	50
3/27/2025	Locascapes: Taylorsville	Outreach	30
3/27/2025	Flip Your Strip	Webinar	33
3/29/2025	Locascapes University	Webinar	39
4/10/2025	Locascapes: Magna	Outreach	45
4/10/2025	Locascapes: Design Workshop	In-Person	27
4/16/2025	Locascapes: West Valley City	Outreach	40
4/17/2025	Locascapes: South Salt Lake	Outreach	20
4/17/2025	Locascapes: Irrigation Workshop	In-Person	42
4/19/2025	Locascapes: Kearns	Outreach	40
4/19/2025	Conservation Garden Tour	In-Person	39
4/24/2025	Locascapes: Taylorsville	Outreach	44
4/26/2025	Caring for Utah Trees	Webinar	27
5/1/2025	Rethinking Rain	Webinar	26
5/3/2025	Work and Learn: Switch2Drip	In-Person	26
5/8/2025	Rain Harvesting for Homeowners	Webinar	44

Date	Live Classes	Class Type (In-Person/ Webinar/Outreach)	Attendance
5/10/2025	Guided Forest Bathing Walk	In-Person	15
5/15/2025	Locascapes University	In-Person	35
5/17/2025	Flip Your Strip	In-Person	29
5/17/2025	Spring Garden Fair	In-Person	584
5/24/2025	Locascapes: Cottonwood Heights	Outreach	30
5/29/2025	Waterwise Plants Tour	In-Person	31
5/31/2025	Locascapes: South Jordan	Outreach	5
5/31/2025	Locascapes: Design Workshop	In-Person	20
6/5/2025	Locascapes: South Jordan	Outreach	14
6/7/2025	Locascapes: South Salt Lake	Outreach	12
6/7/2025	Locascapes: Irrigation Workshop	In-Person	22
6/12/2025	Locascapes: West Jordan	Outreach	4
6/12/2025	Yoga in the Garden	In-Person	26
6/14/2025	Conservation Garden Tour: Hosted by CUWCD	In-Person	32
6/14/2025	Locascapes: Millcreek	Outreach	27
6/18/2025	Locascapes: Taylorsville	Outreach	13
6/21/2025	Locascapes: Magna	Outreach	8
6/21/2025	Introduction to Home Mushroom Cultivation (A.M.)	In-Person	24
6/21/2025	Introduction to Home Mushroom Cultivation (P.M.)	In-Person	24
6/28/2025	Conservation Garden Tour	In-Person	13
7/2/2025	Locascapes: Midvale	Outreach	5
7/5/2025	Guided Forest Bathing Walk	In-Person	4
7/8/2025	Locascapes: Sandy	Outreach	28
7/10/2025	Yoga in the Garden	In-Person	21
7/12/2025	Locascapes: Herriman	Outreach	27
7/12/2025	Waterwise Plants Tour	In-Person	8
7/15/2025	Locascapes: Midvale	Outreach	9
7/17/2025	Caring for Utah Trees: Tree Utah	In-Person	59
7/17/2025	"Switch2Drip" at Tracy Aviary	Outreach	5
7/21/2025	Locascapes: West Valley City	Outreach	20
7/23/2025	Sound Bath Meditation in the Garden	In-Person	21
7/31/2025	Locascapes: South Jordan	Outreach	20
8/2/2025	Guided Forest Bathing Walk	In-Person	12
8/5/2025	Locascapes: Magna	Outreach	20
8/14/2025	Yoga in the Garden	In-Person	18
8/23/2025	Conservation Garden Tour	In-Person	25
8/30/2025	Tai Chi in the Garden	In-Person	19
9/3/2025	Locascapes: GSL Interfaith Coalition	Webinar	12
9/4/2025	Flip Your Strip	Webinar	16
9/4/2025	Yoga in the Garden	In-Person	12
9/6/2025	Locascapes University	Webinar	20
9/6/2025	Guided Forest Bathing Walk	In-Person	18
9/10/2025	Locascapes: Draper	Outreach	33
9/13/2025	Introduction to Home Mushroom Cultivation	In-Person	34

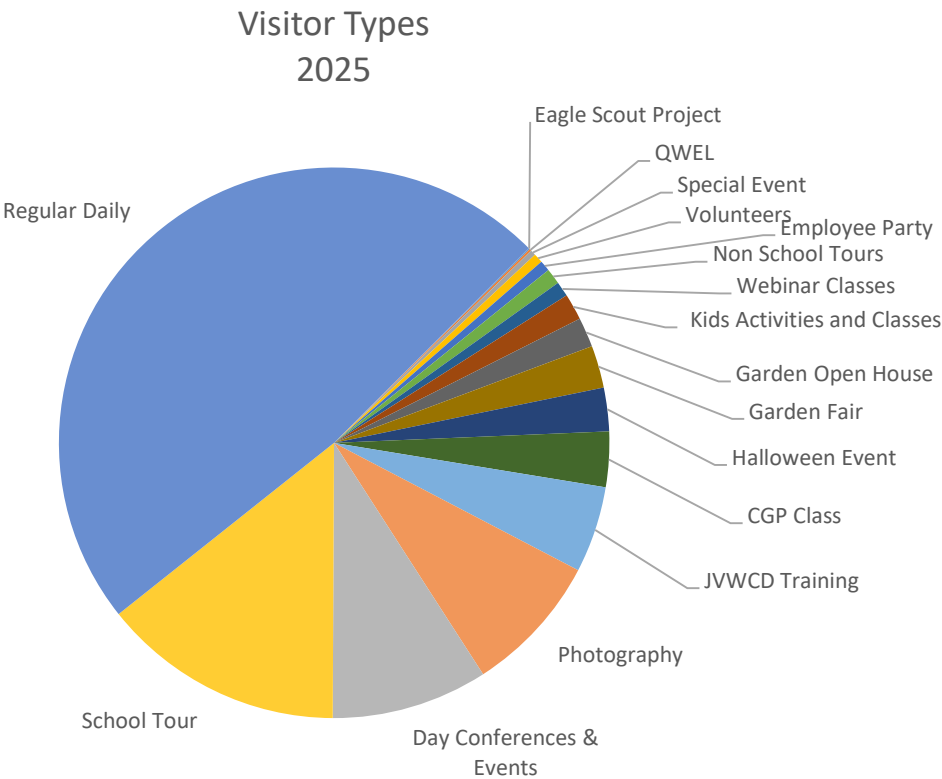
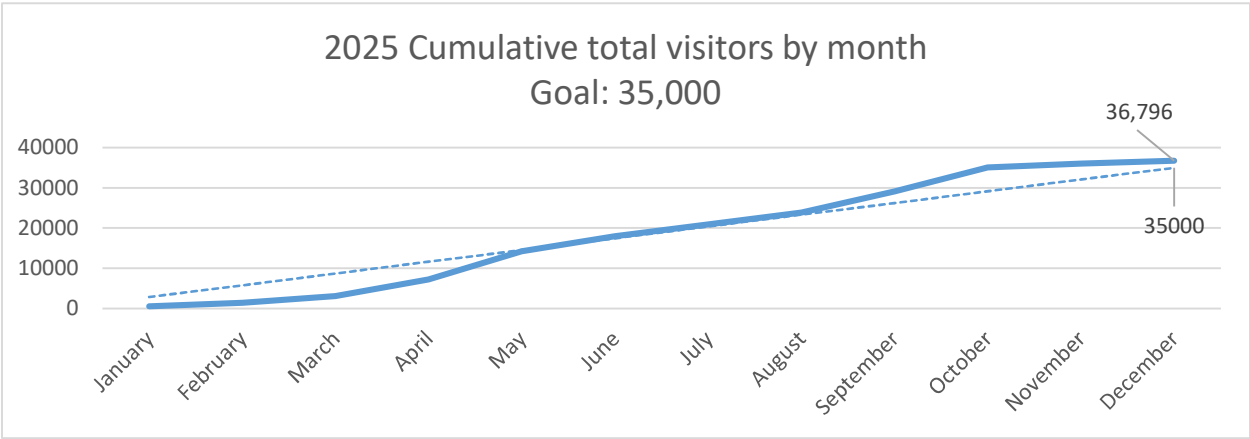
Date	Live Classes	Class Type (In-Person/ Webinar/Outreach)	Attendance
9/20/2025	Fall Garden Fair: CGP 25 Year Birthday!	In-Person	827
9/25/2025	Localscapes: Design Workshop	In-Person	26
9/27/2025	Localscapes: Irrigation Workshop	In-Person	20
9/27/2025	Sound Bath Meditation in the Garden	In-Person	24
10/4/2025	Yoga in the Garden	In-Person	15
10/4/2025	Guided Forest Bathing Walk	In-Person	3
10/11/2025	Immersive Learning- Fall Landscaping	In-Person	8
10/18/2025	Tai Chi in the Garden	In-Person	15
10/18/2025	Fall Garden Walk	In-Person	5
10/24/2025	Halloween: Nightfall Event	In-Person	856
10/25/2025	Sound Bath Meditation in the Garden	In-Person	22
10/27/2025	Botanical Art	In-Person	21
11/14/2025	Yoga in the Garden	In-Person	15
12/6/2025	Winter Birding Walk	In-Person	33
12/8/2025	Garden Giftwrap Workshop	In-Person	10
12/12/2025	Yoga in the Garden	In-Person	19

Recorded/Virtual Classes	Views YTD 2025
Localscapes and FYS Classes	390
Youtube Class and DIY Video Views	15,634

CONSERVATION GARDEN PARK
2025 GARDEN VISITATION REPORT

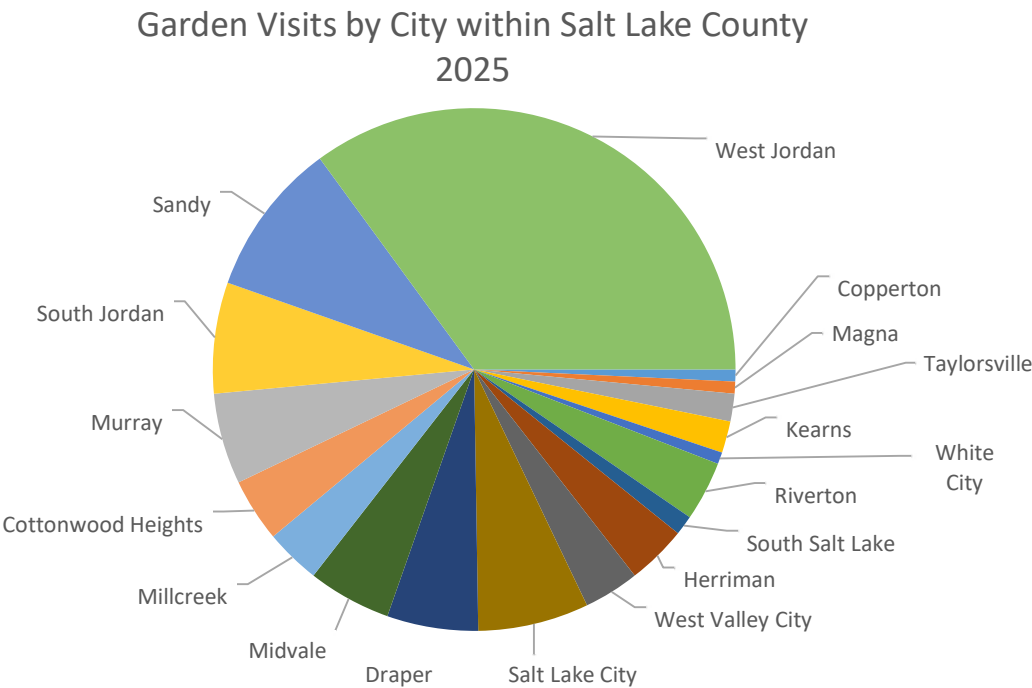
January 14, 2026

Visitation Total

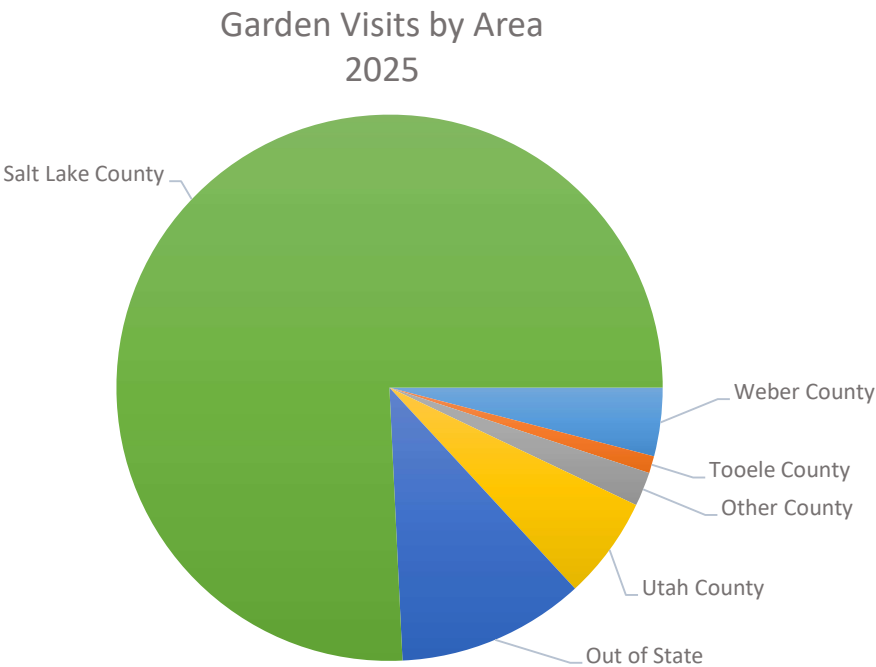


General Visitation by Location

These charts represent regular daily visitation based on a random sampling of 410 visitors in 2025. Regular daily visitation is defined as people visiting the garden who are not visiting because of a tour, class, or event.

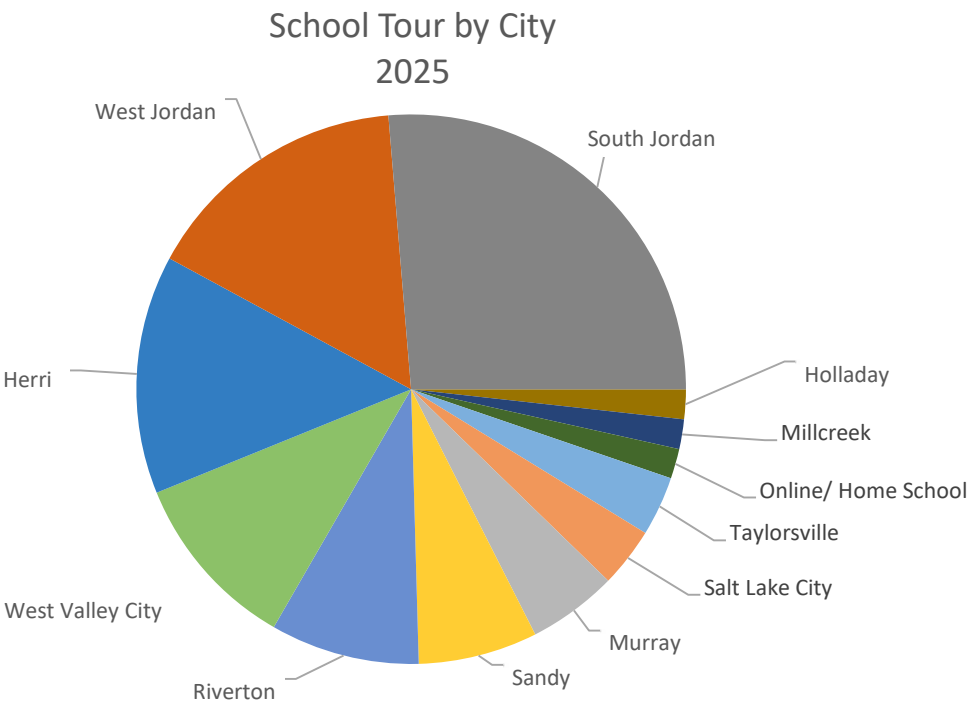


This chart shows regular daily visitation by surrounding county and out-of-state visitors.



Elementary School Tours


This chart shows elementary school tours by city for 2025. (57 total tours)



UTAH WATER SAVERS **PROGRAM PARTICIPATION REPORT**

January 14, 2026

Program Participation by Member Agency



JORDAN VALLEY WATER CONSERVANCY DISTRICT

2025 UTAH WATER SAVERS PROGRAMS UPDATE

(Updated 1/6/2026)

	Bluffdale	Draper	GHID	Herriman	JVWCD (Retail)	KID	Magna Water	Midvale	Riverton	South Jordan	South Salt Lake	TBID	WaterPro	West Jordan	White City Water	Grand Total
Landscape Incentive																
Active Participants	10	28	25	33	22	11	3	12	23	25	8	27	19	57	12	315
Completed Projects	11	16	18	30	27	14	4	5	16	13	7	39	18	61	11	290
Rebate Amount (\$)	\$86,103	\$53,928	\$66,361	\$104,790	\$161,378	\$148,492	\$26,369	\$45,780	\$109,631	\$173,705	\$32,066	\$284,458	\$121,226	\$520,395	\$68,304	\$2,002,985

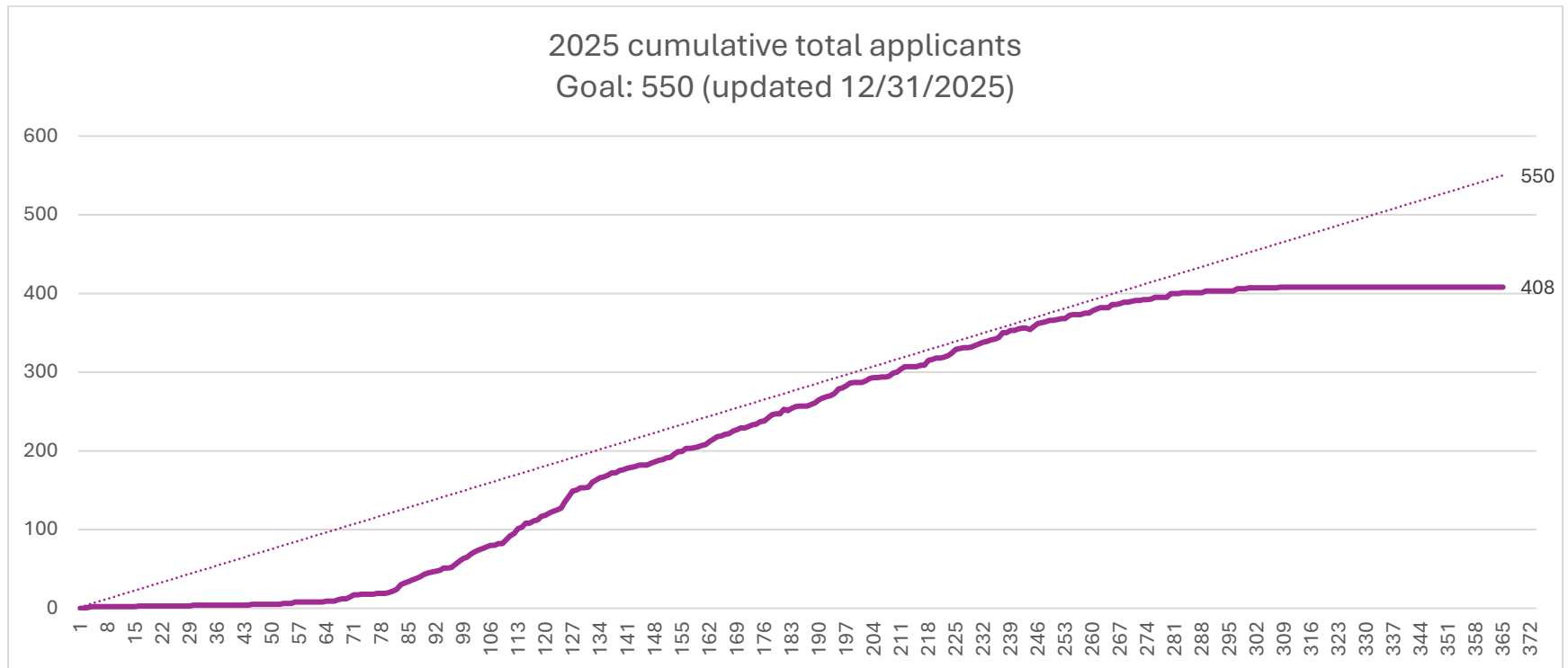
Smart Controller Program

Total Rebates	12	25	66	62	47	29	9	28	66	100	6	58	83	123	26	740
Rebate Amount (\$)	\$1,189	\$2,418	\$6,341	\$6,065	\$4,671	\$2,806	\$877	\$2,767	\$6,415	\$9,879	\$592	\$5,701	\$8,230	\$11,940	\$2,557	\$72,446

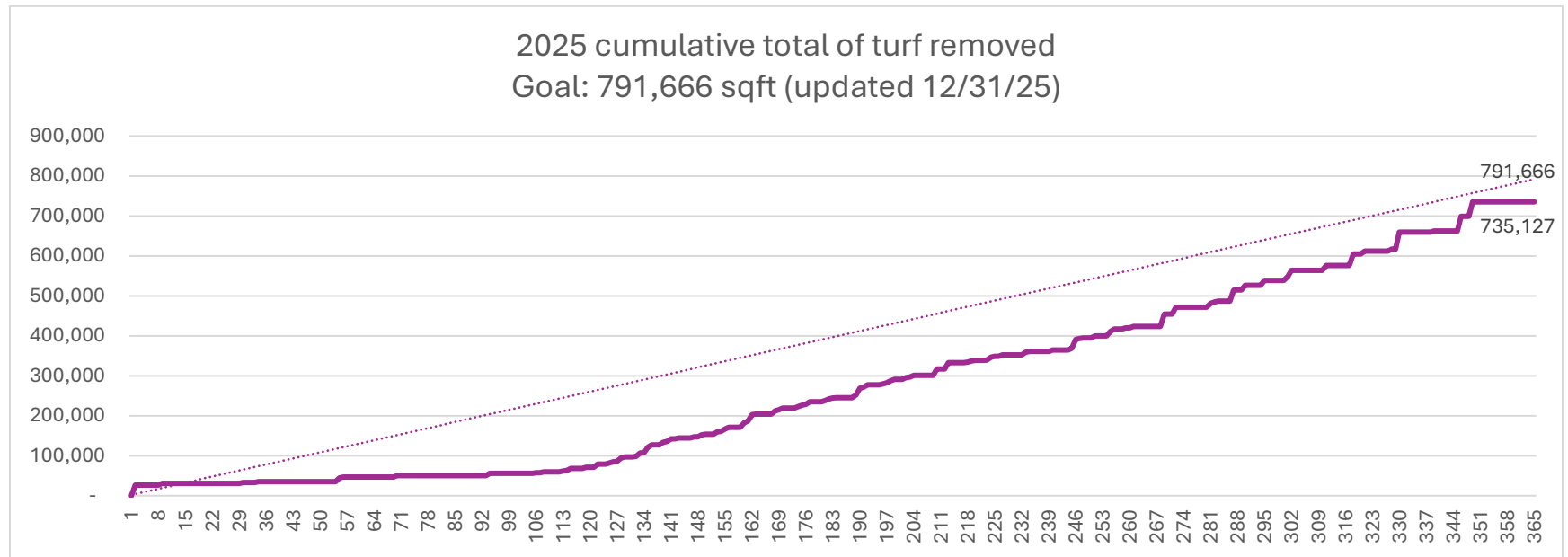
Toilet Rebate Program

Total Rebates	1		18		12	3		7	2	3	6	21		16	3	92
Rebate Amount (\$)	\$150		\$3,246		\$2,087	\$574		\$999	\$244	\$900	\$957	\$3,549		\$2,961	\$429	\$16,096

Landscape Rebate Applications by Day of Year





Turf Removed by Day of Year



**JORDAN VALLEY WATER CONSERVANCY DISTRICT
MEMBER AGENCY GRANT PROGRAM UPDATE**

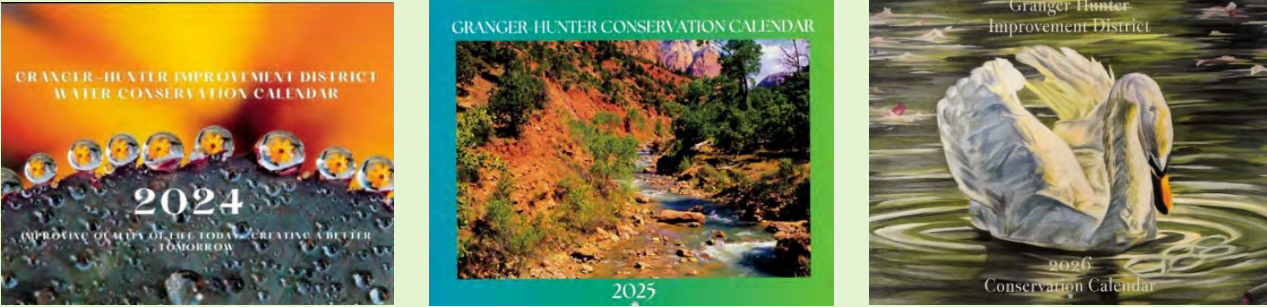
January 14, 2026


Member Agency:		Draper City		
Project Schedule:		July 2025 - June 2026		
Project Cost:		\$53,800		
Program 1:	Water Efficiency Standards Implementation		Grant Funding Amount:	\$53,800
Description:	Funding for a Landscape Inspector position to assist in compliance with the Water Efficiency Standards. The duties include: review of new development landscape plans, ensuring landscape installation follows WES codes, performing field inspections, interpreting city policies, technical assistance, and providing guidance pertaining to landscapes. Costs for services of the City Arborist may also be included.		Invoiced Amount:	\$0
			Percent Reimbursed:	0%
Schedule:	July 2025 – Grant period begins July 2025 to June 2026 – WES enforcement June 30, 2026 – End of grant period		Total Reimbursed Amount:	\$0


Member Agency:	Granger-Hunter Improvement District		 GRANGER-HUNTER IMPROVEMENT DISTRICT
Project Schedule:	July 2025 – June 2026		
Project Cost:	\$143,000 (\$84,000 JVWCD, \$59,000 GHID)		
Program 1:	Leak Detection, Pinpointing, and Repair	Grant Funding Amount:	\$64,000
Description:	GHID would like to use a leak detection company to find new leaks in a portion of the system. Documentation for this project will include leak locations, repair dates, and estimated gallons saved. Customer data will be tracked to determine estimated water loss. Customers will also be educated on how to use the Customer Portal so they can track their daily water use and set alarms to receive notifications if new leaks occur.	Invoiced Amount:	\$0


Funding Match:	JVWCD 80%, GHID 20%	Percent Reimbursed:	0%
Schedule:	January 2026 – May 2026	Total Reimbursed Amount:	\$0
Program 2:	Customer Water Usage Portal	Grant Funding Amount:	\$7,200
Description:	GHID is preparing to replace its current customer portal, which will be discontinued by the meter manufacturer after August 2026. While the meter manufacturer will continue to provide hourly water usage data, customers will lose access to the portal unless a new solution is implemented. The proposed Customer Water Usage Portal will restore and enhance this access, integrating with GHID's existing billing software to provide a seamless, user-friendly experience. This initiative is critical for enabling real-time leak detection, customizable alerts, and proactive water conservation.	Invoiced Amount:	\$0
Funding Match:	JVWCD 80%, GHID 20%	Percent Reimbursed:	0%
Schedule:	July 2025 – Begin vendor evaluation April 2026 – Begin phased rollout May 2026 – Launch campaign	Total Reimbursed:	\$0


Program 3:	Continuous Flow Program	Grant Funding Amount:	\$9,600
Description:	The Continuous Flow Program is a proactive water audit initiative designed to help residential, commercial, industrial, and institutional customers detect and address potential leaks. By leveraging Advanced Metering Infrastructure (AMI) data, GHID will identify accounts with continuous or unusually high water flow, often a sign of undetected leaks, and notify customers through their preferred communication method.	Invoiced Amount:	\$0
Funding Match:	JVWCD 80%, GHID 20%	Percent Reimbursed:	0%
Schedule:	July 2025 – May 2026: Acquire staff, purchase and distribute materials.	Total Reimbursed:	\$0


Program 4:	Conservation Calendars and Information Packets	Grant Funding Amount:	\$1,600
Description:	GHID would like to produce and provide a 2025 Conservation Calendar and Customer Information Packet in English and Spanish with waterwise tips for customers and information on how to enroll in the Customer Portal, where daily water usage can be monitored.	Invoiced Amount:	\$1,239
Funding Match:	JVWCD 40%, GHID 60%	Percent Reimbursed:	77%
Schedule:	August 2025 - Design conservation calendar September 2025 – Obtain printing quotes October 2025 - Begin distribution	Total Reimbursed:	\$1.239
 <p>GHID Conservation Calendars</p>			


Program 5:	Conservation Promotional Materials	Grant Funding Amount:	\$1,600
Description:	To better build conservation awareness, GHID would like to enhance education efforts at community events and directly to customers. Promotional materials will include better conservation signage, literature, swag items, and water-saving tools to be handed out.	Invoiced Amount:	\$75
Funding Match:	JVWCD 40%, GHID 60%	Percent Reimbursed:	5%
Schedule:	January 2026 to May 2026 – Purchase and distribute promotional materials	Total Reimbursed:	\$75
 <p>Granger-Hunter Promotional Materials</p>			

Member Agency:	Herriman City		
Project Schedule:	July 2025 - June 2026		
Project Cost:	\$78,200		
Program 1:	Water Efficiency Standards Implementation	Grant Funding Amount:	\$63,000
Description:	This grant provides funding for the Water Conservation Coordinator position to assist in compliance with the Water Efficiency Standards. The duties include developing new landscape plan reviews and inspections, designing team members for all City landscape projects, public education, and performing customer water audits.	Invoiced Amount:	\$10,321
		Percent Reimbursed:	16%
Schedule:	July 2025 – Grant period begins June 2026 – End of grant period	Total Reimbursed:	\$10,321

Member Agency:	Kearns Improvement District		
Project Schedule:	July 2025 – June 2026		
Project Cost:	\$72,595		
Program 1:	Water Efficiency Standards Implementation	Grant Funding Amount:	\$65,500
Description:	This funding will support KID’s efforts to enhance compliance with WES through staffing, policy updates, technology integration, and customer service improvements. The funding will enable KID to: Strengthen compliance with WES requirements in new developments; Improve internal processes for plan review, inspection, and enforcement; Enhance customer engagement and transparency in the development approval process; and Modernize tools and standards to align with JVWCD water efficiency criteria. This funding will significantly enhance KID’s capacity to implement and enforce water efficiency standards, contributing to sustainable water use and responsible development practices in the service area.	Invoiced Amount:	\$0
		Percent Reimbursed:	0%
Schedule:	July 1, 2025 – Grant period begins June 30, 2026 – End of grant period	Total Reimbursed:	\$0

Member Agency:	Magna Water District		
Project Schedule:	October 2025 - January 2026		
Project Cost:	\$27,678 (\$11,071 JVWCD, \$16,607 Magna)		
Program 1:	Conservation Garden Enhancement	Grant Funding Amount:	\$11,071
Description:	This project is for consulting services to create an enhancement plan for the conservation demonstration garden at Magna Water District’s administration building. The project will focus on enhancing visibility from the parking lot, upgrading path lighting, expanding plant diversity with additional water-conserving species, improving plant signage, creating a central information/kiosk center, and incorporating shaded seating areas for the public and visitor use.	Invoiced Amount:	\$0
Funding Match:	JVWCD 40%, Magna 60%	Percent Reimbursed:	0%
Schedule:	October 2025 – Project kickoff November 2025 – Concept design December 2025 – Design development January 2026 – Final plan	Total Reimbursed:	\$0


Member Agency:	Riverton City		
Project Schedule:	July 2025 - June 2026		
Project Cost:	\$56,320		
Program 1:	Water Efficiency Standards Implementation	Grant Funding Amount:	\$56,320
Description:	Funding for a Water Quality and Conservation Specialist to assist in compliance with the Water Efficiency Standards. The intent of this position is to manage Riverton’s water conservation program. The duties include: public awareness, conservation services, recommending all new landscaping comply with city waterwise standards, reviewing CII and residential landscapes, and enforcing landscape requirements through on-site visits.	Invoiced Amount:	\$0
		Percent Reimbursed:	0%
Schedule:	July 2025 – Grant period begins June 2026 – End of grant period	Total Reimbursed:	\$0


Member Agency:	City of South Jordan	
Project Schedule:	July 2025 - June 2026	
Project Cost:	\$86,000 WES + \$86,000 Rebate Programs	

Program 1:	Water Efficiency Standards Implementation	Grant Funding Amount:	\$86,000
Description:	The City of South Jordan proposes to use a staff position in the planning department for duties associated with the Water Efficiency Standards. It is anticipated that all the duties will be directly associated with the Water Efficiency Standards. The specific duties for the position will include reviewing landscaping plans, working with builders for residential landscapes, inspecting complete landscapes, verifying code compliance with Water Efficiency Standards, documenting compliance, and coordinating commercial landscape projects.	Invoiced Amount:	\$3,170
		Percent Reimbursed:	4%
Schedule:	July 2025 – Grant period begins June 2026 – End of grant period	Total Reimbursed:	\$3,170

Program 2:	Toilet Rebate Program	Grant Funding Amount:	\$4,000
Description:	South Jordan will provide a rebate of up to \$100 to residents who replace their pre-1992 toilets with a new high-efficiency toilet (HET) that uses 1.28 gallons or less per flush.	Invoiced Amount:	\$80
Funding Match:	JVWCD 80%, SJC 20%	Percent Reimbursed:	2%
Schedule:	July 1, 2025, to June 30, 2026 – Ongoing rebates throughout the year.	Total Reimbursed:	\$80

Program 3:	Indoor Water Fixtures Rebate Program	Grant Funding Amount:	\$2,400
Description:	South Jordan will provide a rebate of up to \$100 to residents for purchasing and installing faucets and showerheads with the WaterSense logo.	Invoiced Amount:	\$80
Funding Match:	JVWCD 80%, SJC 20%	Percent Reimbursed:	3%
Schedule:	July 1, 2025, to June 30, 2026 – Ongoing rebates throughout the year.	Total Reimbursed:	\$80

Program 4:	Turf Conversion Rebate Program	Grant Funding Amount:	\$79,600
Description:	South Jordan will provide various landscape rebates, including rock mulch, drip irrigation, plants, curbing, and hardscape. To help accomplish this, JVVCD will provide the City with a rebate of \$1.00 per square foot of turf removed and replaced with waterwise landscaping.	Invoiced Amount:	\$21,004
Funding Match:	JVVCD 80%, SJC 20%	Percent Reimbursed:	26%
Schedule:	July 1, 2025, to June 30, 2026 – Ongoing rebates throughout the year.	Total Reimbursed:	\$21,004
			
Turf Conversion Projects in South Jordan			

Member Agency:	City of South Salt Lake		
Project Schedule:	July 2025 - June 2026		
Project Cost:	\$26,482 (\$21,186 JVWCD, \$5,296 SSL)		
Program 1:	Leak Messaging and Water Billing Transparency	Grant Funding Amount:	\$21,186
Description:	The City of South Salt Lake proposes to implement a customer leak monitoring and notification software system to enhance conservation efforts by enabling automated alerts to customers when abnormal water usage is detected. Key staff across communications, finance, and public works will oversee the program. Success will be measured through engagement metrics, water usage data, and customer feedback.	Invoiced Amount:	\$0
Funding Match:	JVWCD 80%, SSL 20%	Percent Reimbursed:	0%
Schedule:	July 2025 – Initial setup August 2025 – Training and pilot testing October 2025 – Public launch, onboarding June 2026 – Program review/reporting	Total Reimbursed:	\$0

Resolution of the Board of Trustees



RESOLUTION NO. 26-01

IN APPRECIATION OF ALAN E. PACKARD

WHEREAS, Alan E. Packard began employment with Jordan Valley Water Conservancy District, formerly Salt Lake County Water Conservancy District, on February 20, 1990, and steadily moved up in the organization, serving successfully in several positions, including Staff Engineer (1990-1993), Registered Engineer (1993-2000), Senior Supervising Engineer (2000-2001), Engineering Department Manager (2001-2007), Assistant General Manager & Chief Engineer (2007-2023), and General Manager (2023-2026); and,

WHEREAS, during Mr. Packard's time as General Manager, significant achievements were accomplished by the District under his supervision such as developing the water budget policy for annexing lands to drive the integrated land use and water use planning imperative; and,

WHEREAS, during Mr. Packard's tenure, the District's firm water supply for its service area increased from approximately 63,000 AF/year to 125,000 AF/year, and water deliveries increased from approximately 59,000 AF/year to 114,000 AF/year; and,

WHEREAS, Mr. Packard led or made significant contributions to many efforts to increase supplies to meet increasing demands, including Southwest Jordan Valley Groundwater Project (7,500 AF/year), contained water rights from enclosing the Provo Reservoir Canal (5,000 AF/year), the Central Water Project purchase agreement (11,680 AF/year), and exchange of 2,000 AF/year of inaccessible groundwater rights for 3,965 AF/year of surface water rights and growing; and

WHEREAS, Mr. Packard developed the District's first 40-yr Groundwater Utilization Plan and vigilantly protected the District's water rights throughout his career including the development of legislation to protect public water systems' water rights from forfeiture; and,

WHEREAS, Mr. Packard served as project manager for many key infrastructure projects including the Jordan Aqueduct Capacity Enhancement Projects, Central Pipeline Alignment Project, Southeast Regional Water Treatment Plant Actiflo Building and Process Improvements Project, 5600 West Pipeline Project, and numerous wells, pipelines, and pump stations; and,

WHEREAS, Mr. Packard strategized and implemented multiple improvements to the Jordan Valley Water Treatment Plant over many decades, most recently including the multi-phase \$200+ million expansion that will increase capacity by 40% to 255 million gallons per day, once complete; and,

WHEREAS, Mr. Packard developed the District's first 40-yr Qualified Capital Asset Plan and established the District's capital asset assessment, maintenance, and replacement policy which requires funding through rates; and,

WHEREAS, Mr. Packard led the development and implementation of the District 10-yr Capital Projects Plan for more than 20 years, during which time more than \$700 million in infrastructure improvements were constructed; and,

WHEREAS, Mr. Packard initiated and led the District's partnership with Rocky Mountain Power through its Energy Management Program, improving operational efficiency and earning hundreds of thousands of dollars in awards and ongoing energy savings for the District; and,

WHEREAS, Mr. Packard positioned the District as a leader supporting efforts by the State of Utah to rehabilitate Great Salt Lake by being one of the first organizations to participate in the water leasing program and temporarily dedicating 19,550 AF/year water to the lake; and,

WHEREAS, Mr. Packard developed the District's first Drought Contingency Plan, immediately lead the implementation of response actions identified in that plan as the District experienced one of the worst droughts on record, and secured grant funding to implement the first two mitigation measures identified in the plan; and,

WHEREAS, Mr. Packard made significant contribution to the wholesale water availability policy and Block 2 water pricing model to protect the District's member agencies' investment and set fair pricing for annexing lands; and,

WHEREAS, Mr. Packard represented the District with distinction as he served as a board member or officer for the Utah Water Users Association, Utah Water Finance Agency, ChamberWest, Utah and Salt Lake Canal Company, Utah Lake Water Users Association, Provo Reservoir Water Users Company; and,

WHEREAS, Mr. Packard served as chair of Prepare60 to support water legislation that benefits the community, Vice-Chair of Utah Water Ways to drive consistency in and access to water conservation efforts across the state, and founding chair of the Water District Water Development Council to plan generational water projects for the state; and,

WHEREAS, during Mr. Packard's time as General Manager, he unfailingly treated employees as the District's most important asset by meeting one-on-one with all new employees, accompanying crews from across all departments on site visits, steadily recognizing individual contributors, and tirelessly preparing the next generation of District leaders to carry on the legacy of their predecessors.

NOW, THEREFORE, BE IT RESOLVED that the Board of Trustees expresses its sincere appreciation to Alan E. Packard for his outstanding service and contributions to Jordan Valley Water Conservancy District.

PASSED, ADOPTED, and APPROVED this 14th day of January 2026.

Corey L. Rushton
Chair of the Board of Trustees

ATTEST:

Jacob C. Young
Assistant District Clerk

FINANCIAL MATTERS

Level of Service Parameters Memorandum

Fiscal Year 2026/2027 Budget

January 14, 2026



JORDAN VALLEY WATER
CONSERVANCY DISTRICT

8215 S 1300 W West Jordan, UT 84088 | T: 801.565.4300

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Section 1

Introduction

In preparation for the FY 2026/2027 budget proposal, staff have identified the level of service (LOS) parameters for each of the eight key organizational attributes established in the Jordan Valley Water Conservancy District (JVWCD) Strategic Plan. JVWCD has a history of defining goals that reflect the level of service the community expects. These are referred to as LOS goals and may be quantitative metrics, like the key performance indicators included in the Monthly Performance Scorecard, or more qualitative objectives. Each year staff evaluate conditions that may impact JVWCD's ability to achieve the established LOS goals. Staff then estimates 1) the coming fiscal year Operations & Maintenance (O&M) costs to achieve LOS goals in the face of those conditions and 2) the capital investments needed over the next 10 years to maintain level of service for the long-term. In this way, JVWCD's LOS goals serve as the foundation of the budgeting process.

This memorandum documents the current LOS goals in each of the eight key organizational attributes and recommended actions to address the current and anticipated conditions impacting JVWCD's ability to achieve them. As noted in each section, there are many factors considered as the budget is prepared. This year the following four items are particularly influential.

1.1 Safety Improvements

During the current fiscal year one of the incidents that occurred led us to do a comprehensive evaluation of our fall prevention program, and to look at additional measures that could be implemented ranging from policy updates and increased training to significant equipment purchases and engineering controls. The District Safety Manager has been working with OSHA, industry experts, and internal staff to identify and prioritize these projects for the current and coming fiscal year.

1.2 Transition from Phase I to Phase II of the Strategic Plan

Staff will complete Phase 1 objectives of the Strategic Plan before the end of the current fiscal year (see the most current Quarterly Key Results Status report in Appendix A). Work products from some of the Key Results identified activities that have implications for the FY 2026/2027 budget. Moreover, as staff identifies the Phase II Key Results, the proposed budget will include funding to support the completion of various activities associated with those Key Results.

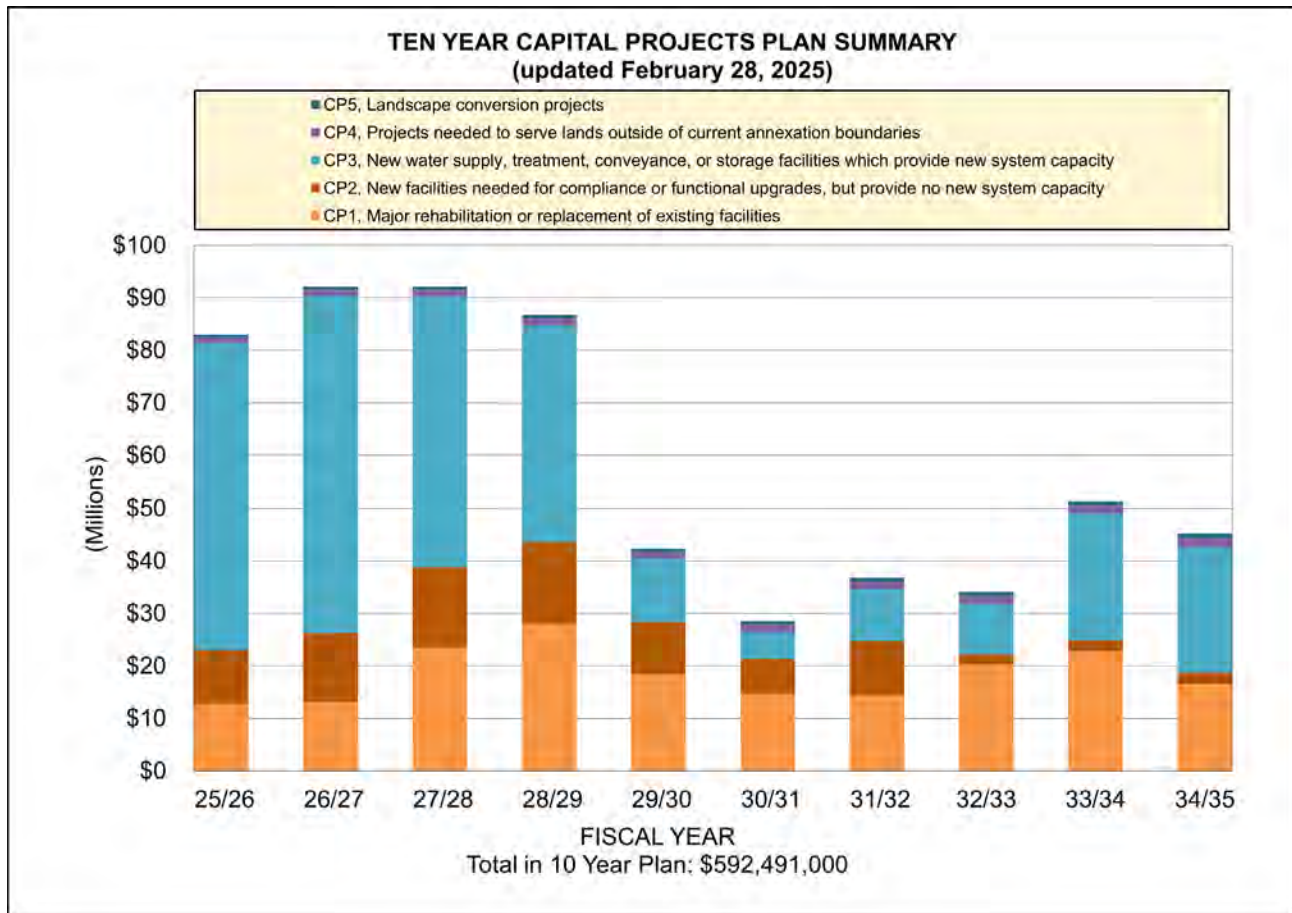
1.3 Surge in pipe breaks driving increased attention to renewal and replacement

JVWCD's 2022 Qualified Capital Asset Report indicates that due to the age of JVWCD's water system, investments in renewal and replacement for the coming decade will need to be more than 2.5 times greater than our current rate of renewal and replacement capital spend. The recent increase in pipe breaks, one of which was on a significant transmission main, validates this finding. Budgeting will consider preventative measures to reduce pipe breaks and the appropriate capital spend for renewal and replacement to include in the new 10-Year Capital Projects Plan.

1.4 Approaching the crest of the capital spend wave

Although the growth of new residential units has moderated over the last three years, peak demands are approaching system capacity and major investments to increase system capacity are needed. The 10-Year Capital Projects Plan includes substantial projects to: 1) increase the capacity of the JWVTP in phases, 2) extension of the Southwest Aqueduct, and 3) construct new finished water storage in the Southwest area.

Figure 1-1



The surge in capital spending over the next several years will require significant borrowing and prudent financial management. Appropriate water rate and property tax increases will be considered to maintain a strong financial position to support the increasing debt payments.

Section 2

Product Quality & Operation Optimization

This attribute represents one of the key services JWCD provides to the community, delivering safe and reliable water every day. The breadth of services JWCD offers under this attribute include production and delivery of high-quality water, supporting our member agencies' and our water quality goals through reliable lab testing, and continually implementing measures to reduce the cost of our services without jeopardizing outcomes.

2.1 Product Quality

Customers expect that the water delivered to their homes and businesses always meets all applicable drinking water regulations. Achieving this minimum level of service is measured by the Utah Division of Drinking Water's (DDW) Improvement Priority System (IPS) points. Beyond regulatory compliance, JWCD has also established water quality goals that provide premium aesthetic qualities such as taste, odor, color, and overall feel. Achievement of these LOS goals is monitored continually and reported to the board monthly. As described below, JWCD is meeting product quality LOS goals and anticipates needing an additional Senior Treatment Plant Operator to continue doing so in FY26/27.

Figure 2-1 illustrates the Improvement Priority System (IPS) status for JWCD as maintained by the DDW. The IPS assigns points to public water systems based on compliance performance, including monitoring and reporting violations; Maximum Contaminant Level (MCL) and treatment violations; and failures to maintain or implement required programs, permits, or construction standards. Points are weighted according to the potential risk each deficiency poses to system integrity and public health.

The DDW conducted its most recent sanitary survey of the JWCD system in August 2024. As shown in Figure 2-1, JWCD currently maintains an "Approved" IPS status, with zero points assessed, demonstrating full compliance with regulatory requirements and a continued commitment to protecting public health.

Figure 2-1. JWCD's DDW Improvement Priority System Status

Water System: JORDAN VALLEY WCD		PWS ID: UTAH18027	Rating: Approved	11/8/2018	Status: Active
Contact Details Type: Admin Contact Name: ALAN PACKARD Office: 801-565-4300 Emergency: 801-330-7783 Email: alanp@jvwcd.gov shazellet@jvwcd.gov		Site Information Legal Contact: STRATFORD, MARK Address: 8215 S 1300 W WEST JORDAN, UT 84088 Phone: 801-565-4300 County: SALT LAKE COUNTY System Type: Community Certification Required: D4 T4 Total Population: 99335 Local Health District: Salt Lake County Health Department	Site Updates Last Inventory Update: 12/10/2025 Last Surveyor Update: 8/12/2024 Surveyor: DANIELLE ZEBELEAN Operating Period: 1/1 - 12/31 Last IPS Update: 12/15/2025		Political Districts Legislative District Map Water Usage Information per ERC Total IPS Points: 0

As mentioned, JWCD's water quality program is designed not only to maintain full compliance with all applicable drinking water regulations, but also to consistently deliver water that meets or exceeds customer expectations for aesthetic qualities such as taste, odor, color, and overall feel. To achieve

these objectives, JWCD conducts a comprehensive water quality monitoring program that goes well beyond minimum regulatory monitoring and routine process control requirements. Table 2-1 summarizes the aesthetic quality LOS goals for additional parameters that are monitored. Appendix B includes JWCD's most current Monthly Performance Scorecard, which shows operations staff's success in achieving those goals throughout the last year.

Table 2-1. Elevated Aesthetic Quality LOS Goals		
Parameter	Internal Goal	Regulatory Requirement
<i>System Goals</i>		
Chlorine Residual	0.2 mg/L	Detectible trace
Geosmin Concentration	Below 5.0 ng/L	There are no MCL regulations, human detection is around 5-15 ng/L
<i>Treatment Plant Goals</i>		
Geosmin Concentration	Below 5.0 ng/L	There are no MCL regulations, human detection is around 5-15 ng/L
Effluent Turbidity	0.08 NTU	0.3 NTU 95% of time never to exceed 1.0 NTU
Effluent Chlorine Residual	0.5 mg/L - 1.0 mg/L	Detectible Trace
Total Organic Carbon (TOC)	Below 2.0 mg/L	Achieve 15% - 25% removal based on Alkalinity levels

No new water quality regulations or goals are expected to increase labor and consumables in the coming year; however, inflationary forces continue to increase operations costs and the expansion of the JWTP will create additional workload for a treatment team that is already understaffed to perform the preventative maintenance work that is needed at the plant. The current estimated workload of the JWTP Treatment Operations Section is 14,214 labor hrs/year, and the current capacity of the team is 12,320 labor hrs/year. A new Senior Lead Treatment Operator position is anticipated for FY 2026/2027 to address this workload need and prepare for the additional workload associated with the JWTP expansion.

2.2 Lab Testing

Monitoring product quality includes extensive sampling and analytical testing across source water, treatment processes, and the distribution system. Some of that sampling and testing are automated in JWCD's Supervisory Control and Data Acquisition (SCADA) system, and some are done through manual grab sampling and laboratory testing. JWCD self-performs most of its own water quality lab testing and provides many lab testing services to its member agencies. Table 2-2 and Figure 2-2 summarize the types and quantities of water quality samples collected annually in support of this effort. Figures 2-3 and 2-4 illustrate the total number of samples analyzed by the JWTP Laboratory during FY 2024/2025, including analyses performed for JWCD operations as well as for Member Agencies that utilize the laboratory's services.

Level of Service
Parameters Memorandum

Table 2-2. Summary of Samples Collected by Type		
Sample Type	Max Parameters Per Sample	Samples Collected by Type
Microbiological	2	1788
Protozoa	2	0
Disinfection By-Products	6	286
Organic Material	1	709
Inorganics & Metals	37	187
Discharge Permit	2	144
Taste and Odor/Aesthetics	2	137
Nitrate	1	11
Fluoride	1	500
Total Hardness	1	28
VOCs	58	6
Pesticides	46	6
Calcium	1	29
Alkalinity	4	325
Field Tests	7	3738
Total Dissolved Solids	1	257
Solids	15	6
Radionuclides	6	3
Pharmaceuticals / PCPs	37	22
Other*	Varies	55
Total	230	8237

Level of Service
Parameters Memorandum

Figure 2-2

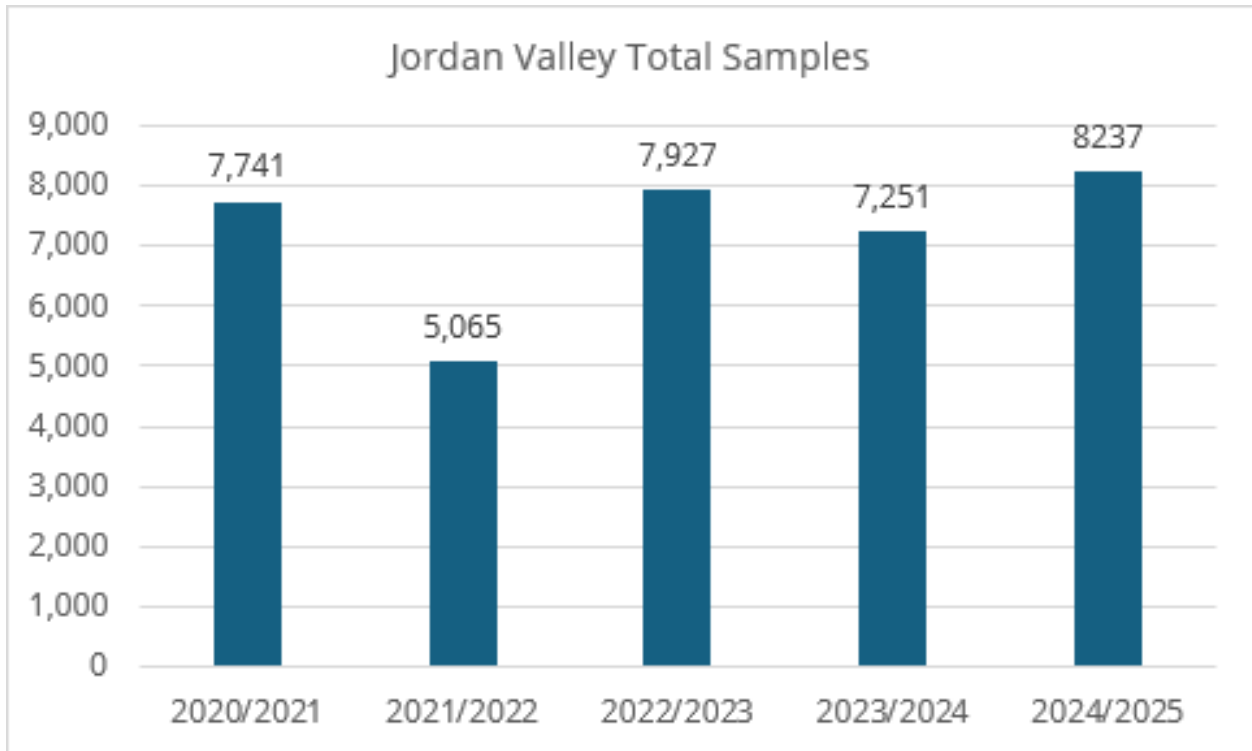


Figure 2-3

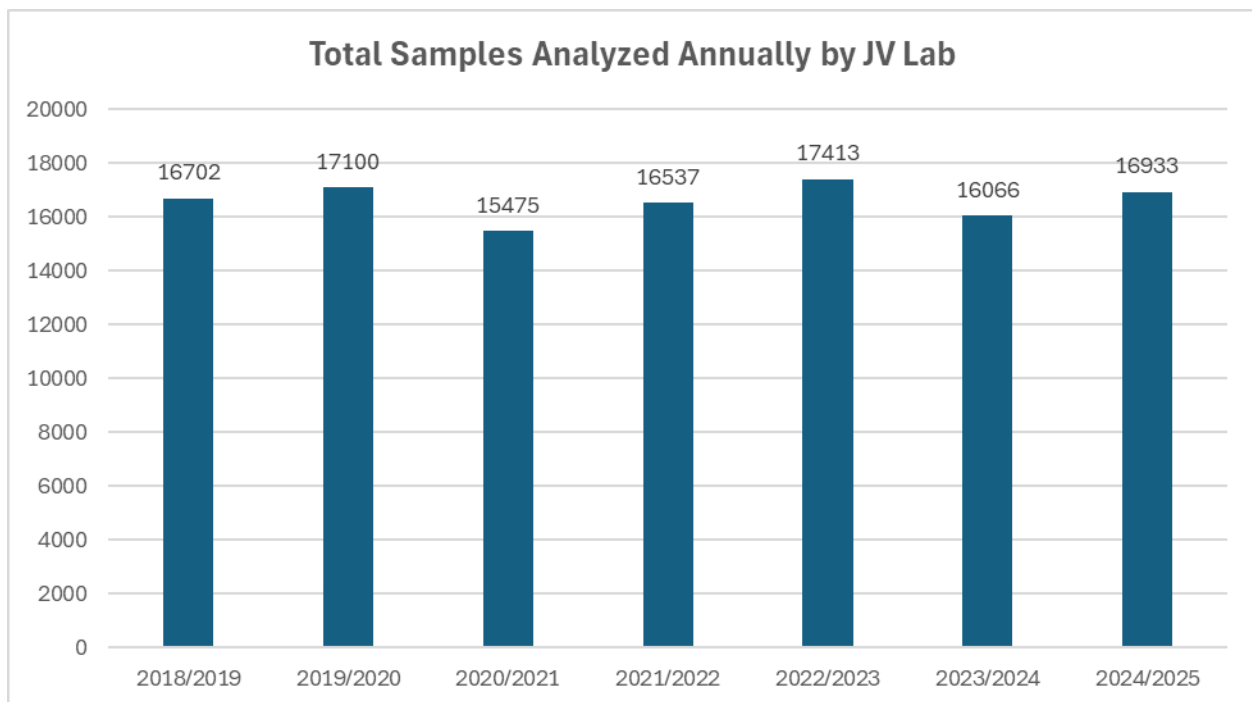
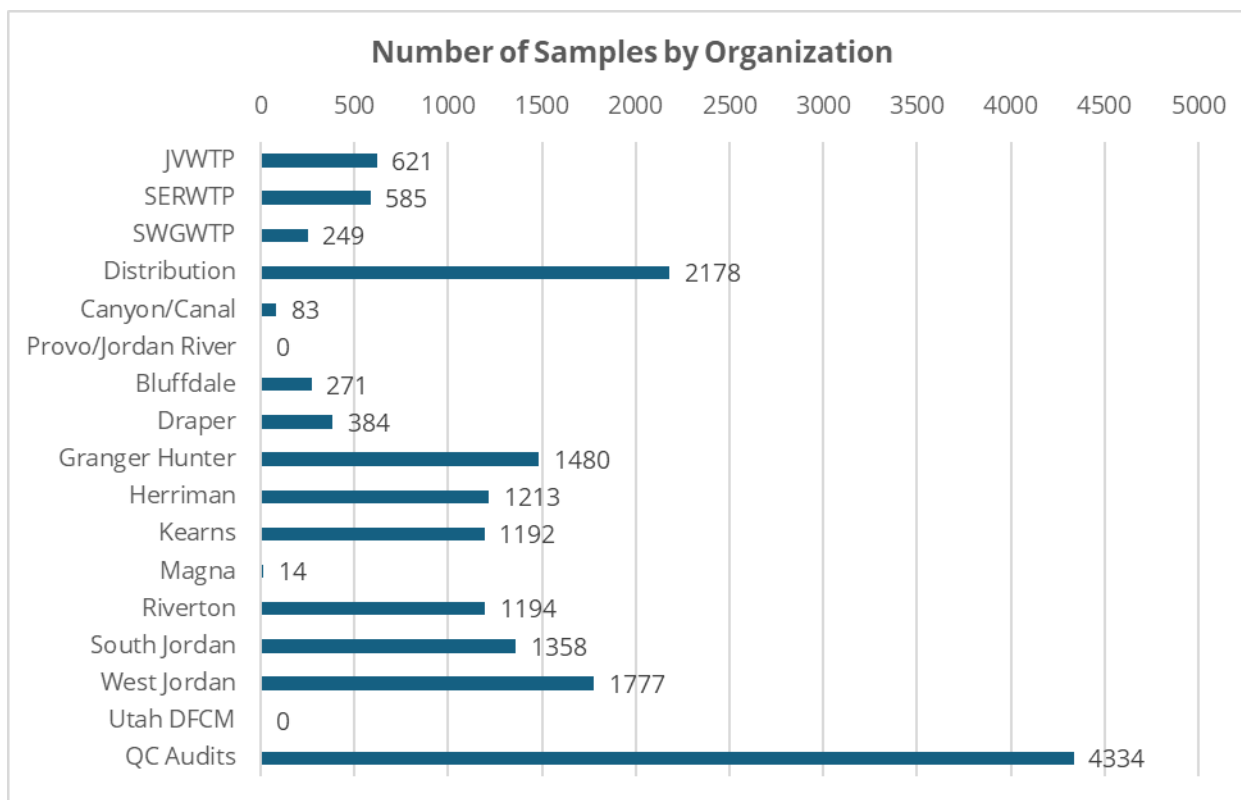


Figure 2-4



Looking ahead to the FY 2026/2027 budget, a modest increase in the number, complexity, and overall cost of water quality sampling and analysis is anticipated. This increase is driven in part by the implementation of the revised Lead and Copper Rule sampling plan requirements beginning in 2026, new PFAS and PFOA regulations, as well as escalating costs for laboratory consumables and analytical supplies, which affect both in-house testing and outsourced laboratory analyses.

2.3 Operational Optimization

Current operational optimization efforts include continual adaptation to goal monitoring results and non-revenue water monitoring & response.

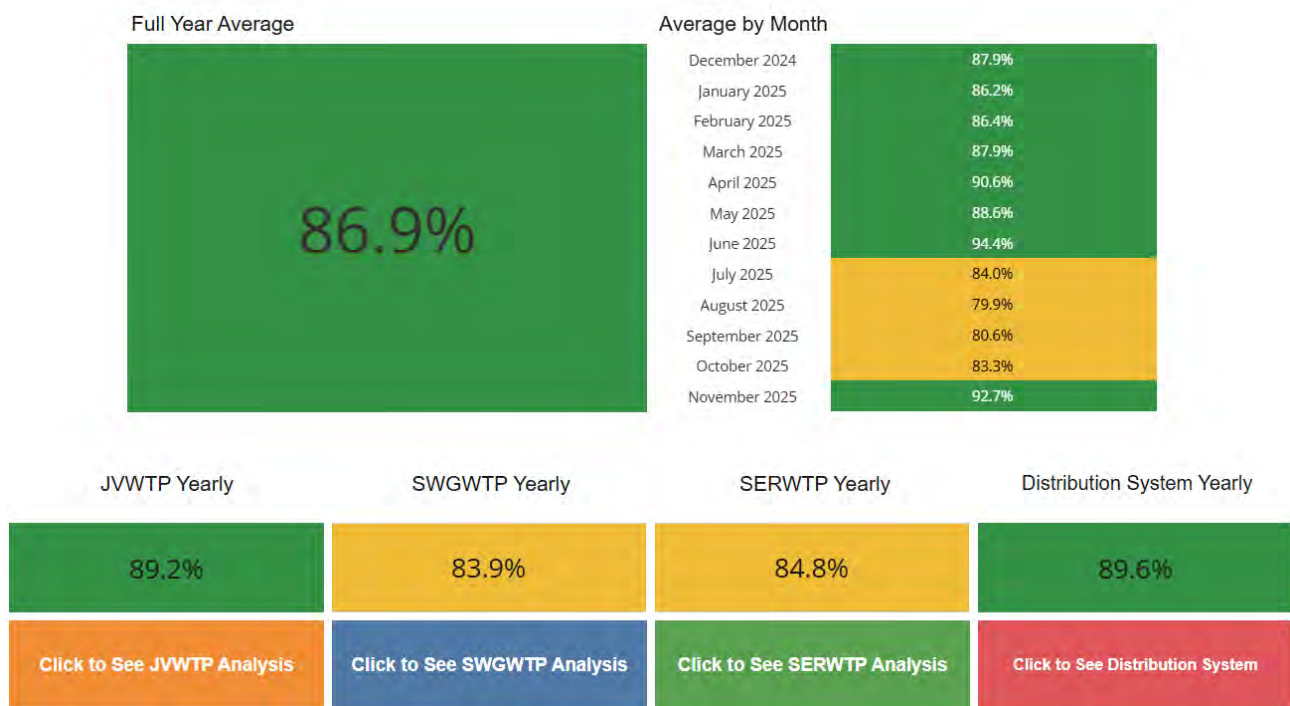
2.3.1 Continual Adaptation

LOS goal monitoring efforts have identified the need for physical improvements at the JWTP and implementation of a digital twin at SERWTP. To support continuous improvement and accountability, the Treatment and System Operations Divisions, in coordination with the Analytics Group, have implemented a formal data validation process for critical treatment and water quality metrics. This data is reviewed, validated, and updated monthly, allowing performance goals to be routinely evaluated and adjusted as needed to reflect system improvements, emerging challenges, and overall progress toward long-term water quality objectives.

Level of Service
Parameters Memorandum

Figure 2-5 illustrates that performance during the months of July through October did not achieve “green” status and instead fell into the yellow category, preventing us from meeting established goals. This decline is primarily attributable to incoming source water with elevated Total Dissolved Solids (TDS) and the presence of Geosmin. Powdered Activated Carbon (PAC) is utilized to mitigate Geosmin concentrations, thereby improving taste and odor characteristics of the treated water. However, the existing PAC system at the JWVTP is undersized and has limited capacity to effectively manage prolonged Geosmin events. The ongoing expansion of the Jordan Valley Water Treatment Plant (JVWTP) is actively addressing the current limitations in our treatment processes. As part of this project, the existing powdered activated carbon (PAC) system is being replaced with updated equipment and larger storage silos. These upgrades will greatly improve the plant’s capacity to respond to spikes in Geosmin concentrations, enabling faster and more efficient treatment while maintaining consistently high-water quality. Importantly, the planned expansion over the next four years is being carefully managed to ensure that water deliveries to customers remain uninterrupted and that the overall level of service is fully maintained. By modernizing treatment infrastructure and enhancing operational flexibility, these improvements reinforce our commitment to providing safe, reliable, and high-quality water to the community.

Figure 2-5. Water Quality Goals Dashboard



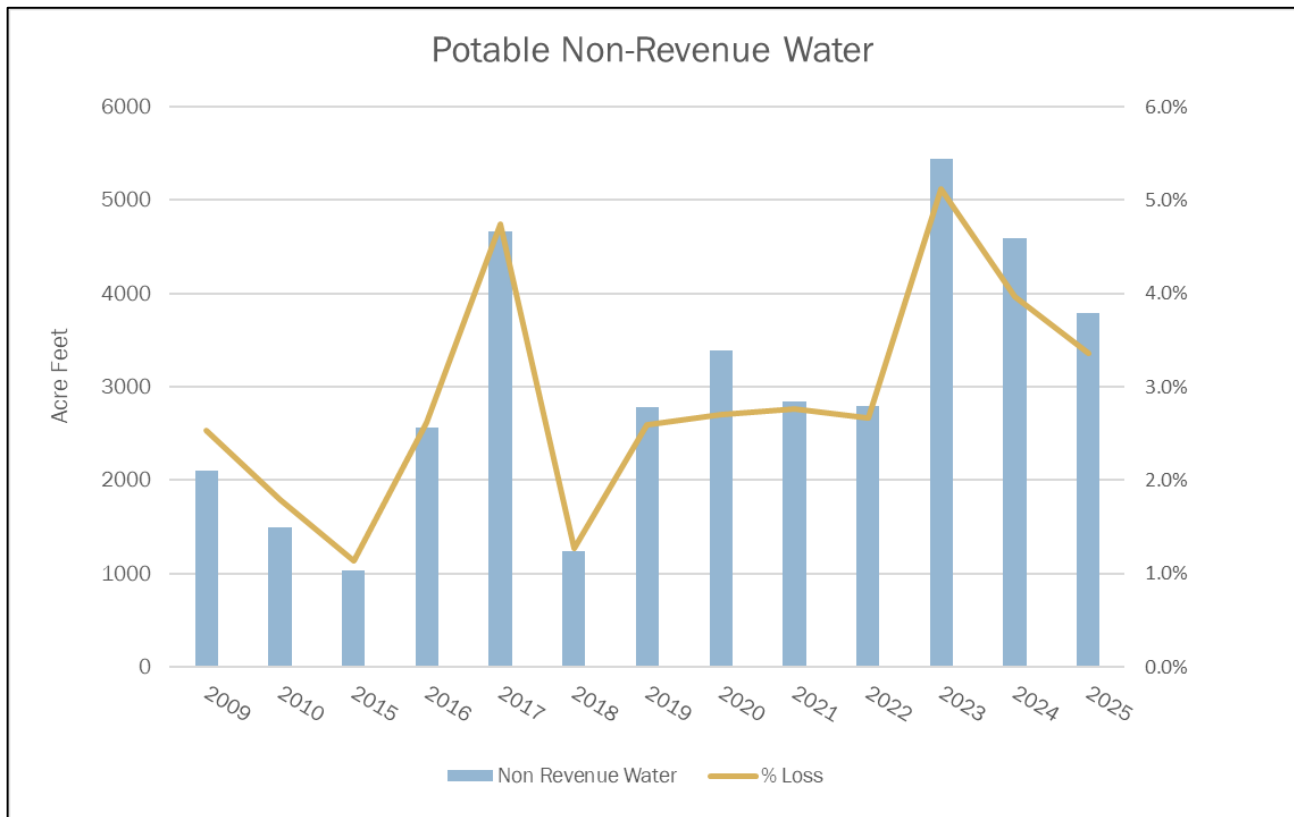
Piloting a digital twin at SERWTP at the end of the current fiscal year and into FY26/27 will capitalize an underutilized source without jeopardizing water quality at that plant. Water chemistry in the local mountain streams often changes faster than operators can respond while maintaining water quality, preventing them from using all the water that JWCD has rights to in that source. The digital twin will use predictive analytics to recommend operational set points and allow operators to test set points in a simulated environment before making the changes to the plant. This will make it possible to utilize more of the local mountain stream water.

2.3.2 Non-Revenue Water Monitoring and Response

The Operations Department continuously monitors non-revenue water and conducts a comprehensive, formal water audit each year in accordance with the AWWA M36 *Water Loss Control and Audit Standard* methodology. JWCD's long-term success in managing non-revenue water is illustrated in Figure 2-6, which demonstrates performance that compares very favorably with other large metropolitan water agencies.

Despite these strong results, the Operations Department has identified several opportunities for further improvement in the coming year. A key focus will be the replacement of aging water meters, including internal meters, to improve meter reading accuracy and ensure more reliable consumption data. Improving meter accuracy will directly support the development of more precise and defensible water loss calculations. Additional efforts will include refining data validation practices within the annual water audit and improving record-keeping related to water loss associated with mainline breaks, repairs, and maintenance activities. Collectively, these initiatives will strengthen the accuracy of JWCD's water loss data and support continued optimization of system performance.

Figure 2-6



Section 3

Customer Satisfaction & Stakeholder Support

The customer satisfaction component of this attribute is both a service provided and the means by which JWCD measures our success in achieving the other LOS goals. The stakeholder support component is focused on creating positive momentum for and removing potential barriers to the key services provided by us and our member agencies.

3.1 Customer Satisfaction

Table 3-1 summarizes the primary customer satisfaction LOS goals. They are described in more detail below.

Table 3-1. Customer Satisfaction LOS Goals	
Goal	Description
Response Time	Reply to all customer calls within 2-hrs during business hours
Stakeholder consultation and engagement	Regularly conduct customer satisfaction surveys that result in a statistically significant measure (or set of measures) for customer satisfaction.
Stakeholder satisfaction and perception	Use the results of customer satisfaction surveys to improve our processes, practices, and systems.
Internal value from stakeholder input	Regularly conduct a series of interviews or open forums of focus groups with key stakeholders, such as public officials, regulators, community representatives, special-interest groups, developers, contractors, etc.
Channels of interaction	Provide numerous channels and interactions (two-way) with stakeholders through publicly offered tours, speaking engagements, actively managed booths/kiosks, etc., on a regular, periodic basis.
Media and press communication	Provide numerous outreach programs/products on a regular basis to targeted stakeholders through the media, mailers, newsletters, etc.
Community partnership	Regularly review all sources of stakeholder feedback and develop actions to address areas of dissatisfaction or opportunities for improvement.

Customer satisfaction is a measure of how the services provided by JWCD meet or exceed its customer's expectations. JWCD's primary customer groups are its wholesale Member Agencies and retail customers. Both customer types must be carefully considered as they have differing service expectations and associated satisfaction goals. As part of the current fiscal year, JWCD implemented AWWA's Stakeholder Outreach Index to provide insight on how we reach out to our various customers. The index measures six different dimensions each of which is include in Table 3-1:

1. Stakeholder consultation and engagement
2. Stakeholder satisfaction and perception
3. Internal value from stakeholder input
4. Channels of interaction
5. Media and press communication
6. Community partnership

The last 12 months of results are shown in the Customer Satisfaction and Stakeholder Support KPI of the Monthly Performance Scorecard included in Appendix B. JWCDC implemented new processes throughout the year to improve the overall score. In FY 2026/2027, JWCDC will continue to use AWWA's Stakeholder Outreach Index to provide insight on how we reach out to our various customers. As such, the 2027 budget proposal includes the planning, staffing, and technology needed to support this effort.

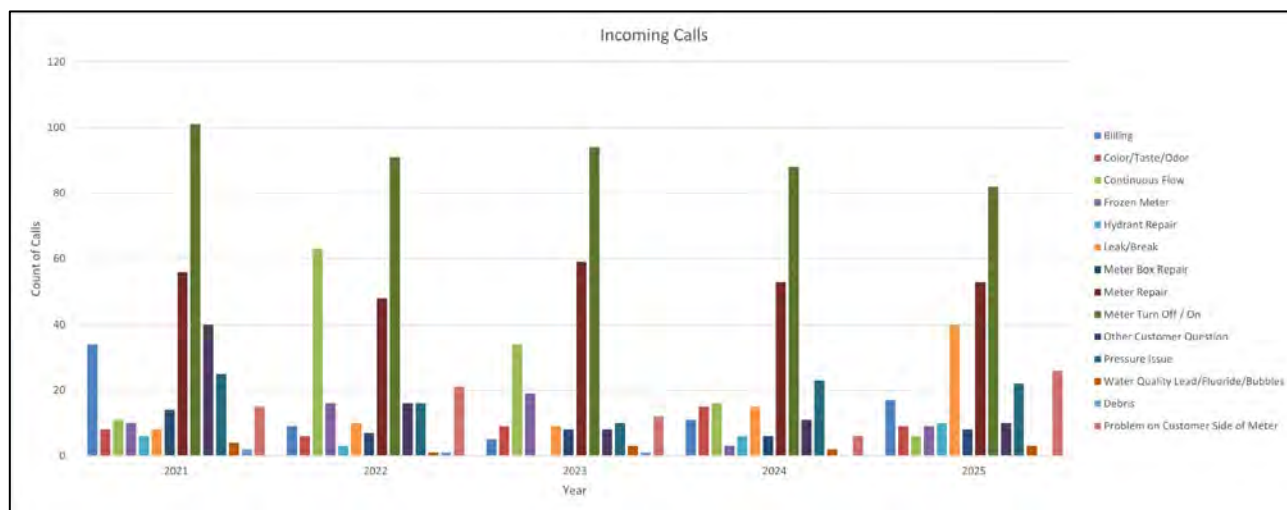
3.1.1 Member Agencies

As part of the Stakeholder Outreach Index, JWCDC reaches out to 33% of Member Agencies every month, so each Member Agency will have an opportunity to respond to a survey four times per year. Since beginning this practice in May 2025, JWCDC has sent out surveys to each of our member agencies at least two times. All but one survey response reported that "JWCDC met expectations perfectly". JWCDC has followed up with the one "Needs Improvement" response.

3.1.2 Retail Customers

For the retail service area, JWCDC tracks, monitors, and reports on its response to critical customer service issues. These issues can include concerns about water pressure, water quality, leaks, service disruptions, and security. The frequency and severity of calls like this do not necessarily indicate a need for major budgetary adjustments but do help inform if additional resources are needed to address level of service issues for our retail customers. Figure 3-2 provides a breakdown of the types of water service calls received over the last five years.

Figure 3-2. Water Service Calls by Type



Regular surveys with retail customers have been performed and evaluated every five years to identify opportunities for improvement. As with the Member Agencies, JWCDC will develop an outreach schedule to align with AWWA's Stakeholder Outreach Index for the upcoming Fiscal Year.

3.2 Stakeholder Support

Key stakeholders in addition to our customers include governmental entities (state level elected officials, regulatory agencies, and emergency services), JWCD employees, special interest groups (environmental groups and community organizations), and our community. Staff treat stakeholder support as a service we provide to our member agencies and retail customers. Efforts are intended for the collective good of our entire service area. At this time, JWCD's Stakeholder Support LOS goals are primarily qualitative in nature as summarized in Table 3-2. Current considerations to achieve these goals are described below.

Table 3-2. Stakeholder Support LOS Goals	
Stakeholder Group	Goal Description
Governmental Entities	Maintain a “trusted advisor” relationship for the development of statewide water policy and a spirit of cooperation to achieve District objectives.
JWCD Employees	See Section 4
Special Interest Groups	Maintain a relationship of trust and cooperation by fostering joint understanding to identify and achieve shared objectives and minimize opposition on differences.
Community	Establish JWCD and its Member Agencies as a pillars to our community through outreach and accessibility in social media, traditional media, and public events.

3.2.1 State Level Elected Officials

Aligned with our strategic initiative to foster collaborative planning, we will continue our involvement in the Prepare60 initiative alongside Utah's leading water conservancy districts. Prepare60 is integral to our legislative relationships, having already delivered a statewide water infrastructure plan and resources like the municipal manual for water management. Additional budget consideration may be needed to enhance these efforts in the next fiscal year budget including any essential legal services.

3.2.2 Employees

A strong focus on employee satisfaction and engagement will once again play a critical role in informing our management practices, as per our strategic focus on nurturing an environment of professional growth. An Employee Survey was conducted in FY 2025/2026, the results of which are discussed in Section 4 of this document.

3.2.3 Regulatory Agencies

We will maintain open communication with regulatory agencies, ensuring compliance with evolving standards and contributing to policy development. Our budget supports ongoing engagement to meet current regulations and prepare for future changes.

3.2.4 Emergency Services

Collaboration with emergency services is essential for ensuring water security and managing crises. Our budget will support joint exercises, shared planning, and emergency response readiness, fortifying our

collective preparedness for water-related emergencies. This interagency cooperation is key to safeguarding our communities against unforeseen water system challenges.

3.2.5 Environmental Groups

We will allocate funds to build partnerships with environmental groups, supporting collaborative projects that promote conservation and sustainability. These efforts will enhance our ecological impact and integrate sustainable practices into our operations.

3.2.6 Community Organizations

Our engagement with community organizations is vital for grassroots support and public education. We will invest in, and collaborate with, community outreach programs and local partners such as Utah Water Ways. These collaborations will amplify our conservation messaging and facilitate community-led water stewardship efforts.

3.2.7 The Community

Our commitment to stakeholder understanding and support extends to the rest of the community with whom we communicate through annual reports, regular updates on water quality and operations, advertising channels, and through community events. Positive media coverage has played an important role in building public understanding and support for the District, and the positive tone of media coverage in 2025 will be sustained and built upon, through a deliberate focus on both earned and paid media. For example, website and podcast ads can be targeted to key audience types (such as single-family homeowners). In FY 2026/2027, JVVCD will release a mix of targeted messages and broad-stroke advertising (i.e., FM radio ads) and gauge effectiveness of each. Additionally, the Community Engagement Department will develop ad campaigns year-round, a new strategy to keep water use and conservation top of mind, especially outside of irrigation season.

JVVCD will continue to leverage its social media platforms to reinforce important messages, expand reach, and generate earned media. With the 75th anniversary of the organization of JVVCD in 2026, funds will be budgeted to acknowledge this significant anniversary.

Section 4

Employee and Leadership Development

JVWCD's employees are the individuals providing quality service to the community every day and its most valuable asset. As a result, goals related to retaining and developing employees and leaders are critical to providing the desired level of service. Table 4-1 summarizes JVWCD's Employee and Leadership Development LOS goals. The activities to achieve these goals with primary impacts to budgets are summarized below.

Table 4-1. Employee and Leadership Development LOS Goals	
Goal	Description
Regularly Survey Employees	Survey all employee's every 2-3 years and respond to issues identified in the survey appropriately.
Develop Skilled Leaders and Employees	Maintain an average of 40 hours of training per year per employee provided in part through JVWCD training programs.
Provide Tuition Assistance	Provide a tuition assistance program to support and encourage career development and continuing education for employees.
Manage Turnover Rate	Provide consistency to customers and community by maintaining turnover rate between 3.5%-6.9%.
Pay Competitive Compensation	Annually consider adjustments to employee compensation based on: Monitoring of inflationary impacts on wages. Hiring an outside compensation consultant every 2-3 years to perform a market analysis of our total compensation/benefits package per position.
Plan Staffing Proactively	Maintain a 5-yr staffing plan that is updated annually and includes individual knowledge retention plans for employees likely to retire in the 5-yr window.

4.1 Employee Survey

An employee satisfaction survey was conducted, and the results were reviewed by executive leadership. Leadership then met with their departments to discuss results, and an Action Items list was created to address areas for improvement from the survey results.

Based on the action items, the following initiatives may require new or expanded budget allocations during FY2026/2027 planning:

Higher-Cost Impact

- **Compensation structure changes**, standby/off-hours pay evaluation, and redesign of the Maintenance Technician ladder.
- **Expanded hands-on and job-specific training programs**, including development of training tracks and increased field-based training.

- **Technology investments**, including potential implementation of Bluebeam software, cybersecurity assessment and follow-on actions, and paid internship program wages.

Medium Cost Impact

- **Ongoing professional skills training** (Excel, Word, Teams) and enhancements to LMS usability and support.
- **Wellness, mental health, and safety training**, including increased Safety Manager field presence and emergency response preparedness.
- **IT process improvements**, such as ticketing and approval workflow systems.

Lower-Cost Impact

- **Total Compensation Statements** and enhanced benefits education.
- **Hybrid/Teams access to training** and incremental training delivery improvements.
- **Career development initiatives** (cross-training, job shadowing, stretch goals), primarily involving internal time rather than direct expense.

4.2 Skilled Leaders and Employees

Many of the skills needed by leaders and employees in JWCD cannot be learned in the classroom. They required targeted training sessions paired with immediate on-the-job application. JWCD has developed and is continually refining its tailored training program. Staff are currently refining the design of the program to include Leaders in Training Program done in-house and position-specific technical skills training. This refinement is proposed for implementation in FY 2026/2027. The leadership and position-specific technical skills training are described below.

4.2.1 Leadership Training

The Systems Tours Leadership Program helps employees better understand JWCD's overall operations and further familiarize interested employees with JWCD's water sources, distribution systems, and treatment facilities. A new schedule has been created to allow more employees to complete the program without waiting two years. The program has six tours and is scheduled to be completed yearly. It is limited to 16-20 participants to help provide a better networking experience and to avoid any travel logistical issues.

The ChamberWest Leadership Institute Program aims to foster professional and personal growth among leaders while encouraging an entrepreneurial mindset to create a better community. The program covers a range of leadership topics, including customer service, team building, and strategic planning.

The Management and Supervisory Leadership Program, also known as the Management Institute, offers leadership programs to public utility entities. The institute conducts both basic and advanced sessions virtually and in person. These sessions cover several topics such as ethical leadership, emotional intelligence, change management, collaboration, conflict resolution, and decision-making.

The Leadership Forum Program was developed by the American Water Works Association (AWWA) Intermountain Section as a leadership development program to help the water industry prepare future leaders. This comprehensive educational program equips staff members with the skills necessary to take on potential leadership roles within the organization. The seven-month program focuses on the

budgeting process, communication skills, public relations, legal and regulatory affairs, and collaboration, among other leadership topics.

JVWCD is developing a new internal leadership program aimed at addressing the limitations of existing external programs. The Leaders in Training Program will offer JVWCD-specific informational and practical development aimed at preparing future leaders.

4.2.2 Technical Skills Training

In addition to leadership programs, there is a need for department and position-specific training. In a recent employee satisfaction survey, employees agreed, and in the upcoming fiscal year a focus will be placed on cross-training and job shadowing opportunities, creating job-specific training tracks, increasing hands-on and field-based training, and creating career path requirement lists which show steps to take in order to advance within the organization. Also, training will be increased regarding the usability of JVWCD's existing Learning Management System (LMS).

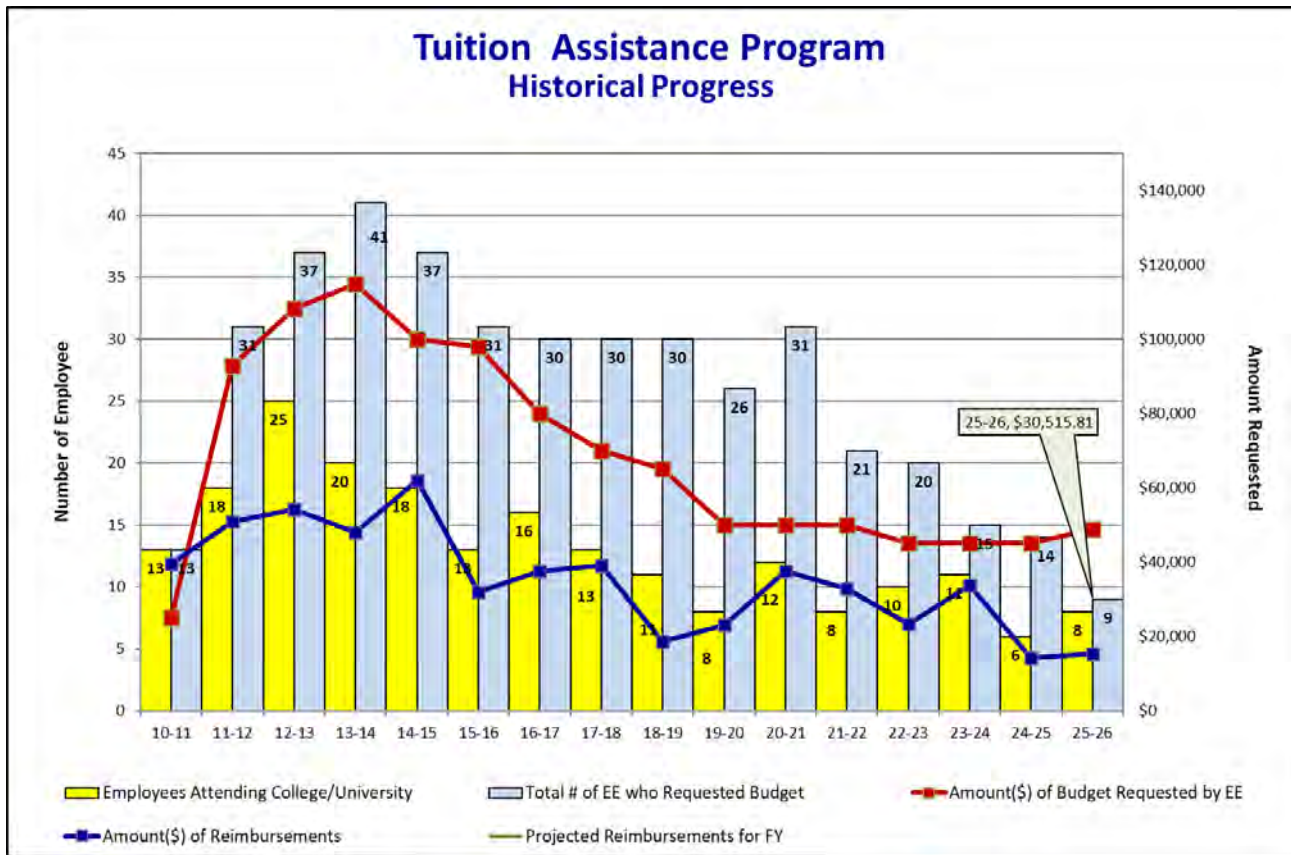
JVWCD continues to comply with mandatory training requirements, and we are in the process of implementing new training required by the State of Utah related to data privacy.

4.3 Tuition Assistance

Another important program for employee and leadership development is the Tuition Assistance Program. The Board has previously approved the IRS maximum tuition reimbursement amount per year and is proposed to continue in the coming year. The following details provide an overview of the Tuition Assistance Program, overseen by the JVWCD Training & Development Specialist.

Figure 4-1 shows the historical progress of JVWCD's Tuition Assistance Program from FY 2010/2011 through FY 2025/2026, including the number of employees attending college, the number of employees who submitted a budget request, the total dollar amount requested, and the total dollar amount reimbursed to JVWCD employees.

Figure 4-1

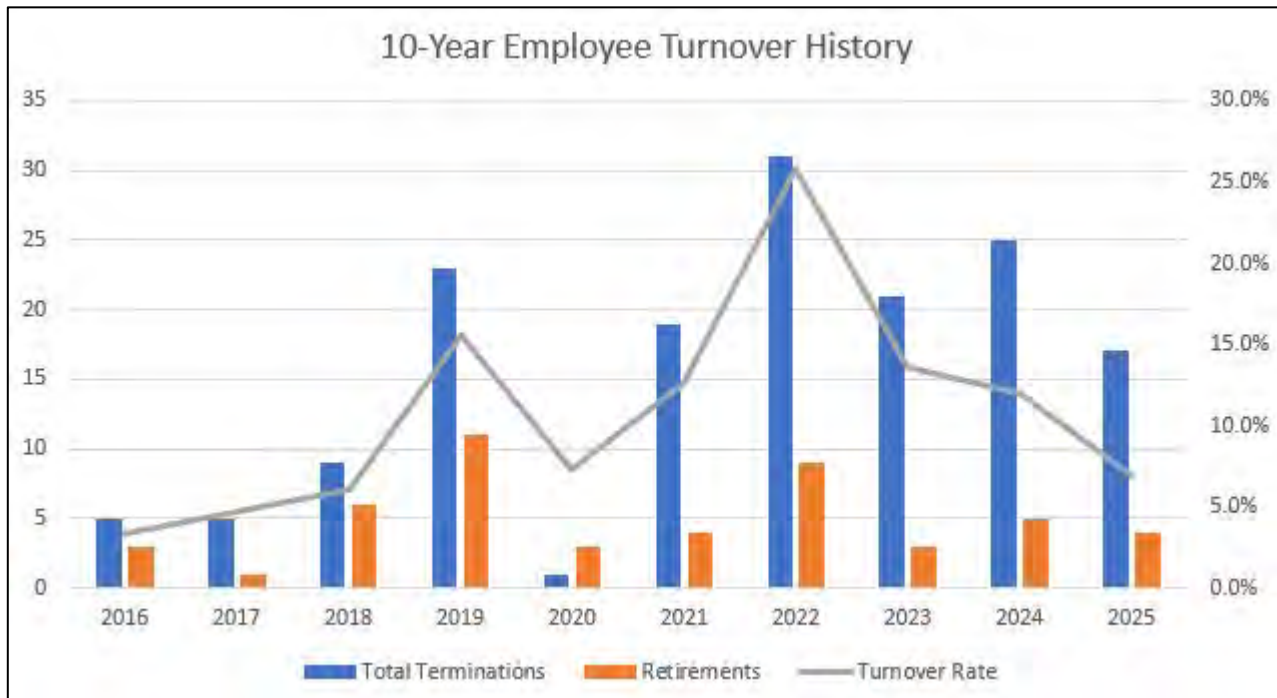


Over the past fifteen years, a total of 30 degrees and certifications have been awarded. It is estimated that 10 employees will be attending college using the tuition assistance program in FY 2026/2027.

4.4 Turnover Rate

Part of JVWCD's strategic plan is to retain skilled JVWCD employees longer than the industry average. Figure 4-5 describes the turnover rate at JVWCD. Retention strategies have begun to affect our turnover rate in a positive way, and employee turnover for 2025 has increasingly declined to the current 6.9% (which is On Track for our monthly Performance Scorecard, see Appendix B).

Figure 4-2



4.5 Competitive Compensation

Staff will propose an appropriate wage increase based on the 2025 Bureau of Labor Statistics Consumer Price Index (CPI) and Employment Cost Index and salary budget surveys from WorldatWork (WAW) and the Employers Council. Staff will also survey Member Agencies and comparable water districts to assess trends in wage increases. This will help ensure that JWCDC can continue to attract and retain a first-rate workforce. Figure 4-6 shows the results of a 2025/2026 WAW Salary Budget Survey (conducted Spring 2025) showing the projected salary increases in various comparable entities in comparison to more recent COLA and CPI data.

Figure 4-3



These compensation expenditures for achieving the level of service will be projected in the FY 2026/2027 budget proposal. JWCD hired an outside compensation consultant in 2024 to perform a market analysis of all positions as well as a review of our total compensation/benefits package. The results of the consultant's work provided useful information and with our FY 2025/26 budget we implemented many of the recommendations. Significant position-specific adjustments are not anticipated this year.

4.6 Staffing Plan and Associated Costs

For FY 2026/2027, JWCD continues to be engaged in an analysis of needs as part of our 5-Year Staffing Plan update. This also involves elements of succession planning and because this entire process is still ongoing, we will make recommendations on needed authorized positions or position changes and present them to the Board in the coming months as part of our budgeting process.

All workspaces are filled at three of our facilities: the headquarters maintenance buildings, the Conservation Garden Education Center, and the headquarters administration building. Last year's purchase and the current remodel of the North Campus will address the maintenance workspace needs. A workspace study was recently completed and improvements recommended in that study to the administration building and/or education center will be included in the update 10-yr Capital Projects Plan.

Section 5

Water Resource Sustainability

This attribute supports JWCD's key service of delivering safe and reliable water every day with an eye to the key service of developing water supply so that we can continue to do so for generations to come. The breadth of services JWCD offers under this attribute include source water protection, short-term water supply and source capacity planning, and long-term water supply capacity planning. Table 5-1 summarizes the key LOS Goals for Water Resource Sustainability.

Table 5-1. Water Resource Sustainability LOS Goals	
Goal	Description
Source Water Protection	Maintain a current source water protection plan and implement it.
Short-term Water Supply Adequacy	Existing supply capacity supports 120% of contracted annual deliveries in the current and subsequent calendar year.
Short-term Water Source Capacity	Develop source infrastructure capacity to always support 110% of the projected max day demand.
Long-term Water Supply Adequacy	Develop supply capacity to always support 105% of the projected annual demand.

5.1 Source Water Protection

Providing high quality water to JWCD Member Agencies and retail customers starts with protecting source water quality. JWCD has a current Source Water Protection Plan for each of its groundwater and surface water sources that is updated every five years and approved by the Utah Division of Drinking Water.

An important part of our watershed protection efforts is the work done as part of the Provo River Watershed Council (PRWC). JWCD is one of five funding members and contributes \$150,000 each year toward the annual workplan. The funding and workplan facilitate the monitoring of water quality and the review and management of development within the watershed. In addition, it allows for input and support of various projects and activities that maintain or improve both water quality and the ecosystem within the watershed.

5.2 Short-Term Water Supply Capacity

Following a record precipitation year in 2022/2023, the past two winters resulted in average snowpack conditions in the 130% of normal range in 2023/2024 and just below average in 2024/2025 over the entire state. Spring weather conditions resulted in slightly below normal run-off that saw reservoir levels drop in the state compared to last year including Strawberry, Jordanelle, Deer Creek, and Utah Lake. As of December 18, 2025, these reservoirs were at 85%, 64%, 75%, and 75% respectively, which is lower than 2024/2025 but slightly above median for this time of year.

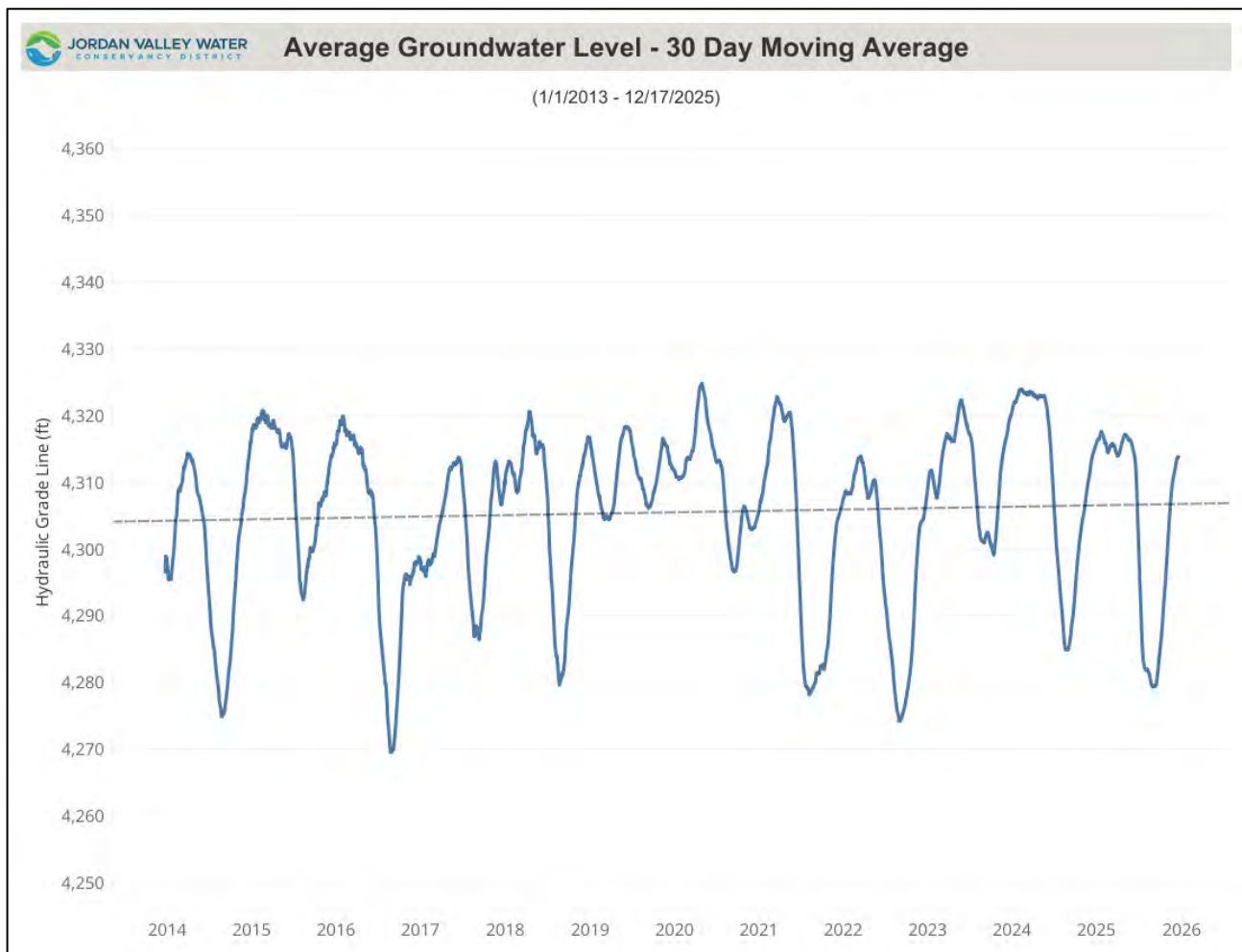
A wet October provided above normal soil moisture levels, but November and December 2025 precipitation has been below average. As of January 5, 2026, the Provo-Jordan Basin Snow Water

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Equivalent (SWE) was 60% of normal for this time of year, the Weber Basin SWE was 67% of normal, and the Duchesne Basin SWE was 91% of normal. The SWE Projections show that this will be a below average year, and multiple storms will be needed to make up for the lack of precipitation in the early parts of the winter season. However, with the average snowpack over the past few years, the current reservoirs levels are in good condition. It is anticipated that there will be enough water supply to meet our water delivery obligations for FY 2026/2027.

In addition to its surface water sources, JWCD also has groundwater sources that are an important part of its water supply portfolio. In 2005 JWCD's Board of Trustees adopted a Groundwater Management Plan that helps govern the conjunctive use strategy between our groundwater and surface water sources. Over the past three years of good runoff and nearly full reservoirs, JWCD has been able to reduce production from the deep wells. The past year saw an increased use in groundwater to make up for the recent increase in demands. Figure 5-1 shows an increasing water elevation trend at representative groundwater sites. The abundant run-off from the past two years allowed the aquifers to start recharging, and JWCD was able to rest many wells by relying more on our surface water sources.

Figure 5-1



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Table 5-2 provides a Three-Year Water Supply Plan that assumes a conservative estimated snowpack of 70% of normal for 2026, 2027, and 2028. JVWCD will be able to take advantage of stored water in Jordanelle that is available because of the past year's snowpack, but we will continue to monitor the water supply conditions and make any necessary adjustments in our water supply and conservation messaging.

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Table 5-2

JORDAN VALLEY WATER CONSERVANCY DISTRICT
FY 26/27 Budget Water Supply Plan
Updated December 2025

Raw Water Sources	Drought Year Yield (2)	Average Year Yield (2)	2023 Calendar Year Actual Volume (AF)	2024 Calendar Year Actual Volume (AF)	2025 Calendar Year Actual Volume (AF) [3]	2026 WY Projected Supply (AF)	2027 WY Projected Supply (AF)	2028 WY Projected Supply (AF)
Snowpack % of Median at Trial Lake mid April (1)								
Central Utah Project (CUP) 50,000 AF - Turnback for Instream Flows (8)	47360	50000	18996	37479	52442	43700	43700	43700
CUP Allotment above contract available based on 5-yr avg or 120% of Contract Cap			Included Above			8740	8740	8740
Deer Creek Storage (PRP) Regular Allotment	8881	11300	18660	12466	16665	11000	11000	11000
Deer Creek Storage (PRP) Holdover & Extra Allotment (4)			Included Above			4500	2300	2300
Various Provo River Rights through PRWUC (Class A, BC, SC, Secondary)	11455	17200	41360	35073	14847	10000	10000	10000
Upper Lake Storage	2400	3000	1534	2094	3999	2000	2000	2000
Echo Storage	3500	3500	1900	2336	2209	1800	1800	1800
Weber River (a9580)	906	0	0	0	0	0	0	0
West Union	4420	6140		Included Above		4500	4500	4500
Wasatch Mountain Streams	1500	2500	2237	2132	2127	2000	2000	2000
Finished Water Sources (5)								
BCWTP	3500	3500	3151	3561	3806	3500	3500	3500
SWGWP (6)	4200	4200	1842	2102	4149	3000	3000	3000
High Quality Groundwater	22500	8000	5204	5219	9173	18000	15000	11000
Central Water Project (CWP - Fiscal Year Contract)	10024	11680	10117	13300	9986	11680	11680	11680
Total Water Supply	120646	121020	105001	115762	119403	124420	119220	115220
Wholesale and Retail Demands								
Total Contracted Volume			90423	93806	95867	97784	99740	101734
Total Contracted Volume + 20% of Take or Pay Contracts			108508	112567	115040	117341	119688	122081
Estimated Retail Demand						7800	7800	7800
Actual Wholesale and Retail Deliveries			100930	110882	114307			
Projected Deliveries (7)								
100% of Contracted Wholesale Volume + Retail Demand						110500	112710	114964
120% of Contracted Wholesale Volume + Retail Demand						105584	107540	109534
Performance Indicator for Short-term Water Supply Adequacy (8)						125141	127488	129881
						1.18	1.11	1.05

(1) Snowpack (Snow Water Equivalent - SWE) % at Trial Lake mid April

(2) These match Exhibit 5 in the 2024 Conservation Plan Update

(3) Actual from Jan - Nov with an estimated amount for Dec

(4) Dec 2025 we have 6,420 AF of Deer Creek Storage

(5) Finished Water volumes and Contract volumes are based on same Calendar Year as the ending Water Year

(6) This volume is the amount delivered to the distribution system - NOT the well production that is influent to the plant

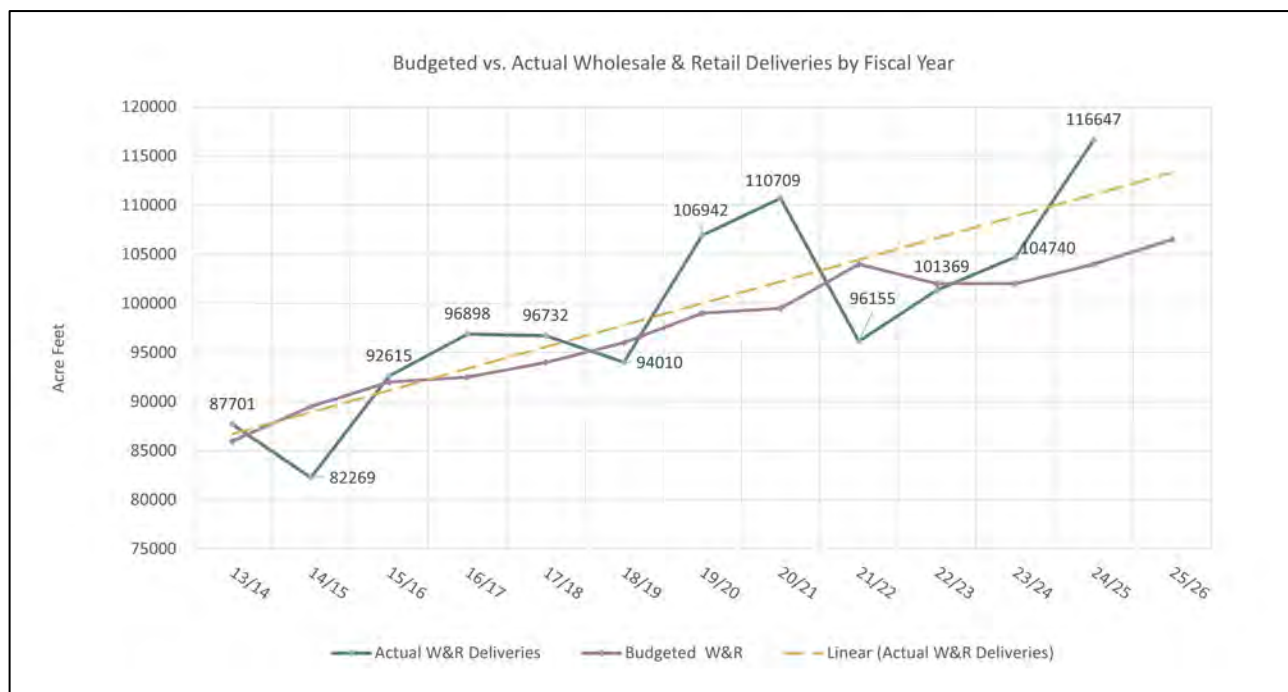
(7) 2025 Projected deliveries is the budgeted W&R 25/26 FY Budgeted Water Deliveries amount. Subsequent years assume a 2% annual increase

(8) 1.2 or greater is the target for our Performance Indicator

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Based on historical trends, anticipated population growth, and continued water conservation efforts, JVWCD projects delivering 110,500 acre-feet of water to our wholesale and retail customers in FY 2026/2027. Figure 5-2 shows the volatility in deliveries from one year to the next. 110,500 acre-feet represents a balance between what the linear regression indicates and FY 2025/2026 budgeted deliveries. Consistent efforts to achieve durable conservation will be important as monitored by the Community Sustainability KPI.






Figure 5-2



While it is too early to forecast this winter's snowpack, JVWCD has developed a process which is outlined in the Drought Contingency Plan to evaluate current conditions based on various criteria and set a Water Supply Availability Level as shown in Table 5-3. The established level informs Member Agencies regarding their expected wholesale contract amounts as well as setting in motion other mitigation measures.

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Table 5-3. Drought Contingency Plan Water Supply Availability Levels

Water Supply Availability Level	Water Shortage Description	Triggering Criteria Applied to Water Supply Availability Levels ^a		
		CUWCD Supply Availability (Jordanelle storage of CUP)	PRWUA Supply Allocation (in the Provo River Project)	Salt Lake Valley Groundwater Conditions
 Level 0	Normal	at least 95% supply availability	at least an 80% supply allocation	3 year average diversions less than safe yield
 Level 1	Moderate	at least a 95% supply availability	75-80% supply allocation	JV gw diversions to compensate for shortage exceeds 12,000 AF, or 3 year average exceeds safe yield
 Level 2	Severe	at least 90-95% supply availability	75-80% supply allocation	JV gw diversions to compensate for shortage exceeds 16,000 AF, or 3 year average exceeds safe yield
 Level 3	Extreme	at least 90-95% supply availability	<75% supply allocation	JV gw diversions to compensate for shortage exceeds 20,000 AF, or 3 year average exceeds safe yield
 Level 4	Critical/Exceptional	less than 90% supply availability	less than 45% supply allocation	JV gw diversions to compensate for shortage exceeds 20,000 AF, or 3 year average exceeds safe yield

Notes: (a) Each spring a drought monitoring committee consisting of representatives of JVWCD and each of its member agencies will consider the water shortage criteria and recommend a water supply availability level. The water shortage criteria consist of projected supplies available from, 1) Central Utah Project (Jordanelle storage), 2) Provo River Project (Deer Creek storage), and 3) Salt Lake Valley groundwater.

5.3 Short-Term Water Source Capacity

One of the important elements impacting JWVCD's level of service is its capacity to deliver the necessary water supplies during peak demand periods. JWVCD's target standard is to maintain a peak water source capacity level of 10% above the projected peak demands. Figure 5-3 shows the peak daily demands for the last three years. This figure shows that our peak decreased slightly from last year but is higher than two years ago.

Figure 5-3

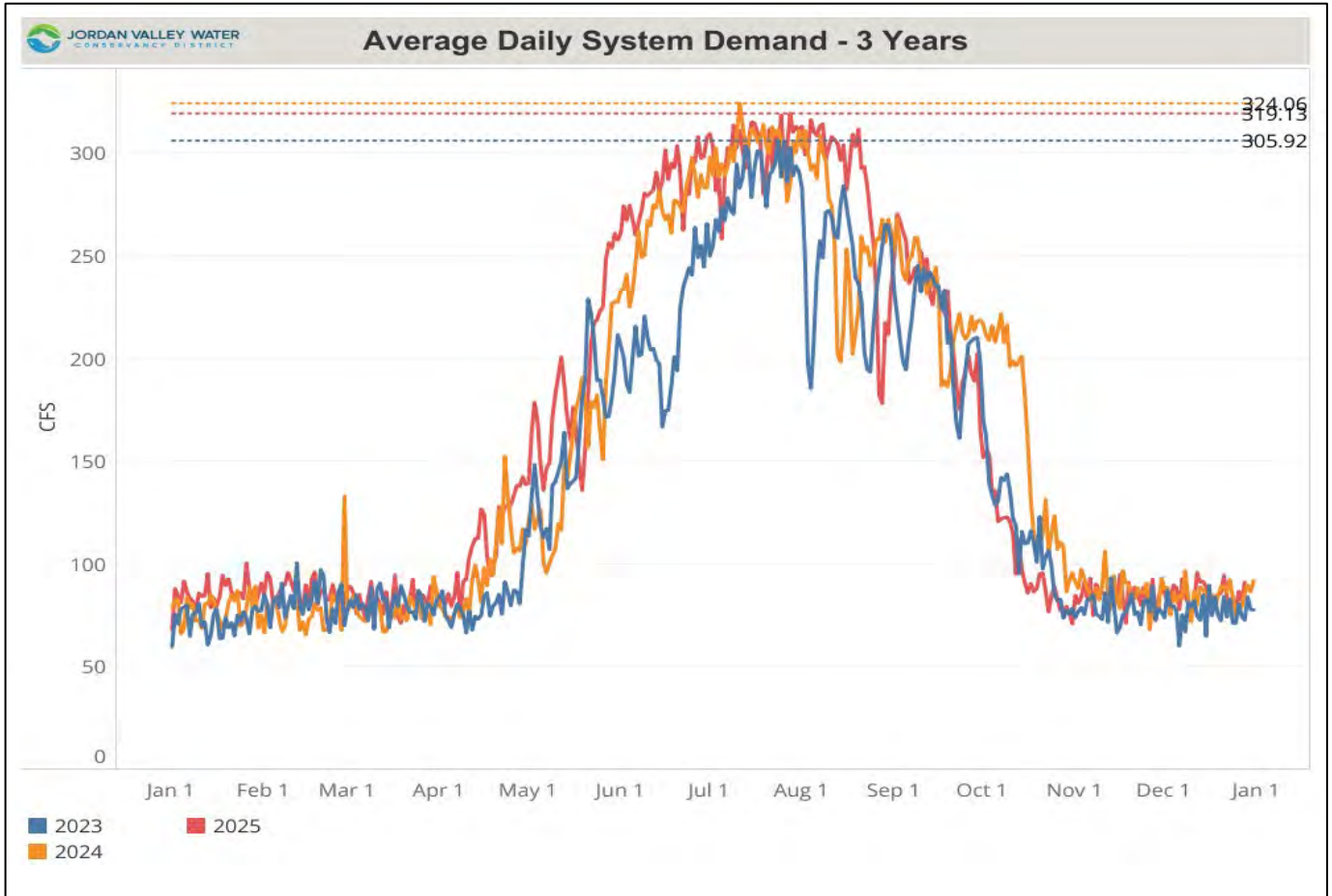
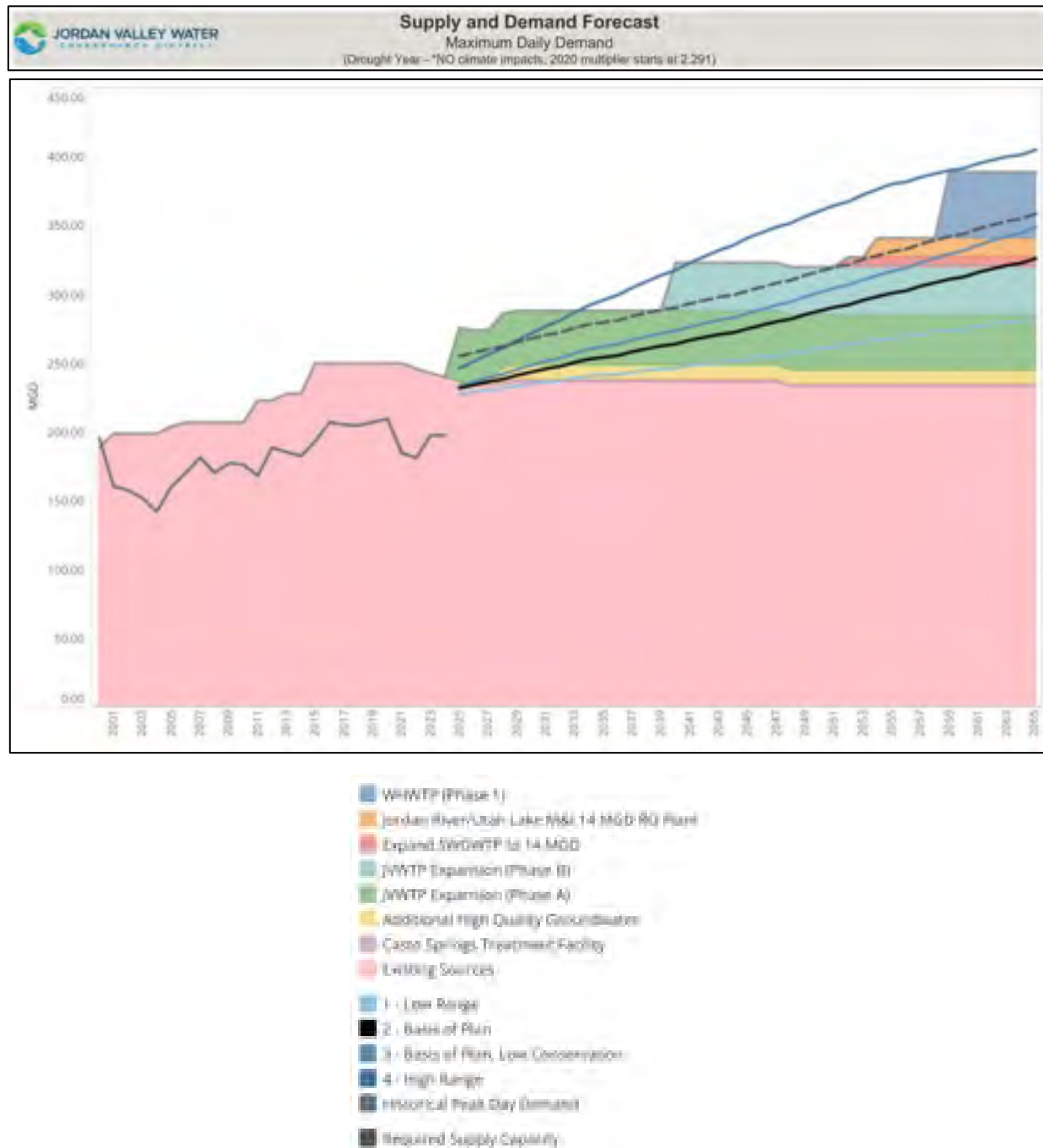


Figure 5-4 shows updated peak day demand projections. This figure shows a representation of when facilities need to be brought online to meet the target of 10% above the projected water source peak demands. Our current peak day demands are below the Basis of Plan represented by the solid black line. The black dashed line represents 10% above the Basis of Plan and provides an indicator of when new facilities should be brought online. Currently staff is working on the expansion of JWVTP (Phase A) and equipping 4 new wells. These projects will assist us in keeping JWVCD on track to meet its target of 10% above the projected water source peak demands, and it is recommended that the FY 2026/2027 budget include sufficient funds to support these and other projects to meet our peak day demand targets.

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Figure 5-4



5.4 Long-Term Water Supply Adequacy

Increasing climate variability and concerns about the low levels of the Great Salt Lake have created uncertainty around long-term water supply plans, specifically the Bear River Development Project. JVVCD is striving to protect our existing sources and develop new sources through many initiatives including developing a water supply budget for new developments, being an active partner in the Great Salt Lake discussions and solutions and chairing the Water District water Development Council.

JVWCD's long-term water supply adequacy level of service standard is that total developed and contracted drought year reliable supplies exceed projected demands by at least 5%. As JVWCD develops both short-term and long-term demand projections, it considers many factors including changes in water use patterns and service area population. As discussed below, observations in each of these areas indicate that there may be an opportunity to postpone some of our new supply projects in our CIP, but that continued monitoring of key metrics in those areas is required before we can decide to do so.

5.4.1 Changes in Water Use Patterns

From 2020 to 2022, water users in the JVWCD service area achieved a 22% reduction in per capita demands. 2023 showed a nearly 4% increase and 2024 seems to be on a similar track. These increases have also been seen in our budgeted vs. actual deliveries discussed earlier in this section. In 2023, JVWCD made changes to the policies on how the take-or-pay contracts are administered to provide added flexibility for Member Agencies to adapt to water conservation. The changes allow Member Agencies to rely on more of their own sources, which could result in further reductions in demand on JVWCD's system. These reductions could provide opportunity to postpone new supply projects in our current CIP.

5.4.2 Changes in Service Area Population

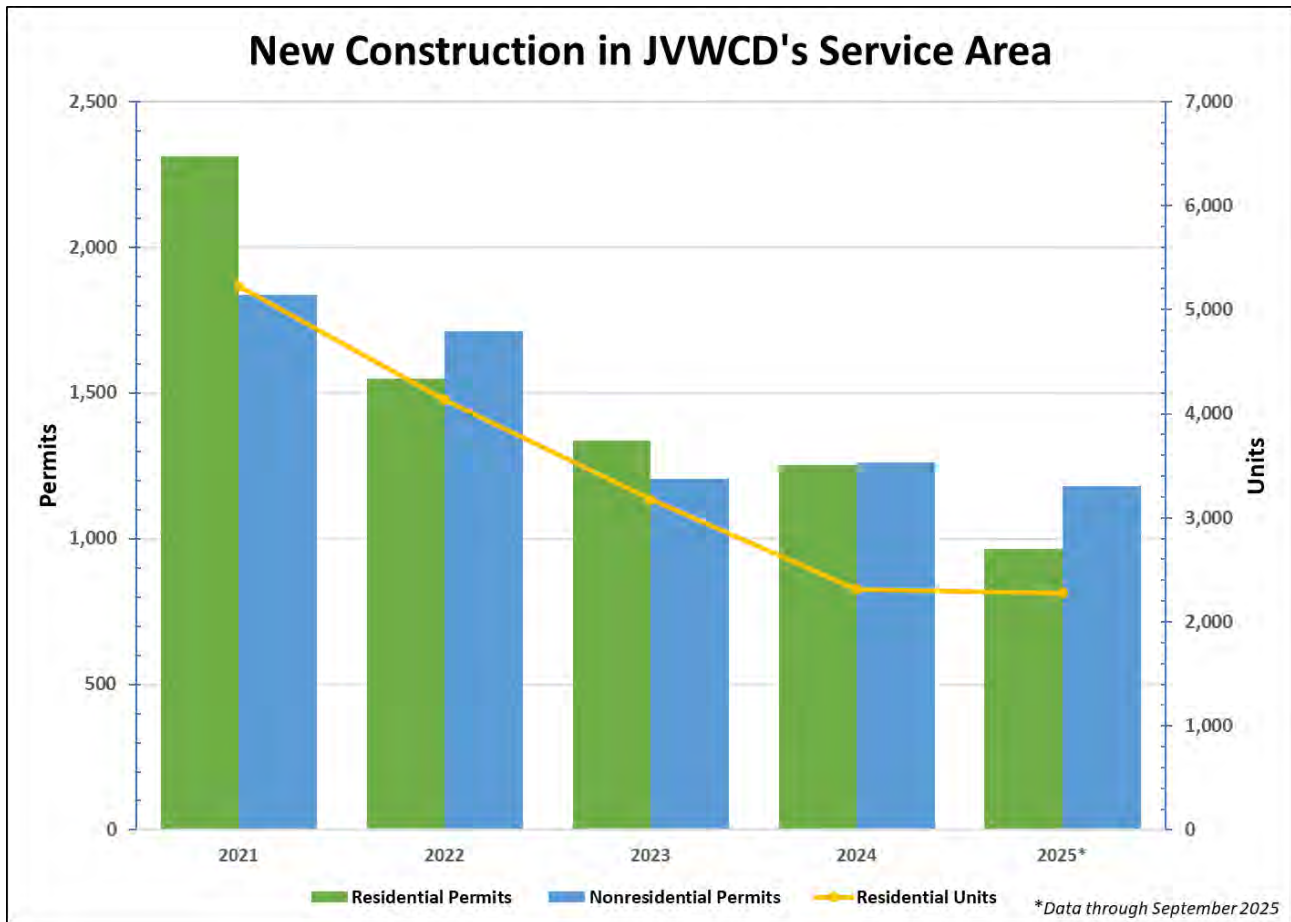


Photo: Scott G. Winterton, Deseret News

New housing construction data is the greatest indicator for population growth trends from one year to the next. Data shows that there has been a downward trend in new housing permits since 2021. Figure 5-5 and Table 5-4 summarize the Ivory-Boyer Construction Report and Database published by the University of Utah Kem C. Gardner Policy Institute on the number of new residential building permits issued. As shown, the number of permits and total new residential units from those permits peaked in 2021 but has been declining since then. 2024 and 2025 show the number of units is leveling off and could represent a bottoming out. This could indicate a slowing in population growth in the service area. This may also be an indication of the lack of affordable housing.

Figure 5-6 shows that 34% of the new housing units in 2025 were single-family detached dwellings, as compared to an average of nearly 75% that persisted up to 2006. This densification will result in lower per capita usage rates for new residential customers. However, densification reaches a point where the overall demand for multi-family dwellings increases above the demand for a similar single-family dwelling due to the increase in number of people.

Figure 5-5

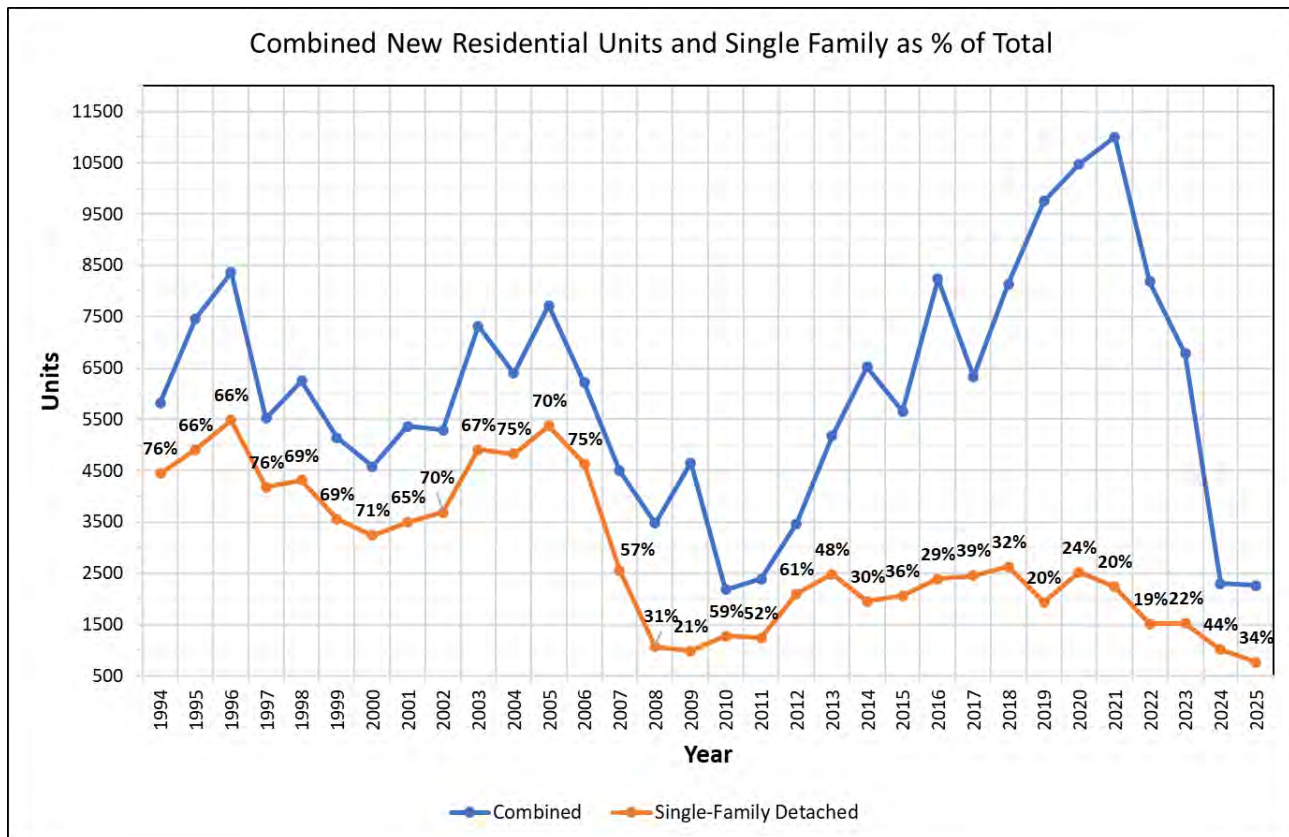


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Table 5-4

	Residential Permits					Residential Units					Nonresidential Permits				
	2021	2022	2023	2024	2025 (thru Sept.)	2021	2022	2023	2024	2025 (thru Sept.)	2021	2022	2023	2024	2025 (thru Sept.)
Bluffdale	77	39	46	38	10	440	65	46	194	10	65	55	56	92	34
Draper	222	147	77	129	120	226	719	79	270	251	333	421	186	214	225
Herriman	478	483	343	373	250	858	696	638	444	475	334	371	204	232	249
Midvale	42	17	12	51	22	221	236	156	125	121	54	15	15	16	4
Riverton	22	57	306	155	83	59	126	638	330	343	17	18	146	183	207
South Jordan	826	537	275	355	286	1,796	924	372	737	470	537	554	356	307	341
South Salt Lake	11	15	13	13	3	250	15	199	40	14	15	8	7	1	10
Taylorsville	11	2	18	17	10	11	5	230	13	278	273	52	18	13	11
West Jordan	412	165	151	88	152	1,034	165	327	99	239	86	101	122	20	40
West Valley City	212	88	95	32	29	330	1,183	492	62	76	122	116	95	184	60
TOTAL:	2,313	1,550	1,336	1,251	965	5,225	4,134	3,177	2,314	2,277	1,836	1,711	1,205	1,262	1,181

Figure 5-6



5.4.3 Summary Demand Projection Variables

There are several uncertainties associated with how the current conditions will impact demand growth. Observations within our own service area and throughout the arid west, in per capita usage trends overtime after drought cycles, indicate a high probability that per capita usage rates will increase before

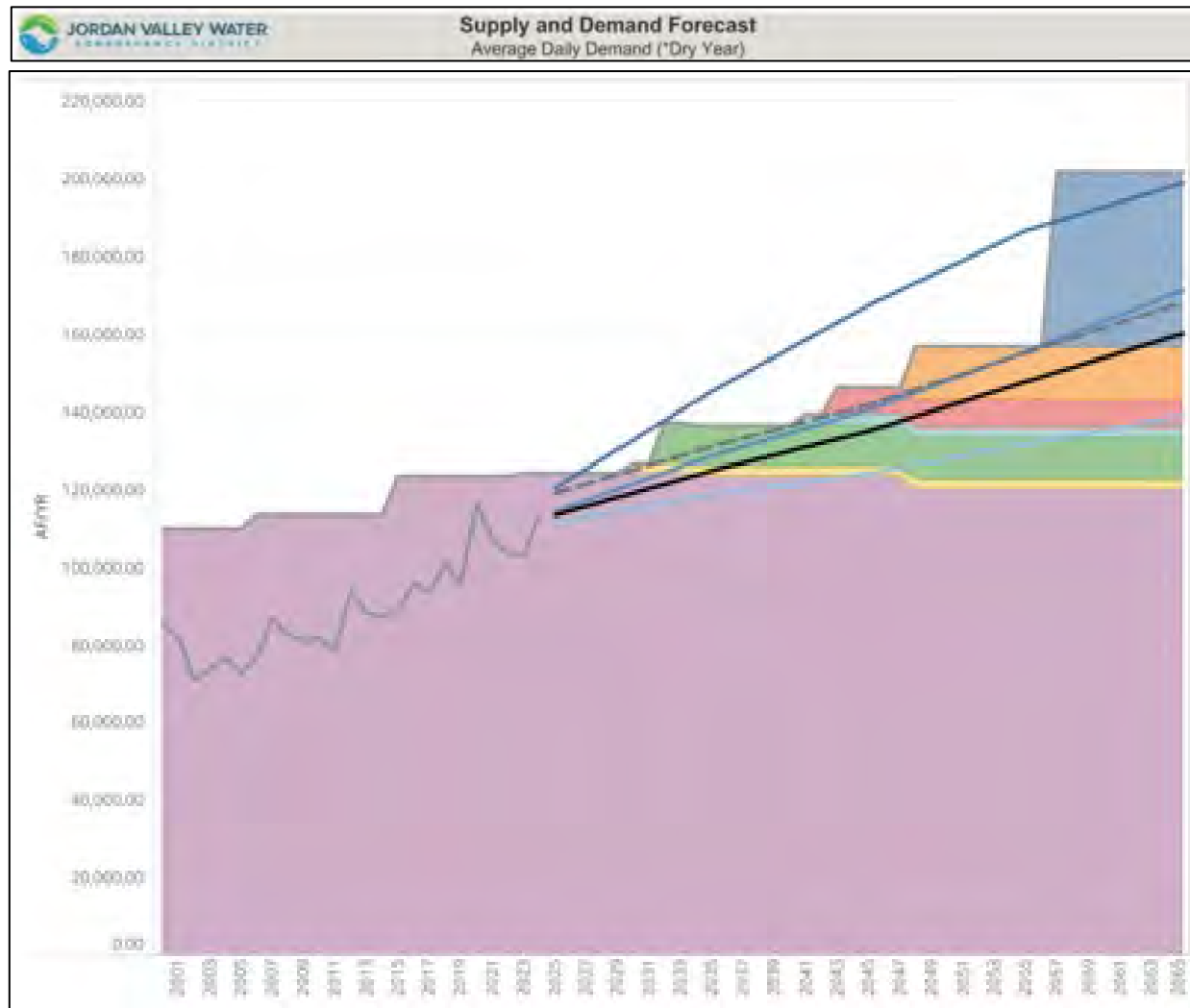
a steady rate of reduction is re-established. We saw this in 2023, 2024, and now again in 2025. It will take time to see how Member Agencies use the flexibility offered in the new take-or-pay administration policies and if that will result in a slowing of growth in demand on JWCD's system. It is also unclear whether the slowing of new construction will translate to a temporary lull in population growth or a prolonged decrease in growth rate. Due to these uncertainties, JWCD will continue to use the demand projections generated in the 2022 Supply, Demand, and Major Conveyance Master Plan to determine new supply improvements needed to meet level of service goals. An update to that Master Plan is currently underway to include the demands from new developments like Olympia, Rio Tinto Lands, The Point, etc. This update will help with any uncertainties and provide guidance to the Capital Improvement Plan.

5.4.4 Aligning Supply with Demand Projections

The key to meeting our level of service goal for short- and long-term supply without overinflating the cost of service for current users is to increase supply capacity at the appropriate pace ahead of demand. As we have analyzed our supplies, we have determined that we can continue the CUP turnback agreement of 6,300 AF/year through 2029 due to conservation efforts, available stored water, and groundwater supplies. In addition, JWCD is scheduled to begin taking delivery of the new ULS supply (16,400 AF) in 2030 but will have the opportunity to accelerate that delivery schedule if needed. Current projections indicate the ULS supply will be needed in 2031 to satisfy the long-term water supply adequacy level of service criteria (supplies exceed projected demand by at least 5% over the next 15 years – see Figure 5-7).

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Figure 5-7



- Bear River Project
- Membrane Treatment of Utah Lake/Jordan River & Deep Smackhorn groundwater
- Membrane Treatment of Utah Lake/Jordan River Phase II
- Membrane Treatment of Utah Lake/Jordan River Phase I
- Utah Lake System
- Casta Springs and Murray Holiday Scheme (Dry Year)
- Existing Sources
- 1 - Low Range
- 2 - Basis of Plan
- 3 - Basis of Plan, Low Consumption
- 4 - High Range
- Recorded Demand
- Required Supply

Section 6

Infrastructure Strategy & Performance



JVWCD has a vast amount of infrastructure underground in the form of pipelines and associated appurtenances (e.g., valves, fittings, vaults, etc.) as well as above-ground assets (e.g., buildings, property/grounds sites, pump stations, treatment plants, storage reservoirs, and associated mechanical equipment, etc.). Our overall infrastructure strategy is to optimize longevity and performance by implementing best practices for asset management which include a comprehensive asset management plan, active capital improvement plan, and proper preventive and reactive maintenance activities. By increasing our focus on lifecycle management and preventative maintenance we continue to work to minimize unscheduled downtime and avoidable failures that significantly increase costs and reduce reliability of equipment and services.

LOS goals in this attribute have the greatest potential to impact costs for JVWCD, because they can influence the sizing and timing of infrastructure projects to the tune of tens of millions of dollars and the labor costs in JVWCD's largest department. Strategic Asset Management Planning efforts will provide new LOS goal recommendations for this category. For the time being the key LOS goals are summarized in Table 6-1.

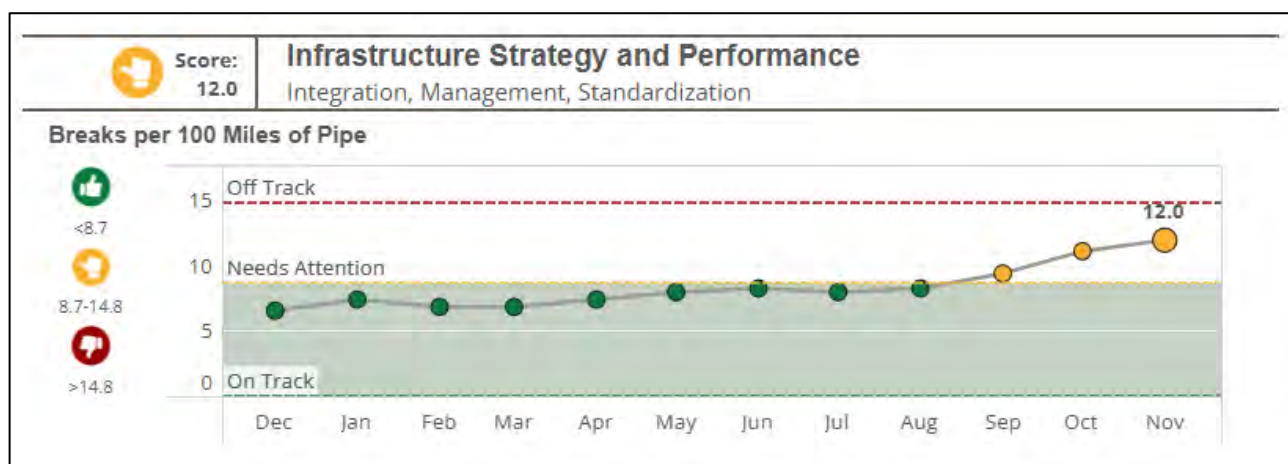
Table 6-1. Infrastructure Strategy and Performance LOS Goals

Goal	Description
Pipe Breaks per 100 Miles of Pipe	Invest in renewal and replacement to keep pipe breaks per year below the national average for water utilities.
Maintenance Strategy	Prioritize life-cycle management to minimize reactive maintenance.
Main Line Response and Repair Time	Minimize the time to respond to and repair reported water main breaks.
Infrastructure Performance	There are many infrastructure performance LOS goals that are currently documented in the Evaluation Criteria Technical Memorandum used for our supply, demand, and infrastructure master planning.

Some examples of necessary planned, predictive, and preventative maintenance being done by the Asset Reliability and Management Department and the Engineering and Water Development Department includes replacing aging cast iron distribution pipelines, rehabilitating or replacing aging and deteriorating vault piping and appurtenances, exercising and performing applicable maintenance on each system valve and hydrant annually, inspecting and performing needed rehabilitation work on each reservoir at least once every three years, completing maintenance on all pumps, motors, and associated appurtenances at least twice per year at each treatment plant, pump station, etc., completing annual vault and air vac inspections and five year air vac rebuilds, completing annual cathodic protection and pipeline inspection surveys and associated repairs, etc.

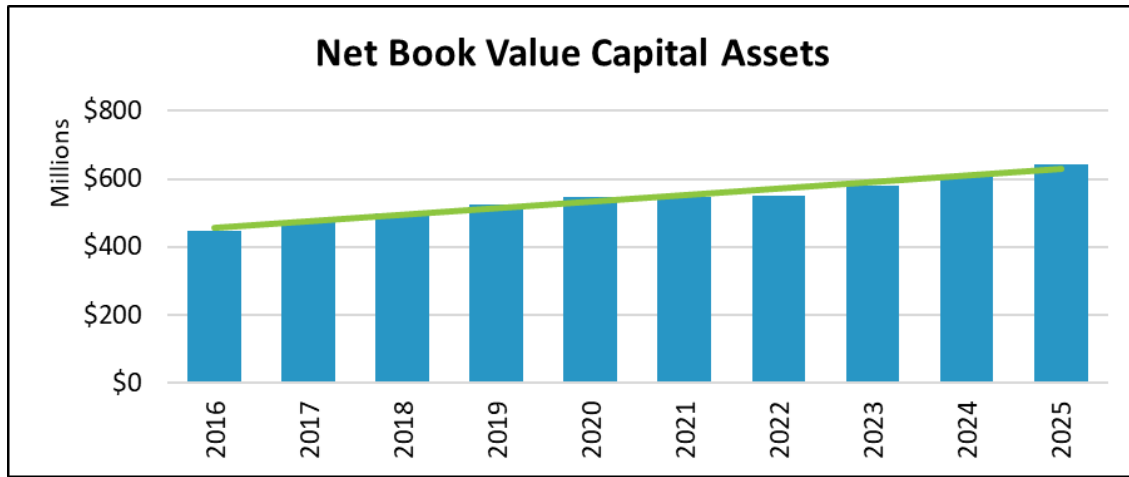
As part of our Strategic Plan one of the KPI's that we monitor closely is pipeline breaks per 100 miles of pipe. (See Figure 6-1). In spite of increasing spending on pipeline replacements over the past few years, we are currently trending in the wrong direction. We are seeing similar trends with other equipment such as VFDs, large capacity pumps, boiler systems, etc.

Figure 6-1. Infrastructure Strategy and Performance KPI



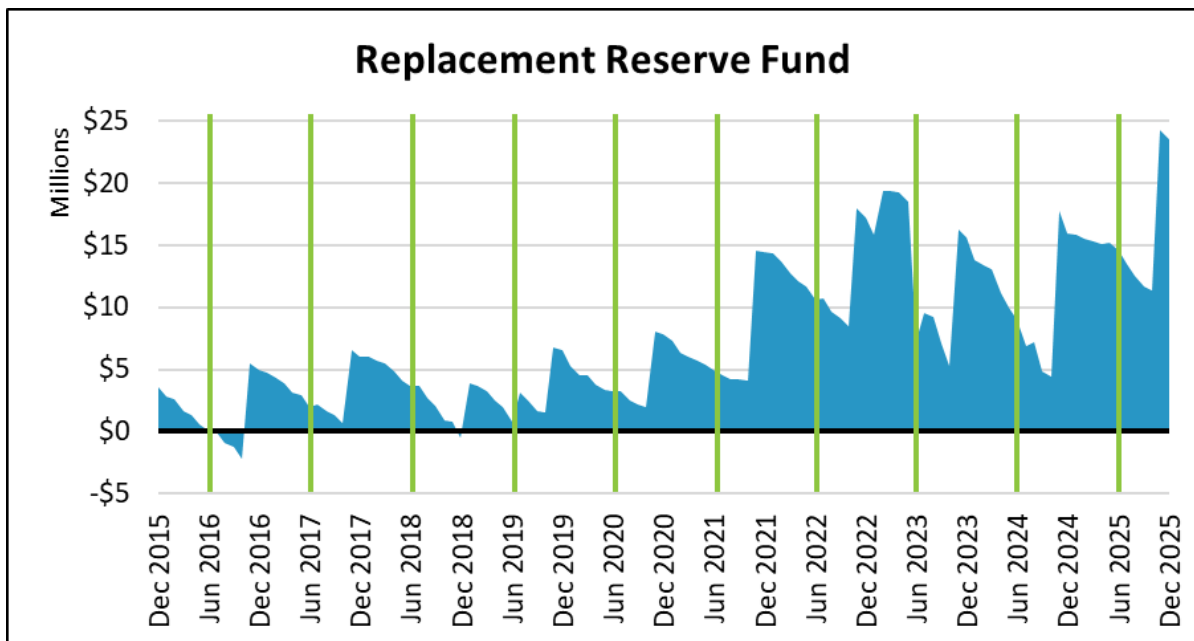
As our system grows and more infrastructure is installed (see Figure 6-2), along with existing infrastructure continuing to age, it becomes more difficult to keep up with the necessary repairs and replacement due to limited staffing and monetary resources. The current estimated preventative and reactive maintenance workload in the Pipeline Maintenance – Distribution Section is 17,236 labor hrs/year. The current capacity of the section is 14,224 labor hrs/year. As a result, preventative maintenance is not getting completed and overtime costs are elevated. We anticipate needing an additional Pipeline Maintenance Worker position in FY 2026/2027 to address the excess preventative maintenance workload in the section.

Figure 6-2



JVWCD has implemented budgeting policies to use operating revenues (Pay-Go capital) to pay 100% of the costs to repair, rehabilitate, and replace its capital assets (capital projects category CP1). A repair and replacement (R&R) reserve fund was established several years ago, and all CP1 category expenditures are made from this fund. Figure 6-3 shows how the balance of the R&R reserve fund has fluctuated with deposits and Pay-Go capital and expenditures.

Figure 6-3



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In 2022 the District completed a Qualified Capital Asset Plan that was submitted to the State as required for large Water Conservancy Districts. As part of this plan, we looked at the amount that would be needed to repair and replace existing infrastructure in each of the major categories by decade through 2060, as shown in the table below. Results of this analysis are summarized in Table 6-2. While the impact to the 2026/2027 FY will be relatively small, over the next 10-15 years the District will need to increase CP1 spending significantly to continue reliably delivering high quality water according to our mission. This will have a direct impact on water rates and potentially property tax rates. As shown in the table, R&R cost are expected to increase by more than 250% from the current decade to the next.

Table 6-2. Summary Table from the 2022 Qualified Capital Asset Plan

JWCD Projected Repair/Replacement Expenditures (millions dollars)				
Capital Asset Facility Type	2021-2030	2031-2040	2041-2050	2051-2060
Wells	\$33.7	\$36.5	\$73.2	\$104.4
Boosters	\$11.0	\$38.2	\$21.9	\$143.1
Reservoirs	\$19.8	\$58.6	\$135.6	\$274.6
Distribution Pipelines	\$36.9	\$52.3	\$36.9	\$28.1
Transmission Pipelines	\$49.1	\$238.2	\$247.3	\$948.2
Water Treatment Plants	\$14.8	\$20.2	\$29.5	\$41.7
Administration & general buildings	\$4.8	\$6.7	\$9.5	\$13.3
Communications equipment assets	\$1.9	\$14.6	\$11.2	\$32.6
Total R&R costs	\$172.0	\$465.3	\$565.1	\$1,586.0

6.1 Critical & Emergency Parts

During the strategic planning process, staff prioritized the need to identify, document, track, store, and procure critical and emergency parts to help ensure JWCDC can fulfill its mission to provide reliable water to its community. During the past year Maintenance, Operations, and Instrumentation staff have worked countless hours developing a critical and emergency parts database to identify and prioritize the parts needed, appropriate inventory levels, and costs. The following table shows that the identified parts have been classified to be budgeted in the next year, 3 years, or 5 years. For the 2026/27 fiscal year, the current list of the highest prioritized critical and emergency parts budget is just under \$1 million of a total of \$2.5 million needed over the next 5 years.

Table 6-3. Summary of Critical & Emergency Part Needs

BUDGET YEAR	1	3	5	Totals
System Operations	\$8,386.60	\$25,468.21	\$80,000.00	\$113,854.81
Meters	\$81,797.83	\$48,548.71	\$48,513.79	\$178,860.33
Pipeline Maintenance	\$291,646.84	\$204,591.69	\$60,961.55	\$557,200.08
Fleet	\$11,517.92	\$8,304.64	\$5,142.64	\$24,965.20
System Maintenance	\$45,867.73	\$29,723.60	\$502,460.00	\$578,051.33
SM Distribution Critical Sites	\$240,200.00	\$15,000.00	\$15,000.00	\$270,200.00
Instrumentation Distribution	\$48,394.50	\$2,000.00	\$72,000.00	\$122,394.50
Instrumentation SERWTP	\$32,140.57	\$7,000.00	\$14,000.00	\$53,140.57
Instrumentation JWTP	\$88,944.29	\$23,000.00	\$80,000.00	\$191,944.29
RO	\$3,500.00	\$35,000.00	\$20,000.00	\$58,500.00
SERWTP	\$51,140.00	\$63,379.00	\$28,596.91	\$143,115.91
JWTP	\$96,118.39	\$41,450.87	\$82,200.00	\$219,769.26
Totals	\$999,654.67	\$503,466.72	\$1,008,874.89	\$2,511,996.28

6.2 Vehicle Procurement and Replacement Plan

A reliable fleet is essential for operating and maintaining District infrastructure and minimizing service disruptions. To sustain operational efficiency, and optimize costs, staff recommends replacing the vehicles listed in Table 6-4 during the 2026/2027 fiscal year as well as procuring one additional vector truck.

The District's current vector truck, a 2018 model, is heavily utilized and because of this is becoming increasingly less reliable. Recent repairs have heightened the risk of service disruption, and as the District's only vector truck, its downtime creates a single point of failure for critical response operations. Vector trucks are indispensable for safe, efficient repairs in areas with dense underground utilities—common around most District pipelines and service lines.

Key benefits of an additional vactor truck:

Operational Continuity: Enables timely response to simultaneous breaks and leaks, reducing service interruptions.

Safety: Minimizes risk of damaging adjacent utilities or property compared to traditional excavation methods.

Efficiency: Smaller, precise excavations reduce restoration time and costs; improves cleanup of storm drains and debris.

Versatility: Supports emergency repairs, vault cleaning, meter box maintenance, and other essential tasks.

Future Demand: Aging and expanding infrastructure increases need for this specialized equipment.

The total anticipated budget for two replacement vehicles and one new vactor truck is \$860,000.

Table 6-4. Vehicle Replacements						
No.	Description	Year	Current Mileage	Maintenance Costs FYTD	Department	Reliability Issues and Concerns
718	Ford ½-Ton Ext-Cab 4x4 Pickup Truck	2016	107,332	\$4,407	Asset Reliability & Management	Normal age/reliability issues of 10-yr old vehicle and ongoing oil leak issues.
719	Ford ½-Ton Ext-Cab 4x4 Pickup Truck	2016	109,603	\$5,701	Water Quality & Operations	Normal age/reliability issues of 10-yr old vehicle, oil leak and turbo issues.

Section 7

Enterprise Resiliency

As part of our 2024 Strategic Planning process, one of the core imperatives identified by the Trustees and Staff was that of enhancing our resilience to current threats. As a critical service provider, the District must be a resilient organization in terms of workforce, physical and digital infrastructure, and financial resources. We consistently strive to minimize risk while preparing to respond to both expected and unexpected disruptions in order to provide continuity of services to our customers under any circumstance. Resiliency includes Financial Viability, which is covered in Section 9, and Infrastructure Stability & Performance, which is covered Section 6. Other key areas to building a resilient organization are having a strong culture of safety, a robust communications and data network, and a proactive emergency preparedness program. The LOS goals for these elements are summarized in Table 7-1 and further considered in this section.

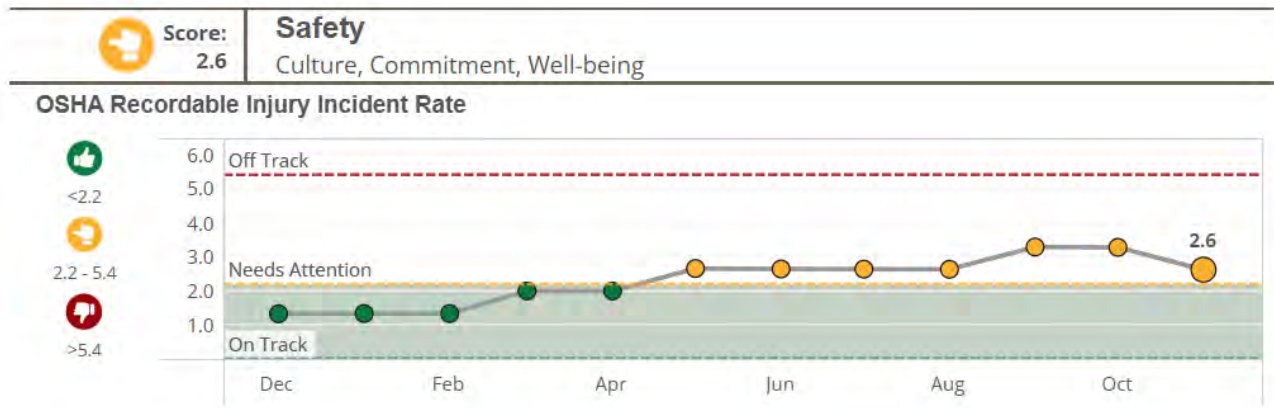
Table 7-1. Enterprise Resiliency LOS Goals

Goal	Description
<i>Safety</i>	
Recordable Injury Incidents	JVWCD's goal will always be to have no injuries but has determined that staff are on track if the JVWCD incident rate remains in the 75 th percentile for the industry as determined by the AWWA Benchmark Report (below 2.2 in the 2023 report).
Vehicle Incident Rate	JVWCD's goal will always be to have no injuries but has determined that staff are on track if the JVWCD incident rate remains below the national OSHA average for the industry (currently 1.8).
Experience Modification Factor (EMOD)	Maintain an EMOD less than 1.0.
<i>Digital Services</i>	
Network Up-time	Support 24 hr./day, 365 day/year operations.
<i>Emergency Preparedness</i>	
Elements of Emergency Preparedness	Stay current on all elements of Emergency Preparedness (see Figure 7-4).
Emergency Response Training	Implement the training plan and maintain an average number of training hours greater than 4.9 hours per employee.
Standby Electrical Power	Equip facilities with sufficient back up power to meet indoor water demands within each pressure zone in the event of an extended valley-wide power outage.
Emergency Storage	16 hours of average day demand.

7.1 Safety

Our employees are our greatest asset. Part of ensuring a resilient workforce includes ensuring a safe environment for them to work and it is imperative that they are given the tools necessary to prevent injury to themselves or their co-workers. We have long tracked both employee injury incidents and near misses. Figure 7-1 shows JVVCD's injury incident rate by month for the previous 12 months. Our goal remains zero incidents; however we consider a rate below 2.2, which is based on the 75th percentile of the 2023 AWWA Benchmark Report, as being on track.

Figure 7-1. Safety KPI



As previously mentioned, during the current fiscal year one of the incidents that occurred led us to do a comprehensive evaluation of our fall prevention program, and to look at additional measures that could be implemented. These range from policy updates and increased training to significant equipment purchases and engineering controls. The District Safety Manager has been working with OSHA, industry experts, and internal staff to identify and prioritize these projects for the current and coming fiscal year.

In addition to personal injury incidents, the District also tracks incidents involving District vehicles and equipment. As with personal injury incidents, our goal is to have zero vehicle incidents. Figure 7-2 shows the vehicle incident rate for the last ten fiscal years. Staff continue to work to minimize vehicle incidents through incident reviews, safety suggestion implementation, training, and incentives for safe behavior.

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Figure 7-2

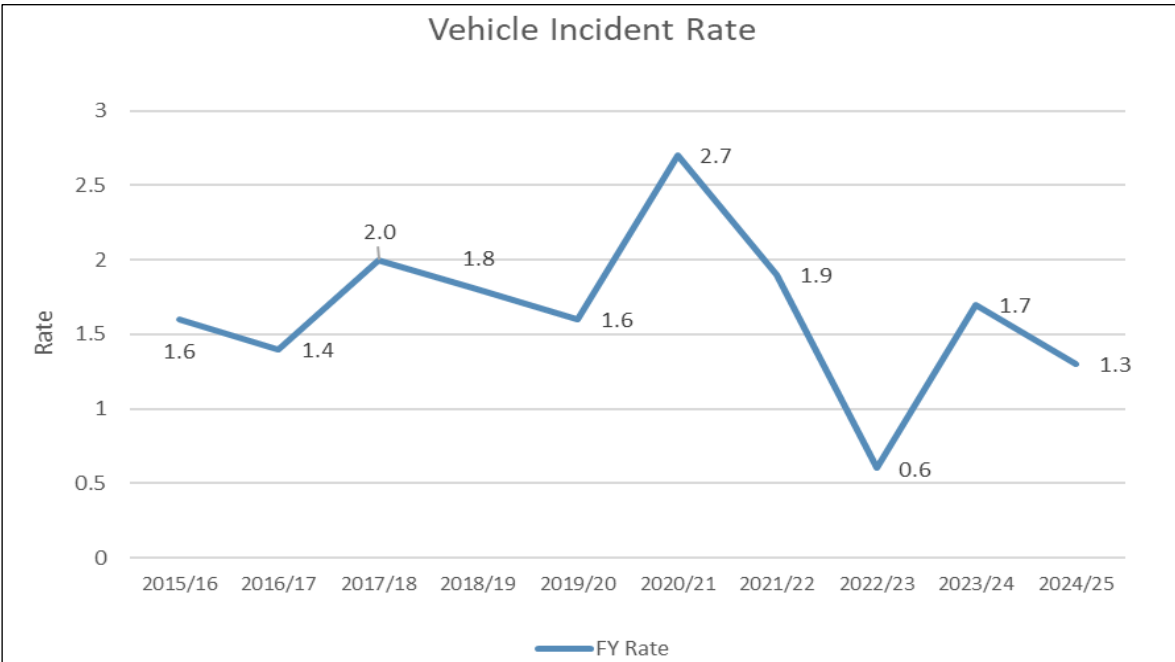
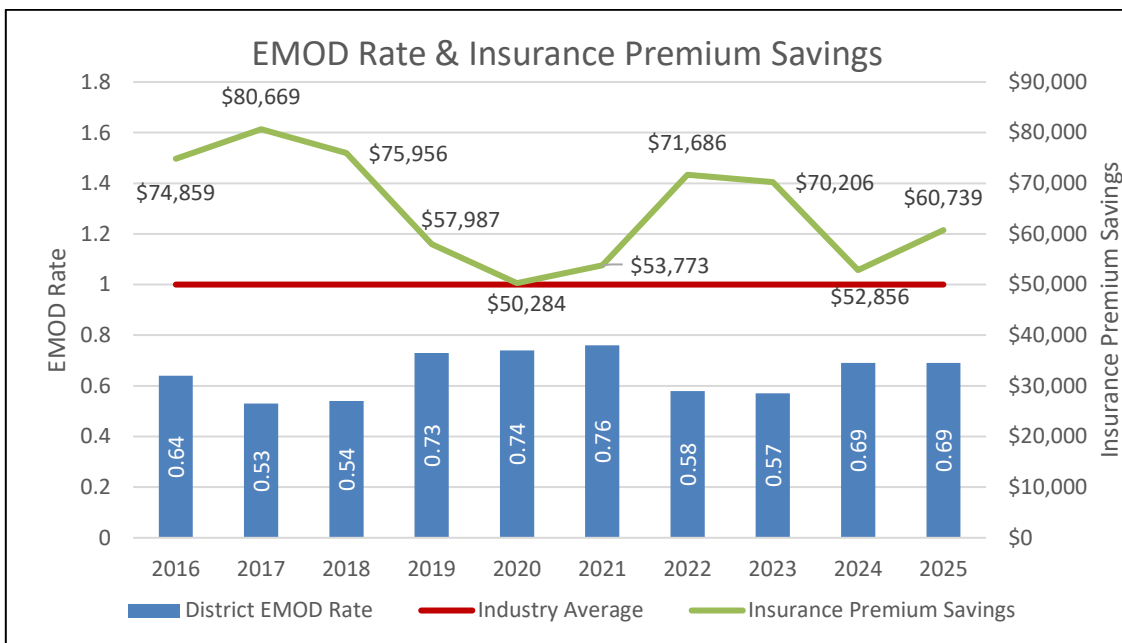


Figure 7-3 shows JWWCD's Experience Modification Factor (EMOD) Rate for the last ten years. EMOD Rates determine Workers Compensation Insurance premiums. A rate of one, represented on the graph as the red horizontal line, represents the water industry's average rate. Having an EMOD rate of less than one due to a safe work environment and low incident rate translates to a reduction in our premiums and therefore a savings to the District.

Figure 7-3



7.2 Digital Resiliency

The Digital Services Department plays a pivotal role in ensuring the reliability and resilience of the digital infrastructure that is vital to District operations. A significant portion of the Digital Services Department budget is allocated for planned routine expenses which support our current level of service activities of maintaining mission critical systems, providing timely and responsive support to staff, protecting District systems and data through strong cybersecurity practices, and enabling operational and strategic decision-making through trusted data. Examples of these routine expenses include:

- Ongoing licensing and support for enterprise software platforms
- Routine replacement and maintenance of end-user hardware
- Server, storage, and network lifecycle management
- Continuous monitoring and support of operational technology systems including the SCADA system and associated analytical instrumentation, programmable logic controllers (PLCs), and radio transmission units (RTUs).
- Connectivity services for offices, facilities, and field staff
- Help desk and technical support for District employees

The expenditures outlined above are essential for sustaining operations and ensuring reliability and provide the foundation for advancing our capabilities. By investing beyond maintenance, we aim to reduce risks, drive innovation, and align with the District's long-term strategic goals. This is evident in our focus on professional development in cybersecurity, data management, and emerging technologies. The key new initiatives planned for FY 2026/2027 include:

- A network technology assessment to evaluate the district's infrastructure for scalability and security, providing a roadmap for our network capabilities over the next decade.
- Creation of a comprehensive 10-year Technology Plan for the district.
- Security architecture, planning, reporting, and remediation with a virtual, part-time CISO.
- Development of Data Classification and Retention policies to systematically organize and protect information assets, and reorganization of our current user and district data repositories to optimize productivity, ease of use, and compliance with the new policies.
- Leveraging these policies and organized data repositories to establish a robust framework for Artificial Intelligence (AI) use, promoting ethical adoption of AI tools while safeguarding sensitive data at the district.
- Expansion of our data reporting and analytical capabilities through the establishment of a centralized data warehouse.

As identified in our Strategic Plan, it is imperative to modernize our systems to continue reliably meeting our LOS goals. This includes our business processes and information systems. Automating business processes reduces labor, can improve results of those processes if done correctly, and can be used to systematize institutional knowledge of the retiring workforce. JVVCD restructured its digital experts into the Digital Services Department this year to better align with the objective of modernizing our systems. Data automation engineering was identified as a critical skill set missing from the department to achieve this objective. This new position is an anticipated need for FY 2026/2027.

7.3 Emergency Preparedness

A key aspect to being a resilient organization is to have a comprehensive emergency preparedness program. Figure 7-4 shows the different facets of emergency preparedness that JWWCD is focused on to ensure we are as prepared as possible to continue critical services during any type of emergency and restore normal operations as quickly as possible. Below is a summary of items that have been specifically identified in Phase I of our Strategic Plan or that will have the most direct impact on the 2026/2027 FY budget due to needed expenditures beyond staff time or routine expenses to complete or maintain.

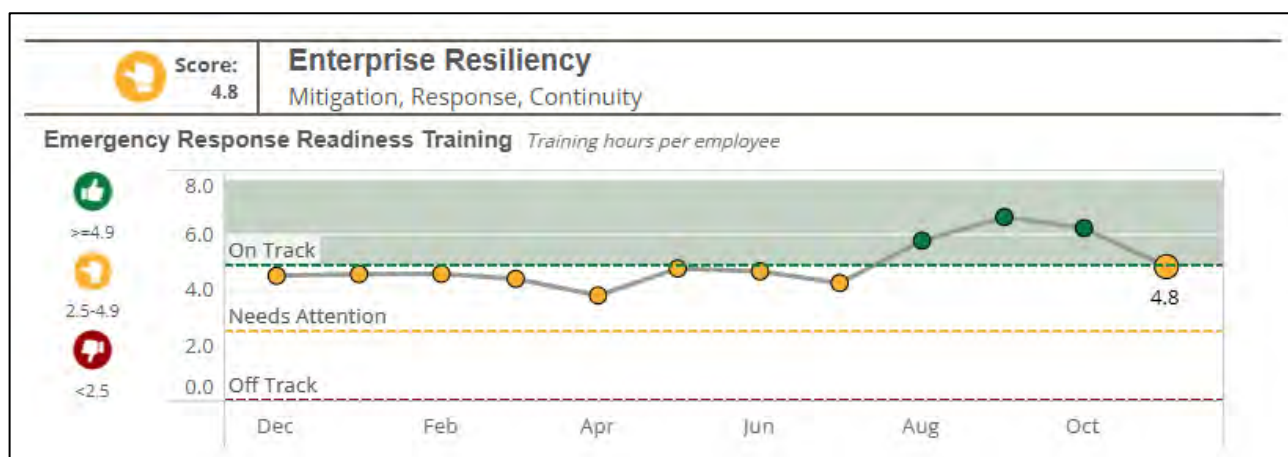
Figure 7-4



7.3.1 Emergency Response Training

One of the Key Results (KRs) identified for Phase I of our strategic plan was to develop a formal Emergency Response Training Plan that outlined the type, frequency, and general content for both internal training, and training coordinated with outside entities including our member agencies, sister agencies, and local first responders. This plan has been completed, and we will be implementing it during the coming year. Additionally, formalizing mutual aid and specialty contractor agreements is currently underway.

Figure 7-5. Enterprise Resiliency KPI



7.3.2 Standby Electrical Power

JVWCD's level of service goal is to meet indoor water demands within each pressure zone in the event of an extended valley-wide power outage. In 2014, JVWCD completed Phase I of the Generator Project and upgraded critical facilities with on-site power generators or the ability to connect to portable, skid-mounted power generators. Phase II of the Generator Project will include installation of on-site power generators at three additional sites and upgrades to two existing generators. This will enable JVWCD to continue to provide for indoor water demands during a power disruption. A construction contract was approved for this project in February 2025 for a total of \$4,561,706 and the project was selected to receive up to \$2,870,000 in federal funding from the Environmental Protection Agency (EPA). Currently the project is less than 10% complete as we are waiting for generators and switches with a long lead time of up to 55 months. The project is scheduled for completion in December of 2027.

7.3.3 Emergency Reserve /Self-Insurance Fund

JVWCD regularly reviews its insurance on critical assets to ensure we have the proper amount. In addition, we maintain an Emergency Reserve/Self Insurance Fund to pay for all self-insured claims and deductibles. This fund can also be used to begin repairs of critical assets in the case of a catastrophic event until insurance claims and/or FEMA reimbursements can be processed. In November, Olympus Insurance completed an Earthquake Probable Maximum Loss (PML)/Self-Insurance Fund Analysis for JVWCD. This included looking at potential operational, environmental, property, employee injury, financial, and cyber security risks across JVWCD and potential self-insurance fund use scenarios. The scenario of greatest risk to JVWCD is a large earthquake of 7.0 magnitude or greater occurring in southwest Salt Lake County. Olympus used this scenario for the PML analysis. Currently JVWCD insures

critical assets at 83 locations and there is an estimated \$1.6 billion in replacement cost for JVVCD facilities and pipelines.

The FY25 Self-Insurance Fund balance is \$6.1 million with expected annual transfers of \$300,000 to \$500,000. A Fund Balance Goal for a 250 PML return period would be \$11.8 million and would probably take just under 10 years to reach depending on interest rates. Figure 7-6 shows a summary of the PML analysis by Olympus and Figure 7-7 shows the growing Emergency Reserve/Self Insurance Fund balance.

Figure 7-6

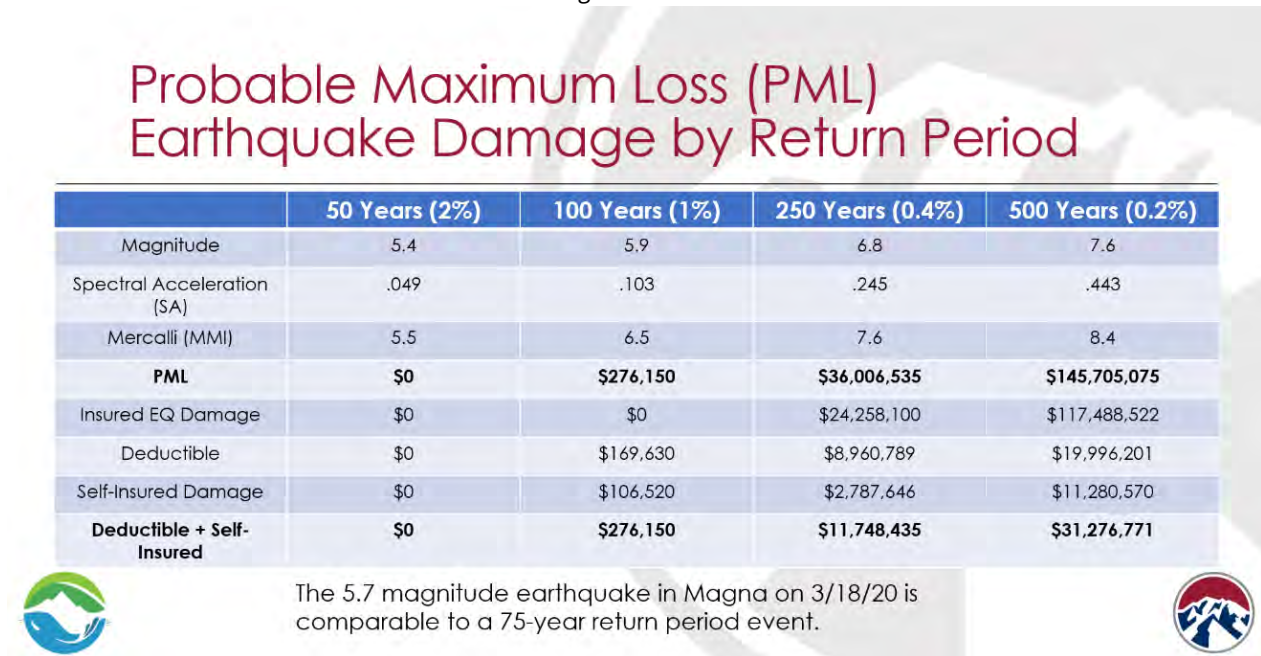
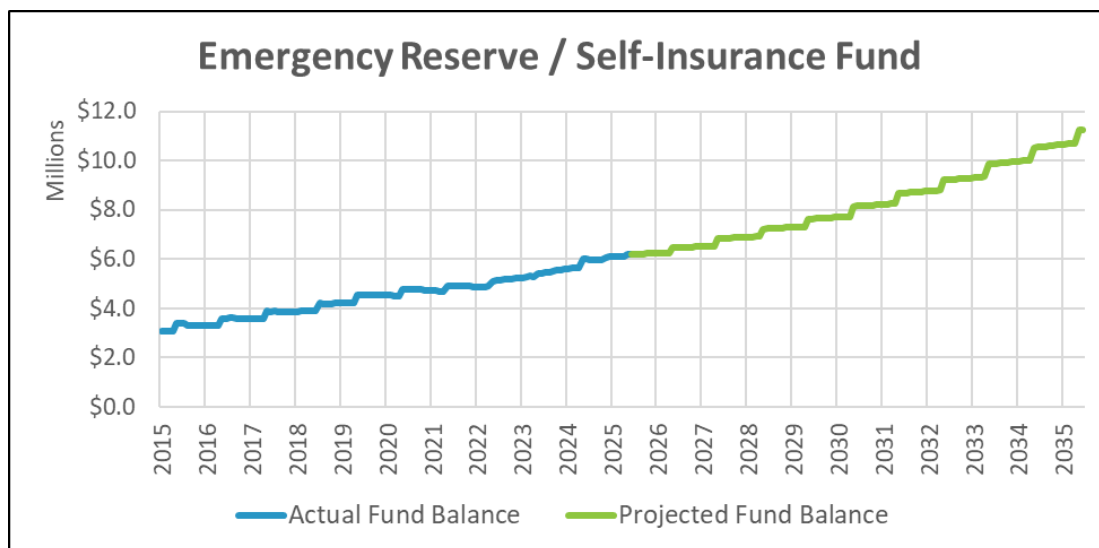


Figure 7-7



Section 8

Community Sustainability

JVWCD's Strategic Plan emphasizes the development of community sustainability and transparent collaboration in its operations. JVWCD will continue to prioritize operations that more strongly consider sustainable practices as part of the FY 2026/2027 budget. These sustainable practices will offer attention to the health of our local environment, particularly Great Salt Lake, which is an integral part of the region's ecological balance. This is a level of service our community and stakeholders have come to expect of us as they have become aware of the threats to the lake's ecosystems and economic value over the last few years.



In accordance with our strategic plan, we completed the update to JVWCD's Conservation Plan in 2024. That plan specifies our conservation goals for the next five years. They are the focus of our Community Sustainability LOS goals and are summarized in Table 8-1.

Table 8-1. Community Sustainability LOS Goals	
Goal	Description
Water Demand Management	Stay on track to reduce per-capita demand in JVWCD's service area to 178 GPCD by 2030.
Turf Replacement	Increase turf removal to 1,500,000 square feet by year 2029
Conservation program participation	Increase turf removal program participation (residential and CII) by 10% each year

Significant educational outreach efforts are required to be successful in all three of these LOS goals. Considerations for each of the three LOS goals and associated educational outreach efforts are described below.

8.1 Water Demand Management

With the 2024 Conservation Plan, JWCDC adopted a new water conservation end-use goal of 178 gallons per capita daily (gpcd) by 2030 and 173 gpcd by 2035. This is more aggressive than the goals currently proposed in DWRE's "Utah Regional M&I Water Conservation Goals" report for the Salt Lake Region which suggests a goal of 187 gpcd by 2030. However, we believe the new goals are aligned with the level of service that stakeholders expect from us based on requests made in the GSL Commissioner's Strategic Plan for the lake and conversations with DWRE regarding their plans to update their proposed goals.

Figure 8-1 displays the annual end-use compared to the goal. The figure shows that in 2024 water usage increased by roughly 12%. However, in 2025, JWCDC's Community Sustainability Enterprise KPI indicates that usage rates did not increase, and may in fact decrease, see Figure 8-2 (a validated 2025 usage rate will not be available until March).

Figure 8-1

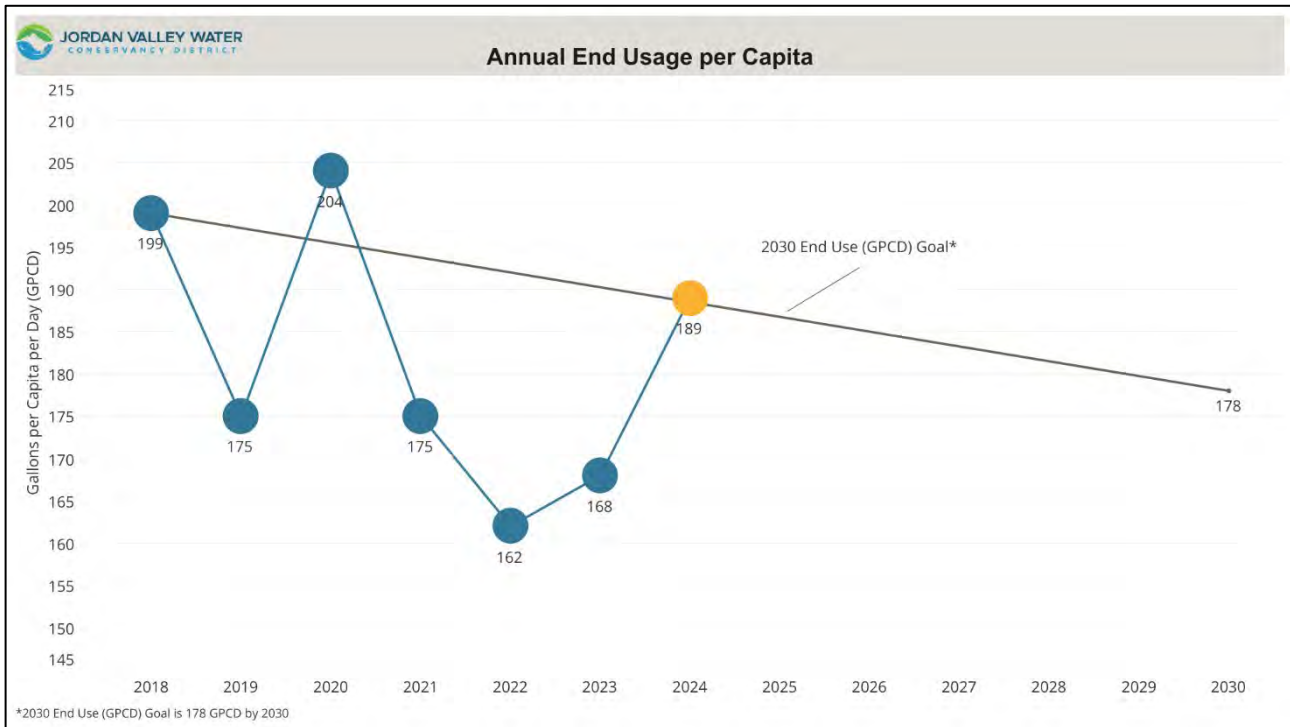
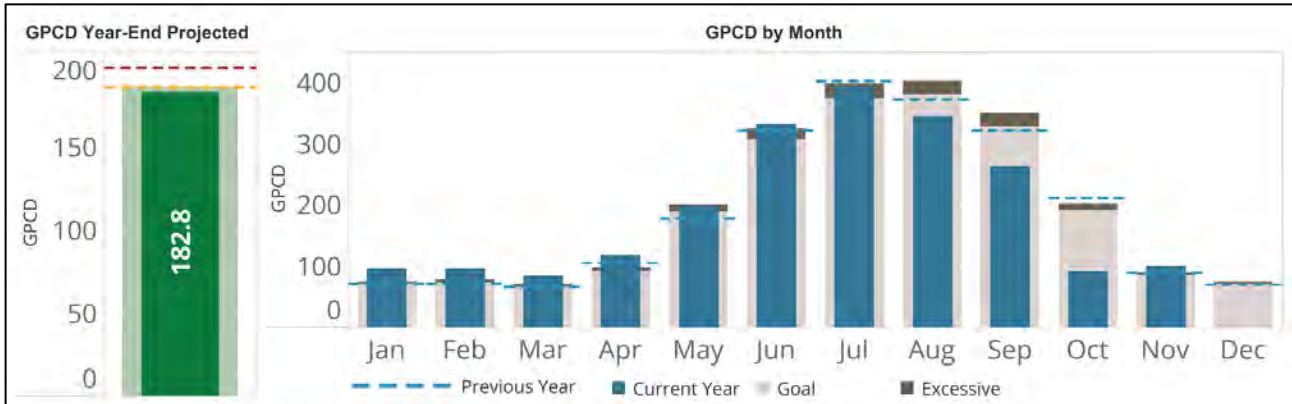


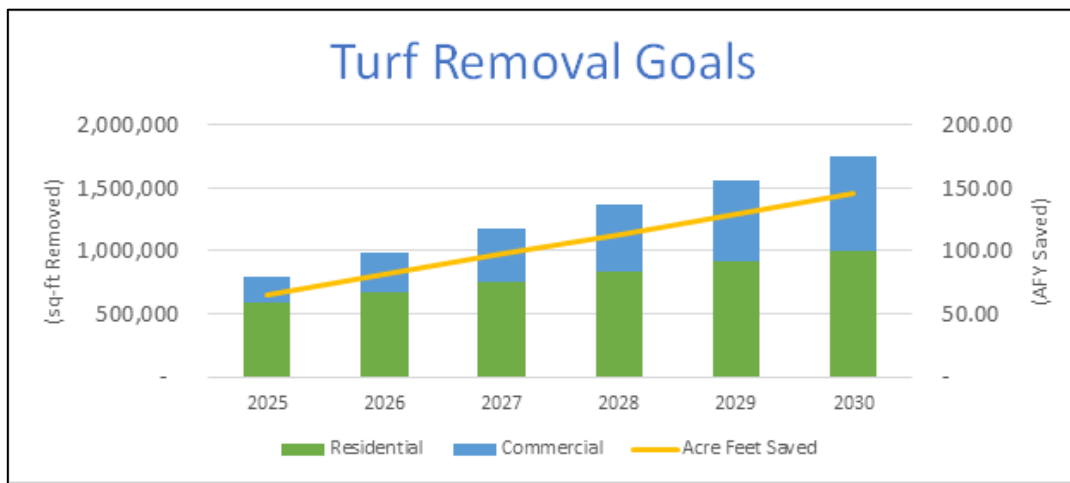
Figure 8-2. Financial Viability KPI



8.2 Turf Replacement and Program Participation

Outdoor water use has the greatest GSL depletion impacts and represents 60% of the M&I water demand in the JWCD service area. Turf grass irrigation is the predominant outdoor water use. Turf replacement is a focus of our Conservation Plan because it will drive the greatest lasting reduction in water depletions. Moreover, in 2022, JWCD committed to replace 30% of the non-functional turf existing within our service area to contribute to critical water conservation efforts in the Colorado River Basin. The 2024 Conservation Plan specifies the following turf replacement schedule as one of our primary conservation goals.

Figure 8-3



In 2025, various conservation programs helped pay for the replacement of approximately 730,000 square feet of turf in the JWCD service area. This was slightly below our goal of 792,000 square feet (see Figure 8-4). Figure 8-5 shows that we also fell short of our participation goal, reaching 408 new applicants. Our intent is to focus marketing and outreach efforts on those that are interested in a landscape conversion but may need more information, education, or support. We will also target

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commercial, industrial, and institutional (CII) users in our service area; typically, one project from a CII customer is equivalent to three or more residential projects.

Figure 8-4

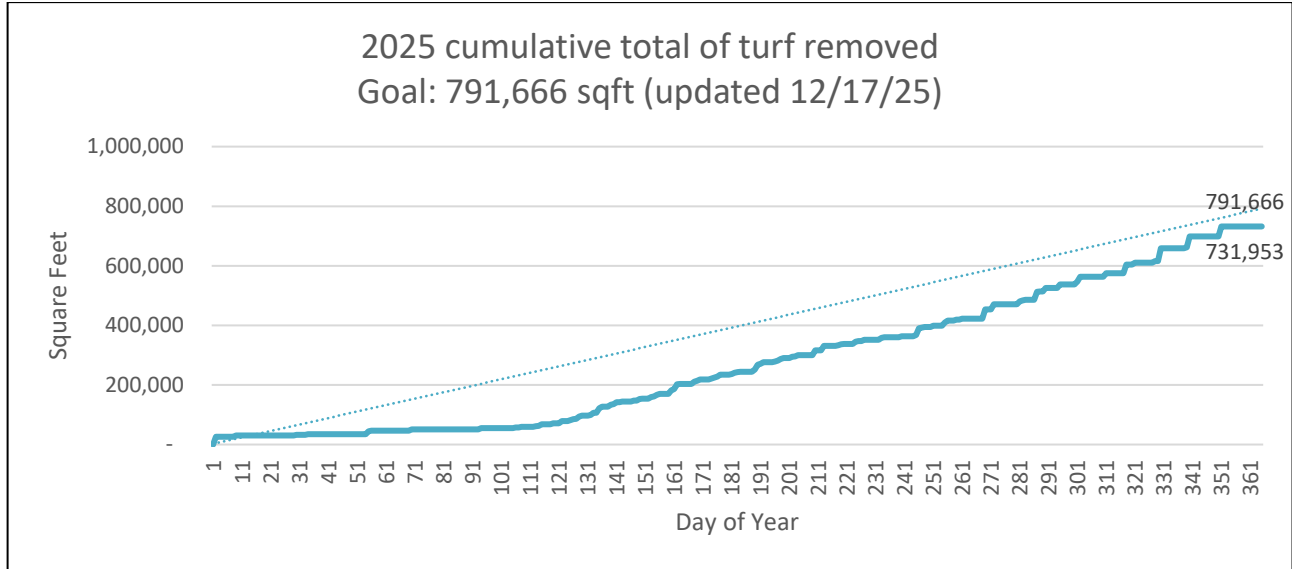
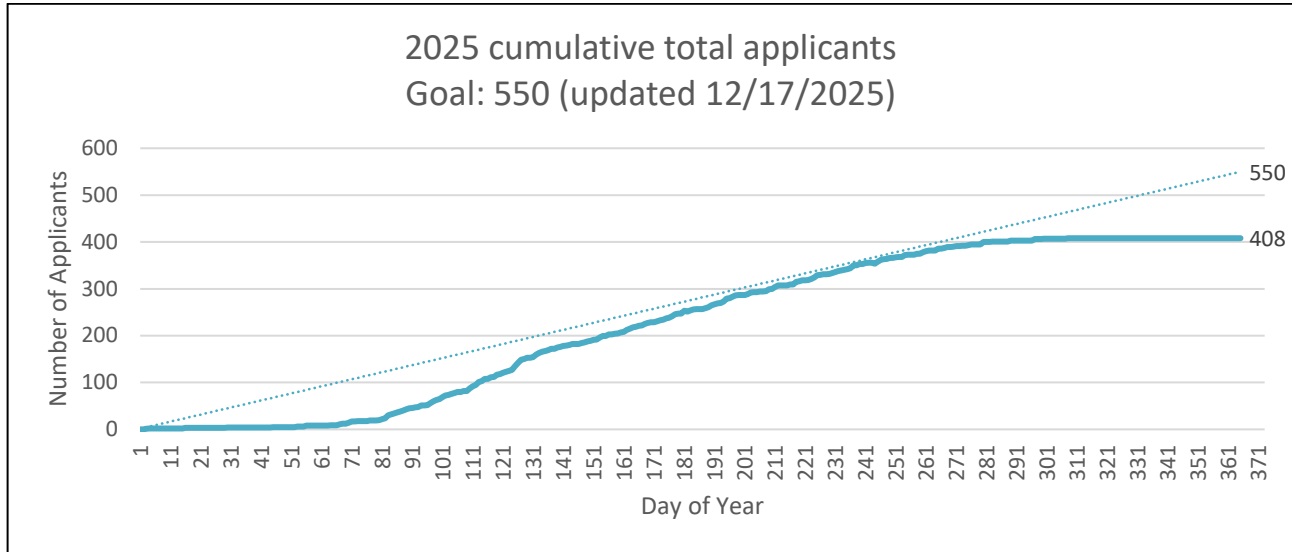


Figure 8-5

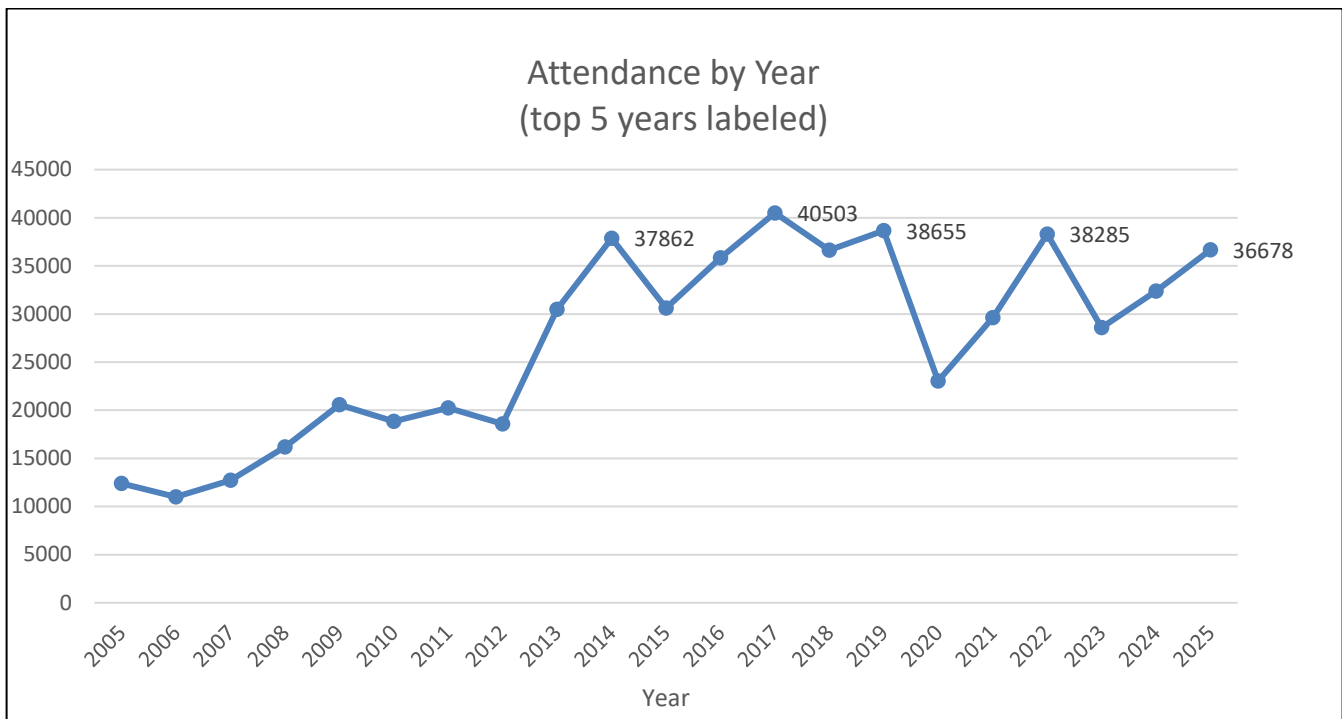


8.3 Conservation Garden Park and Educational Programming

JVWCD's educational initiatives focus on Locascapes and the Conservation Garden Park (Garden). Locascapes empowers homeowners to create landscapes suited to Utah's climate through a simplified five-step process. The Garden offers various free educational opportunities to the public. In 2025, the Community Engagement Department prioritized increasing visitation to the Garden, and the year ended in the top five years of visitation since the Garden was opened in 2005 (see Figure 8-6). The District plans on maintaining this momentum, since the Garden is considered an important first step in engaging our community with waterwise landscaping. Additionally, we plan on investing in software that can better track the demographics of our visitors so we can connect with community groups that are not as well represented at the Garden. Having accurate data ensures our outreach efforts are successful.



Table 8-6. Garden Attendance



8.4 FY 2026/2027 Budget Considerations for Water Conservation Goals

Current communications staffing levels are believed to be adequate for achieving our goals to increase the number of applicants and visitors to the Garden. However, we are proposing the addition of an Education and Volunteer Coordinator, a new position that will be dedicated to expanding and improving our educational offerings, as well as researching and writing grants that will support these programs. This position will also revamp our volunteer program, which may offset some seasonal employee hours.

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The Garden is currently undergoing a renaming and rebranding project. The 2026/2027 budget will include funding for launching the new brand.

Expanding the relevance of the Garden to the community through executing the Garden Master Plan and Interpretive Master Plan is also needed. The Garden Master Plan provides the concepts for expanding the Garden to the currently vacant land that is west of the stream and east of 1300 West. The Interpretive Master Plan provides a strategic roadmap for signage, wayfinding, and other interpretive elements throughout the existing garden as well as the expanded portion. The FY 2026/2027 budget includes the continued development of these two plans as well as the construction documents for the work along 1300 West.

Section 9

Financial Viability

A strong financial position underpins JWCD's ability to meet all other LOS goals. The key Financial Viability LOS goals are summarized in Table 9-1 and described in more detail in this section.

Table 9-1. Financial Viability LOS Goals	
Goal	Description
Replacement Project Funding	Fund 100% of annual renewal and replacement project costs with Pay-Go capital.
Debt Service Coverage Ratio	Maintain a ratio greater than 1.3.
Long-Term Debt to Equity Ratio	Maintain a ratio less than 1.2.

The Board has established an infrastructure Replacement Reserve Fund, and staff has established a performance indicator of funding 100% of annual replacement project costs with Pay-Go capital. Recent funding and spending of the Replacement Reserve Fund is illustrated in Figure 6-3 of the Infrastructure Strategy and Performance section. Fiscal year 2026/2027 will project continued funding of replacement costs from the Replacement Reserve Fund. A new key performance indicator tracks water sales and property tax revenue compared to budget and can provide an early indicator when shortages occur. This will allow JWCD time to make adjustments and mitigate the impact.

Long-term planning is important for the stability of JWCD and providing the level of service expected by JWCD customers. A graph summarizing JWCD's current Ten-Year Capital Projects Plan is included in the introductory section of this document and that Plan will be updated as part of the budget preparation process. JWCD's preliminary Ten-Year Financial Plan is included in Appendix C.

JWCD's strategy for funding capital projects is to use Pay-Go capital to fund annual replacement project costs, and other capital projects are to be financed through issuing bonds. The FY 2026/2027 budget will include the generation of net income from operations to provide Pay-Go capital for budgeted replacement projects.

Level of Service
Parameters Memorandum

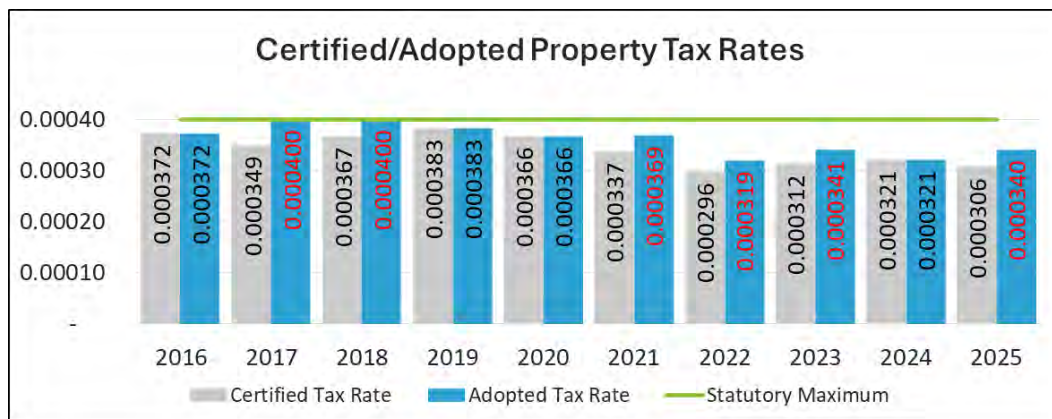
In using borrowed funds for building new capacity and supplies, JWCD's credit rating strength is critical. Table 9-2 shows the history of credit ratings for JWCD from two of the major national rating agencies.

Table 9-2

BOND RATINGS HISTORY		
Bond Series	Standard & Poors	Fitch Ratings
2010	AA+	AA
2011	AA+	AA
2013	AA+	AA
2014	AA+	AA
2016	AA+	AA+
2017	AA+	AA+
2019	AA+	AA+
2021	AA+	AA+
2024	AA+	AA+

An important part of the revenue plan for FY 2026/2027 will be property tax revenue. This provides revenue stability and helps to meet bond covenants for debt service and repayment of water revenue bonds. Figure 9-1 shows the ten-year history of JWCD's property tax levy rate. JWCD staff will hold discussions with the Board regarding the role that property tax will play in the coming years as JWCD's capital and bonding needs are increasing. It is anticipated that these discussions will identify whether JWCD will accept the certified property tax rate for the coming FY 2026/2027, or if a property tax increase will be pursued (the current version of the ten-year financial plan assumes the property tax rate will not be increased).

Figure 9-1



The FY 2026/2027 budget proposal will include provisions for maintaining JWCD's strength in its debt service coverage ratio. Figure 9-2 shows the ten-year history of the debt service coverage ratio compared with the performance level of greater than 1.3. To ensure JWCD's debt does not increase too quickly, JWCD tracks the long-term debt to equity ratio. Figure 9-3 shows the long-term debt to equity ratio

history over the last ten years, compared with the performance target of holding the ratio to less than 1.2.

Figure 9-2

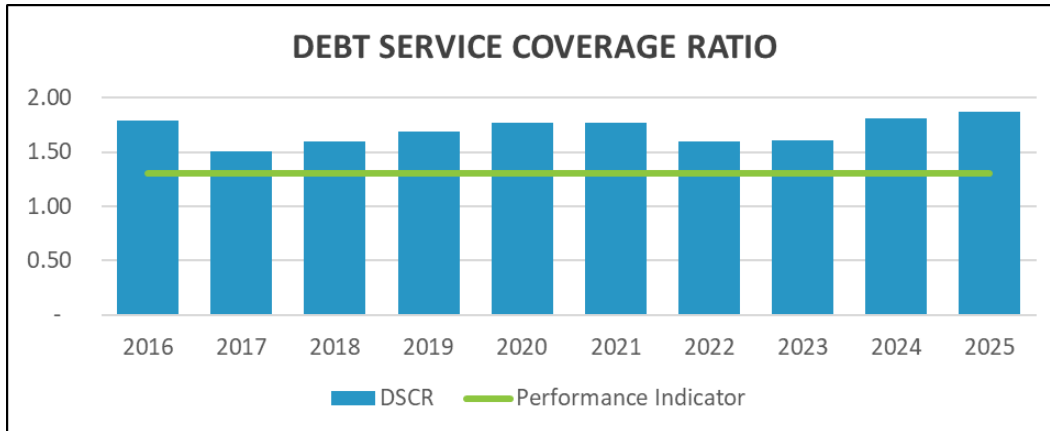
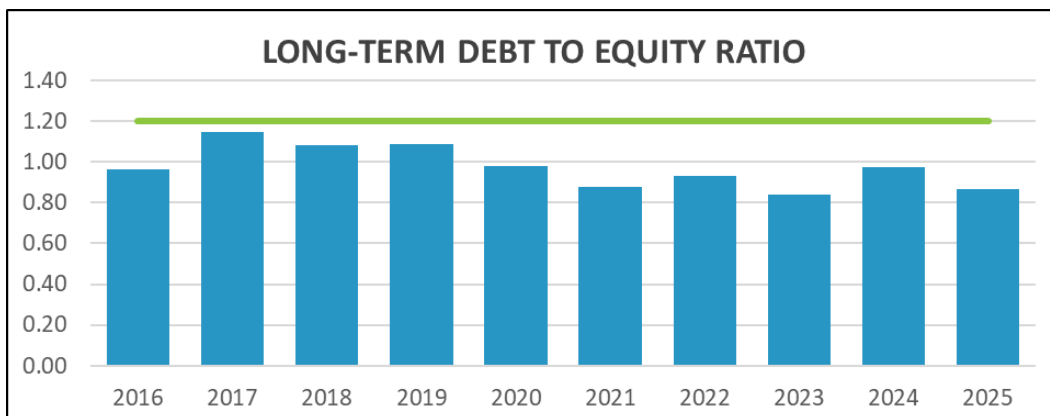


Figure 9-3



Each year JWCD updates its water rates based on a cost-of-service analysis. Rates are designed based on actual costs incurred by JWCD. In 2025, the average cost of service was calculated to be \$642.28 per acre-foot (AF) (excluding customer-related meter charges).

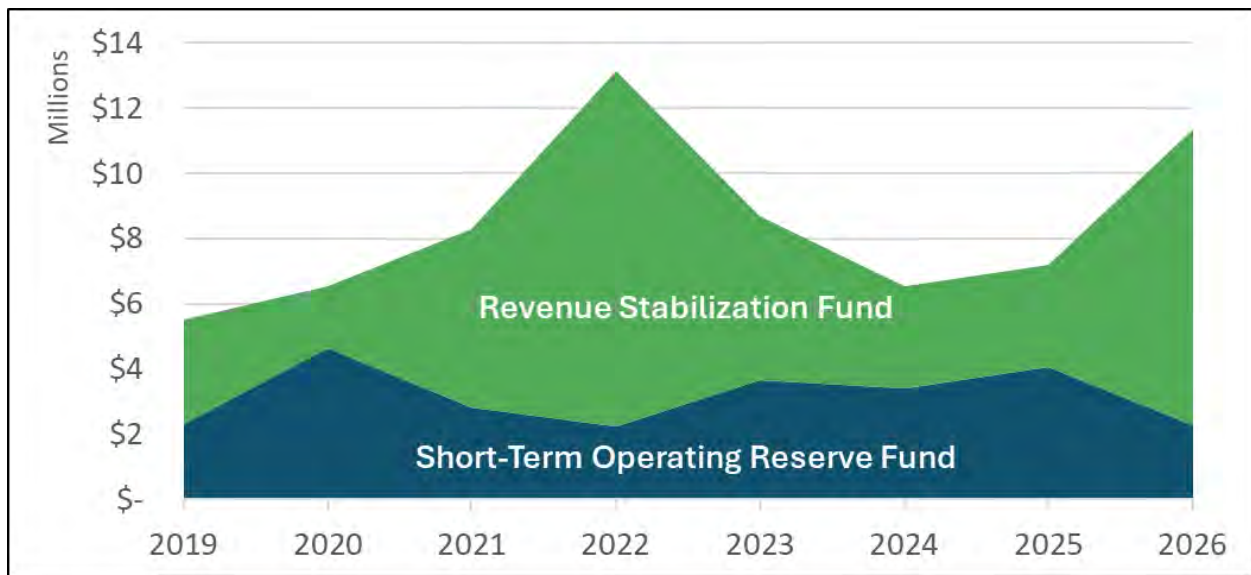
The Revenue Stabilization Fund was established in January 2019 as a reserve fund, and in 2023 the Short-Term Operating Reserve Fund was established as a sub-account. Funding into the Revenue Stabilization Fund is from annual Pay-Go generated from operations when excess revenues are higher than budgeted, and funding into the Short-Term Operating Reserve Fund is from annual Pay-Go generated from operations from unspent Operating & Maintenance expenditures and differences in debt service payments. The Revenue Stabilization Fund can be used in future years to offset and smooth out the impact from water rate adjustments, funding of capital projects, reducing debt, or other purposes approved by the Board. Funding of the Short-Term Operating Reserve Fund is anticipated to be used in the following fiscal year as a source of funds. Table 9-3 shows a summary of the funding and use of these two funds. The fund balance as of December 2025 is \$11.4 million. Figure 9-4 shows the trend of balances in the Revenue Stabilization Fund and the Short-Term Operating Reserve Fund over the last eight years.

Level of Service
Parameters Memorandum

Table 9-3

Fiscal Year	Revenue Stabilization Fund				Short-Term Operating Reserve Fund				Reserve Funds Total
	Revenues > Budgeted	Fund Interest Income	Uses/ Transfers	Balance	Unspent O&M	Debt Service Difference	Uses/ Transfers	Balance	
2019	\$ 3,143,907	\$ 65,943	\$ -	\$ 3,209,850	\$ 2,309,114	\$ (1,165)	\$ -	\$ 2,307,949	\$ 5,517,799
2020	456,207	90,309	(1,845,691)	1,910,675	3,636,547	987,154	(2,307,949)	4,623,701	6,534,376
2021	3,611,928	35,048	(75,426)	5,482,225	2,586,721	222,129	(4,623,701)	2,808,850	8,291,075
2022	5,432,857	57,853	(75,523)	10,897,412	1,674,574	547,627	(2,808,850)	2,222,201	13,119,613
2023	-	317,871	(6,179,907)	5,035,376	3,182,386	466,192	(2,222,201)	3,648,578	8,683,954
2024	-	323,342	(2,214,874)	3,143,844	3,524,090	(137,154)	(3,648,578)	3,386,936	6,530,780
2025	1,522,796	252,775	(1,800,748)	3,118,667	3,396,355	666,311	(3,386,936)	4,062,666	7,181,333
2026	7,782,886	58,226	(1,892,565)	9,067,214	2,419,044	(136,657)	(4,062,666)	2,282,387	11,349,601

Figure 9-4. Reserve Fund Balance History











Appendix A

December 2025 Quarterly Key Results Status



This progress report is for Key Results defined to achieve operational objectives from JWCDC's Strategic Plan Implementation Phase 1. They are organized by the Strategic Plan Core Imperative they are designed to support.

Key Result	Start	Target	% Complete	On Track?
			Work	
			Time	
Nurture an Environment of Professional Growth to Develop a Dynamic Workforce				
Staffing the Future: 5-Year Plan	Oct-24	Jan-25	<div><div></div>100%</div> <div><div></div>100%</div>	Complete
Public Health Stewardship Training Program	Sep-24	Mar-25	<div><div></div>100%</div> <div><div></div>100%</div>	Complete
Modernize Systems to Optimize Our Services				
Water Quality Goals Update	May-24	Aug-24	<div><div></div>100%</div> <div><div></div>100%</div>	Complete
Customer Response System Update	Sep-24	Apr-25	<div><div></div>100%</div> <div><div></div>100%</div>	Complete
Asset Registry Update	May-24	Dec-26	<div><div></div>65%</div> <div><div></div>63%</div>	
Strategic Asset Management Plan	Aug-24	Mar-26	<div><div></div>92%</div> <div><div></div>91%</div>	
Enhance Our Resilience to Current Threats				
Critical Parts Inventory Improvement Plan	May-24	Jun-25	<div><div></div>100%</div> <div><div></div>100%</div>	Complete
Establish Emergency Response Service Agreements	Sep-24	Dec-25	<div><div></div>70%</div> <div><div></div>100%</div>	
Emergency Response Training Plan	Sep-24	Oct-25	<div><div></div>95%</div> <div><div></div>100%</div>	
Emergency Critical Information Access	May-24	Dec-25	<div><div></div>90%</div> <div><div></div>100%</div>	
Forge Collaborative Planning for a Thriving Community				
Water Budget Policy	May-24	Mar-26	<div><div></div>70%</div> <div><div></div>91%</div>	
Steer the Great Salt Lake Basin Integrated Plan	May-24	Dec-27	<div><div></div>47%</div> <div><div></div>47%</div>	
Great Salt Lake Environmental Enhancement	May-24	Sep-25	<div><div></div>100%</div> <div><div></div>100%</div>	Complete
Foster the Community’s Conscious Connection with Water				
2024 Conservation Plan Update	May-24	Nov-24	<div><div></div>100%</div> <div><div></div>100%</div>	Complete
Communications Plan Update	Dec-24	Mar-26	<div><div></div>60%</div> <div><div></div>89%</div>	

December 2025



Quarterly Key Results Status

Adjustments to the target date for the following KRs will be discussed with the Board:

- Establish Emergency Response Service Agreements
- Emergency Response Training Plan
- Emergency Critical Information Access
- Water Budget Policy

Appendix B

December 2025 - Monthly Performance Scorecard

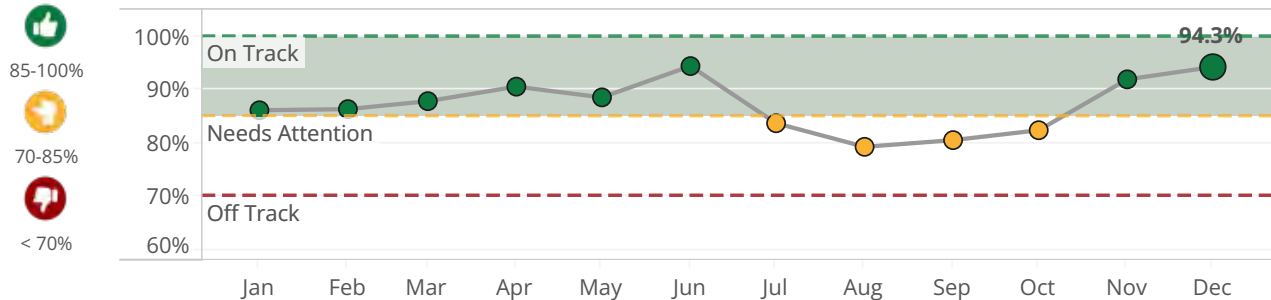


Score:
94.3%

Product Quality and Operational Optimization

Consistency, Innovation, Protection

Water Quality Goal Achievement

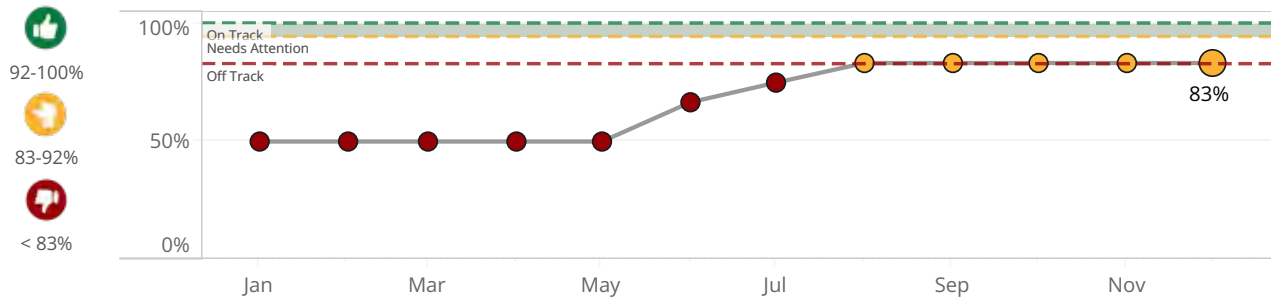


Score:
83%

Customer Satisfaction and Stakeholder Support

Engagement, Accessibility, Transparency

Stakeholder Outreach Index *A measure of the frequency of stakeholder outreach activities.*



KPI has flatlined due to a lack of survey responses (need a statistically significant number to raise the score). Upcoming efforts will focus increasing the number of responses.

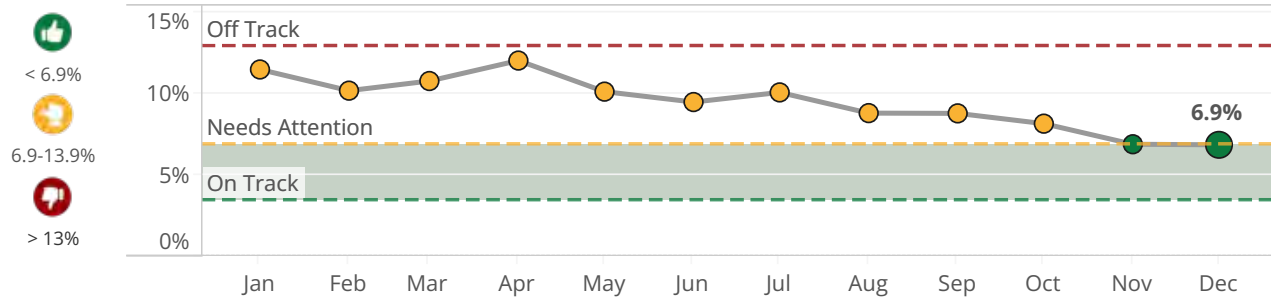


Score:
6.9%

Employee and Leadership Development

Growth, Experience, Recognition

Employee Turnover Rate *Standard measurement includes retirees, resignees, and terminations*





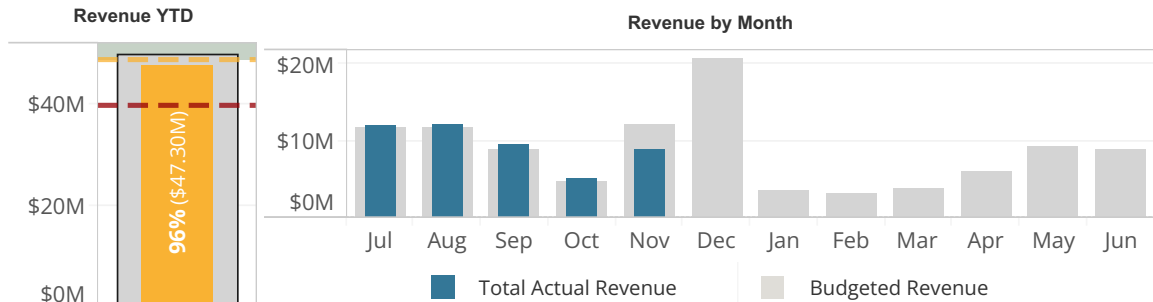
Score:
96%

Financial Viability

Preparedness, Strength, Service

Water Sales and Property Tax Revenue *Low = Jul-Sep (30%), Oct-Apr (20%), May-Jun (10%)*

- >98%
- Low-97%
- <Low



Lagging revenue is a result of timing of property tax receipts. They are expected to recover in December revenues.



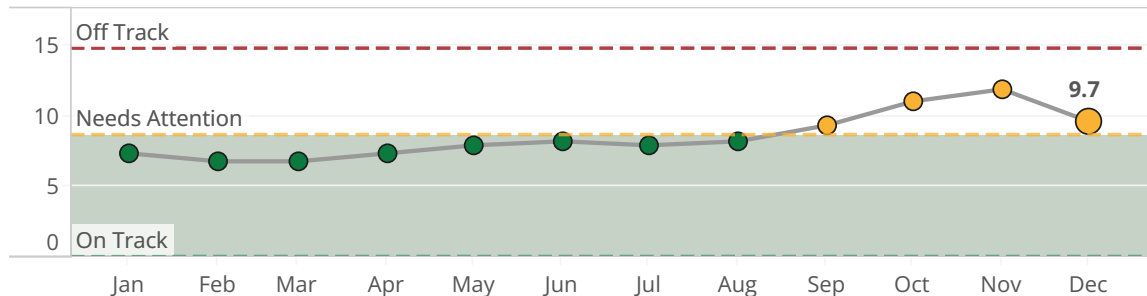
Score:
9.7

Infrastructure Strategy and Performance

Integration, Management, Standardization

Breaks per 100 Miles of Pipe

- <8.7
- 8.7-14.8
- >14.8



Nearly all recorded pipeline breaks have occurred on older pipelines that had not previously experienced multiple failures. The breaks have varied in both material type and failure mode—including shear failures, holes, and splits—but nearly all have been attributed to corrosion.



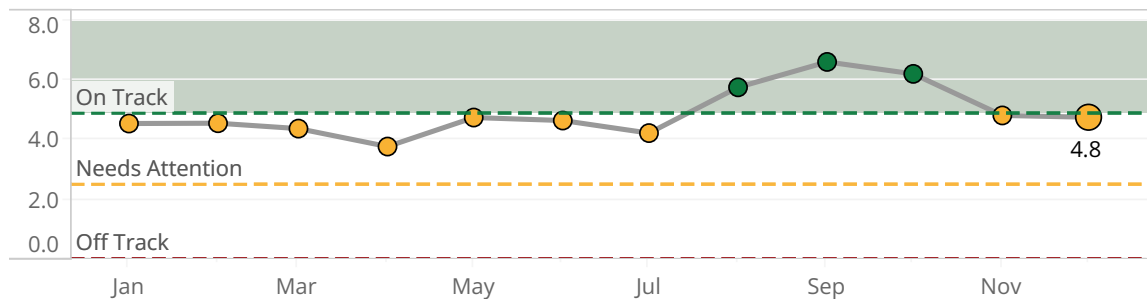
Score:
4.8

Enterprise Resiliency

Mitigation, Response, Continuity

Emergency Response Readiness Training *Training hours per employee*

- >=4.9
- 2.5-4.9
- <2.5



Training hours fluctuate slightly from month to month and we are slightly below our goal for November and December due to the holidays and finalizing our Employee Response Training Plan that will be implemented in 2026.

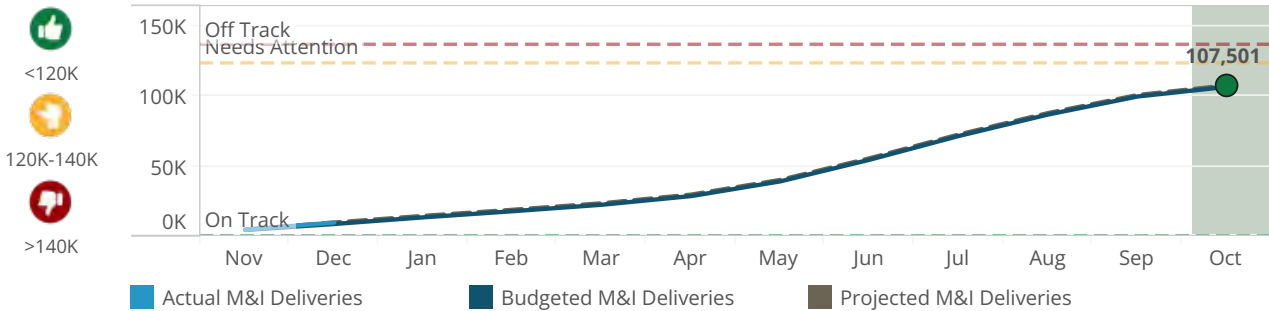


Score:
107,501

Water Resource Sustainability

Adaptability, Cooperation, Leadership

Deliveries in Acre Feet Compared to Budgeted M&I Supply (BMIS) and Available Water Supply (AWS)

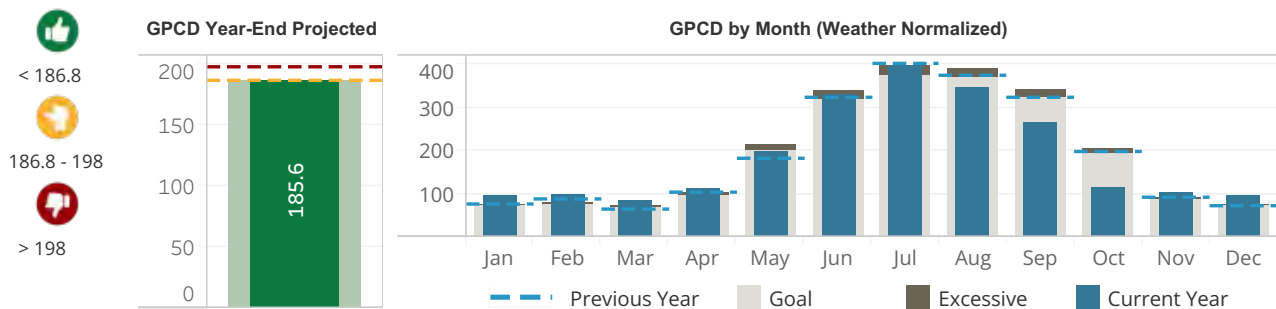


Score:
185.6

Community Sustainability

Sustainability, Engagement, Collaboration

Projected Weather Adjusted GPCD Progress

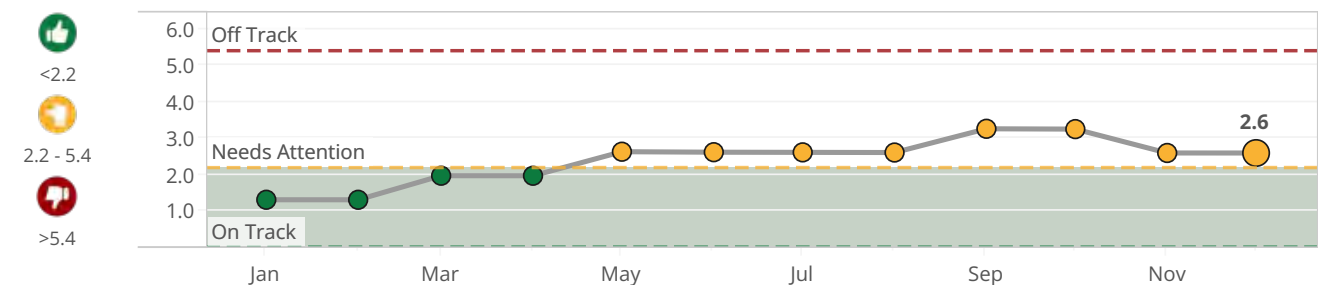


Score:
2.6

Safety

Culture, Commitment, Well-being

OSHA Recordable Injury Incident Rate



We are currently in the yellow category with five OSHA recordable injuries. We review each incident to develop prevention strategies. Key practices include slowing down, asking questions, seeking help, following procedures, and avoiding shortcuts. Supervisors and managers are also encouraged to engage with their teams on-site to provide coaching focused on safe work practices.

Appendix C

10 YEAR FINANCIAL PROJECTIONS

(December 2025 Update w/ March 2025 Capital Projects Plan projections)

9-Jan-26					CURRENT FY	Fiscal Years																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																	
3.0% to 4.9% Proposed Rate Increases WITH MULTIPLE Tax Rate Increases					BUDGETED																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																		
					2025/2026	2026/2027	2027/2028	2028/2029	2029/2030	2030/2031	2031/2032	2032/2033	2033/2034	2034/2035																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																									
Water Delivery Percentage Increase (From the Water Supply Plan)					2.4%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																								
Budgeted Water Deliveries					106,500	107,565	108,641	109,727	110,824	111,933	113,052	114,182	115,324	116,477																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																									
Actual Water Delivery Percentage Change					-13.3%																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																		
Actual Water Deliveries					96,156	101,369	104,740	116,528																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																															
Average Water Rate Increase					2.0%	4.9%	4.7%	4.5%	4.2%	4.1%	3.2%	3.0%	3.0%	3.0%	3.0%																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																								
Average Water Rate					\$564.22	\$559.02	\$604.58	\$635.58	\$671.14	\$702.68	\$734.30	\$765.14	\$796.51	\$829.17	\$855.70	\$881.37	\$907.81	\$935.04																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																					
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Water Sales		Vol*Rate	\$	54,252,796	\$	56,667,437	\$	63,323,548	\$	74,063,003	\$	71,476,758	\$	75,583,774	\$	79,774,829	\$	83,956,560	\$	88,272,685	\$	92,811,129	\$	96,738,507	\$	100,636,955	\$	104,692,498	\$	108,911,104	vol. x (ave. rate + % increase)																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																								
Property Taxes		1.8%		24,204,336		26,373,984		29,868,863		29,912,867		33,279,411		33,878,440		37,198,527		37,868,100		38,549,726		42,713,096		43,481,932		44,264,607		45,061,370		45,872,475	1.8% per year escal. +																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																								
Other		1.5%		2,508,489		7,245,464		24,919,063		11,385,433		6,469,000		5,566,035		5,649,526		5,734,269		5,820,283		5,907,587		5,996,201		6,086,144		6,177,436		6,270,098	assessed val. growth (8%)																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																								
TOTAL REVENUES				80,965,621		90,286,885		118,111,474		115,361,303		111,225,169		115,028,249		122,622,882		127,558,929		132,642,694		141,431,812		146,216,640		150,987,706		155,931,304		161,053,677	1.5% per year escalation																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																								
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JORDAN VALLEY WATER CONSERVANCY DISTRICT

Preliminary Budget Preparation Calendar For Fiscal Year 2026/2027 Budget

DECEMBER 2025		Fiscal year 2026/2027 budget strategy meeting held with Executive Staff. Discussion with Finance Committee Chair—overview of budget and budget preparation parameters for the 2026/2027 budget.
JANUARY	14 TH	Review level of service document and budget parameters with Board of Trustees.
	15 TH	Budget orientation with Directors/Executive Staff.
	2 ND – 30 TH	Preparation of 2026/2027 budget – Directors and Executive Staff.
	30 TH	First draft of department budgets due, with all supporting memos and justifications.
FEBRUARY	2 ND – 20 TH	Review of first draft budget by General Manager and CFO/Treasurer with each Director/Executive Staff member.
	20 TH	Budgets returned to Directors/Executive Staff members with comments.
	27 TH	Second draft of department budgets due.
	Late in month	Meeting with Finance Committee Chair to review second draft budget.
MARCH	9 TH	Finance Committee Meeting Review the 2026/2027 budget and discuss use of the Revenue Stabilization Fund. Preliminary water rate and budget information sent to consultant.
	Late in month (23 RD)	Finance Committee Meeting Meet with water rate consultant to review Cost of Service update and preliminary water rate adjustment, and continued review of the 2026/2027 budget (if necessary).
APRIL	6 TH	Work Session Review the tentative water rates for the 2026/2027 fiscal year.
	8 TH (3:00 p.m.)	Board Meeting Tentatively adopt the tentative budget and tentative water rates for 2026/2027 fiscal year (If retail water rates are to be adjusted, a public hearing will be scheduled for 6:00 p.m.). Board announces time and place for budget hearing and tax increase hearing (if applicable).
MAY	Prior to hearings	Notice of the budget and fee increase hearing shall be published for at least 30 days, and comply with all other requirements as outlined in the Utah Code.
	13 TH (6:00 p.m.)	Board Meeting Public hearing to review 2026/2027 budget, proposed tax rate, and final wholesale and retail water rates. Board announces time and place for budget adoption.
JUNE	On or before 1 ST	Notify the State Tax Commission and Salt Lake and Utah County Auditor's Offices of tax rate increase public hearing date, time, and place (if applicable).
	On or before 8 TH	County Auditor sends to District the certified tax rate.
	10 TH (3:00 p.m.)	Board Meeting Adopt final or tentative 2026/2027 budget, final or proposed tax rate, and final water rates.
	On or before 22 ND	Notify county auditor of adopted budget, including the proposed tax rate, and intent to exceed the certified tax rate (if applicable).
July 1ST		Beginning of 2026/2027 budget year.
August 12TH (6:00 p.m.)		Board Meeting Certified tax rate hearing (if applicable). Public hearing to review proposed tax rate. Adopt final tax rate and 2026/2027 budget (if applicable). Public notice to be published at least 14 days before the hearing.

PARAMETERS FOR 2026/2027 BUDGET PREPARATION (Preliminary)

Preparation of the fiscal year 2026/2027 budget will be based upon the following budget parameters, derived from the document Level of Service Parameters Memorandum for the Fiscal Year 2026/2027 Budget and preliminary assumptions from the 10-year Financial Projections.

WATER DELIVERIES

Budgeted water deliveries do not include an adjustment for minimum purchase contracts either missed or carried over, as historically those adjustments have been immaterial.

BUDGETED WATER DELIVERIES (acre-feet)	2025/2026	2026/2027
Wholesale water deliveries	98,500	102,500
Retail water deliveries	8,000	8,000
Total budgeted water deliveries	106,500	110,500

WATER RATE ADJUSTMENTS

A water rate study update will be completed by HDR Engineering, including the calculated revenue requirement and any needed water rate adjustment. Transfers from the Short-Term Operating Reserve and Revenue Stabilization Funds may be included in the budget, at the desired amount, to offset the water rate adjustment. Proposed updated water rates for wholesale member agencies and retail customers will be calculated by HDR Engineering. The Board may approve these rates on a tentative basis during the April board meeting, when approving the tentative budget.

BUDGETED WATER RATE ADJUSTMENT	2025/2026	2026/2027
Average water rate adjustment	4.9%	4.5% – 5.5% *

* range includes use of funds available from the Short-Term Operating Reserve and Revenue Stabilization Funds

SHORT-TERM OPERATING RESERVE AND REVENUE STABILIZATION FUNDS

The Short-Term Operating Reserve and Revenue Stabilization Funds are funded by year-end annual transfers of PayGo Capital from operations. The District intends to use amounts in those funds, when available, as a source of funds when budgeting and calculating water rates.

BUDGETED USE OF RESERVE FUNDS	Balance as of 11/30/2025	2026/2027 reserves to use
Short-Term Operating Reserve Fund	\$2,282,387	\$2,282,387
Revenue Stabilization Fund	\$9,076,345	\$3.0 - \$5.0 million

PROPERTY TAX RATE AND TAX REVENUE

By State statute, the District may levy a maximum property tax rate of 0.0004 for operation and maintenance expenses. The District has sought to maintain its tax rate at or near the maximum, holding Truth in Taxation public hearings when needed.

The District will reserve the date of its August 2026 Board meeting for a possible hearing, pending receipt of the actual certified tax rate, and decision by the Board. The current version of the 10-year Financial Projections does not include a tax rate increase for this fiscal year.

BUDGETED TAX RATE AND TAX REVENUE	2025/2026		2026/2027	
	Tax Rate	Tax Revenue	Tax Rate	Tax Revenue
Certified tax rate	0.000306	\$28,178,470	0.000323	\$31.9 million
Adopted tax rate	0.000340	\$31,309,411	0.000323	\$31.9 million
Tax rate increase	11.1%	\$3,130,941	0.0%	\$0.0 million

Note: Net of RDA outlays; includes new growth; excludes vehicle flat tax, redemptions, interest



JORDAN VALLEY WATER
CONSERVANCY DISTRICT

PARAMETERS FOR 2026/2027 BUDGET PREPARATION (Preliminary)

OTHER RESERVE FUND BALANCES

OTHER RESERVE FUND BALANCES TO BE MAINTAINED	Balance as of 11/30/2025
Operation & Maintenance Fund minimum balance of three-months working capital (required by bond covenants)	\$8.2 million
Revenue Fund minimum balance of 25% of annual debt service amount (required by bond covenants)	\$7.8 million
Emergency Reserve/Self-Insurance Fund to be increased (proposed) over the next 10 years (set by Board resolution)	\$6.2 million

OPERATION AND MAINTENANCE EXPENSES

Budgeted Operation and Maintenance expenses will be based on level of service with inflationary increases and cost variations related to changing water demands.

BUDGETED OPERATION & MAINTENANCE EXP.	2025/2026	2026/2027
Total Operation and Maintenance	7.0%	5.0% – 7.0%
Personnel compensation adjustment	5.0%	3.5% – 4.5%
New personnel positions	3 full-time	3-4 full-time
	Elec. & Instr. Tech III Meter Service Tech Corrosion Control Tech II	Specific position needs are being evaluated and prioritized

CAPITAL PROJECT EXPENDITURES

BUDGETED CAPITAL PROJECT EXP. (BY CATEGORY)	2025/2026	2026/2027
CP1: Major rehabilitation or replacement of existing facilities	\$12,820,373	\$13,080,000
CP2: New facilities needed for compliance or functional upgrades (no new capacity)	\$10,175,028	\$13,260,000
CP3: New water supply, treatment, conveyance, or storage facilities (new capacity)	\$58,337,919	\$64,060,000
CP4: Projects to serve lands currently outside current boundaries	\$1,122,500	\$1,146,000
CP5: Landscape conversion projects	\$540,450	\$570,000
Total budgeted net capital project expenditures	\$82,996,270	\$92,116,000

Major projects include: JVWTP expansion and seismic upgrades, Southwest Aqueduct extension, new storage reservoir, four new wells, transmission facilities and distribution pipeline replacements.

Note: CP1 & CP5 projects are funded by the Replacement Reserve Fund through annual PayGo Capital transfers (see below). All other capital projects are funded by either new bonds issued or fund balances available in the Capital Projects Fund.

PAYGO CAPITAL FROM OPERATIONS

BUDGETED PAYGO CAPITAL TRANSFERS FROM OPERATIONS	2025/2026	2026/2027
Amount generated from operations for PayGo Capital to be budgeted as a year-end transfer.	\$21,322,682	\$23,000,000
Funds to receive budgeted PayGo Capital funding transfer:		
<ul style="list-style-type: none"> Replacement Reserve Fund Development Fee Fund General Equipment Fund 	<ul style="list-style-type: none"> Emergency Reserve/Self-Insurance Fund Operation & Maintenance and Revenue Funds minimum reserve requirements 	

**CONSERVATION, COMMUNICATIONS,
AND INFORMATION SYSTEMS ACTIVITIES**

JORDAN VALLEY WATER CONSERVANCY DISTRICT

CONSIDER ADOPTION OF RESOLUTION NO. 26-02, "PAYMENT APPROVAL FOR LANDSCAPE INCENTIVE PROGRAM"

January 14, 2026

Account Number: 11000140-6010-6201 (6202)

Budgeted: Yes

Fund: Capital Projects Category 5

Amount: \$1,706,000

Description:

The Landscape Incentive Program provides financial incentives for commercial and residential projects that promote water-efficient landscaping. Payments for these projects can occasionally exceed the General Manager's standard approval as defined in the Administrative Policy and Procedures Manual. However, these payments are partially reimbursed by partner agencies, significantly reducing the District's net cost.

Payments for the Landscape Incentive Program may exceed the approval threshold when calculated on a gross basis. Due to reimbursement agreements, the District's actual financial responsibility is reduced as follows:

- Division of Water Resources (DWRe): 50% reimbursement
- Central Utah Water Conservancy District (CUWCD): 25% reimbursement
- Jordan Valley Water Conservancy District (JVWCD): 25% contribution

If the net cost to JVWCD (after reimbursements) is less than the approval threshold, the General Manager is authorized to approve the payment, even if the gross payment amount exceeds the threshold.

This method ensures the timely processing of incentive payments while maintaining fiscal accountability. Staff will document reimbursement calculations and retain supporting records for audit purposes.

Recommendation:

Approve Resolution 26-02 to authorize the General Manager to approve payments exceeding the gross threshold when the District's net cost is below the General Manager's approval threshold.

Resolution of the Board of Trustees



RESOLUTION NO. 26-02

PAYMENT APPROVAL FOR LANDSCAPE INCENTIVE PROGRAM

WHEREAS, the Jordan Valley Water Conservancy District ("District") administers the Landscape Incentive Program to promote water-efficient landscaping for commercial and residential projects; and

WHEREAS, payments for projects under this program may exceed the General Manager's standard approval threshold; and

WHEREAS, such payments are subject to reimbursement agreements with partner agencies, including:

- Division of Water Resources (DWRe): 50% reimbursement
- Central Utah Water Conservancy District (CUWCD): 25% reimbursement
- Jordan Valley Water Conservancy District (JVWCD): 25% contribution; and

WHEREAS, these reimbursements significantly reduce the District's net financial responsibility for such payments; and

WHEREAS, the Board of Trustees desires to authorize the General Manager to approve payments exceeding the gross threshold when the District's net cost is below the General Manager's approval threshold;

NOW, THEREFORE, BE IT RESOLVED by the Jordan Valley Water Conservancy District Board of Trustees:

1. The General Manager is authorized to approve payments for the Landscape Incentive Program that exceed their approval threshold on a gross basis, provided that the net cost to the District after reimbursements is less than the approval threshold.
2. Staff shall maintain documentation of reimbursement calculations and retain supporting records for audit and compliance purposes.
3. This Resolution shall take effect immediately upon execution by an authorized member of the Board.

PASSED, ADOPTED, and APPROVED this 14th day of January 2026.

Corey L. Rushton
Chair of the Board of Trustees

ATTEST:

Alan E. Packard
District Clerk

OPERATIONS & MAINTENANCE ACTIVITIES

JORDAN VALLEY WATER CONSERVANCY DISTRICT**CONSIDER APPROVAL OF EXPENDITURE TO PURCHASE
VEHICLE AND SERVICE BODY**

January 14, 2026

Budget: \$196,000

Cost Sharing: \$9,360

Summary: JVWCD staff rely on a variety of vehicles and equipment to perform essential operations and maintenance activities. To ensure these assets remain safe, reliable, and cost-effective, staff regularly assess replacement needs.

After review, staff have determined the need to replace JVWCD's 2015 Ford F550 4WD Service Truck. The current vehicle has 102,256 miles and is used by a pipeline maintenance crew responsible for maintaining vault regulators, air vacs, and performing mainline break repairs, service leak repairs, and other pipeline-related infrastructure work.

The truck and chassis must be purchased separately from the service body. To obtain competitive pricing, JVWCD utilized the Utah State Division of Purchasing and General Best Value Cooperative Contract (State Contract) for the truck and chassis. For the service body, which includes installation and specified equipment and accessories, bids were solicited through advertising on JVWCD's website and by contacting known vendors. These are summarized below.

Received Bids for Truck and Chassis

Vehicle Description	Bidder	Bid Amount
2026 Ford Super Duty F550 4WD Super Cab	Ken Garff West Valley Ford	\$70,206
2026 Dodge 4500 4WD Crew Cab	Salt Lake Valley Chrysler Dodge Jeep Ram	\$71,265
2026 Ford Super Duty F550 4WD Super Cab	Young Ford of Ogden	\$71,517
2026 Ford Super Duty F550 4WD Super Cab	Ken Garff American Fork Ford	\$71,556
2026 Dodge 5500 4WD Crew Cab	Salt Lake Valley Chrysler Dodge Jeep Ram	\$72,254

Received Bids for Service Body

Body Description	Bidder	Bid Amount
STI 2250-11 w/ specified equipment and accessories	Black Ridge Fleet, West Valley	\$120,792
Stellar TMAX1-11 w/ specified equipment and accessories	Basin Upfitting, West Valley	\$125,921
Auto Crane Titan 38-11 w/ specified equipment and accessories	Reading Truck, Salt Lake	\$136,267

Example of a similar JVVCD Service Truck



Photo: A current JVVCD service truck equipped with a service body, crane, and other equipment

Recommendation: Approve expenditure to purchase:

1. **2026 Ford Super Duty F550 4WD Super Cab Truck and Chassis** from **Ken Garff West Valley Ford** for **\$70,206**, and
2. **STI 2250-11 Service Body with installation and specified equipment and accessories** from **Black Ridge Fleet, West Valley** for **\$120,792**.

Total Authorization Amount (Approval Requested):

\$190,998

JORDAN VALLEY WATER CONSERVANCY DISTRICT**CONSIDER APPROVAL OF EXPENDITURE FOR
ANNUAL PROVO RIVER WATERSHED COUNCIL WORKPLAN**

January 14, 2026

Budget: \$150,000 O&M Budget**Project:** Support the Provo River Watershed Council efforts to protect, improve, and promote the water quality of the Provo River and its tributaries and reservoirs as a public drinking water supply.**Participants and Cost:**

Agency	Cash Contributions Outlined by the PRWC Governing Board Agreement	% Total Contributions
Central Utah Water Conservancy District	\$76,300 Cash/ \$33,700 In-kind	30%
Jordan Valley Water Conservancy District	\$98,000 Cash/ \$12,000 In-kind	30%
Metropolitan Water District of Salt Lake & Sandy	\$110,000 Cash	30%
Metropolitan Water District of Orem	\$30,000 Cash	6%
Metropolitan Water District of Provo	\$25,000 Cash	4%
Utah Division of Water Quality	In-kind staff resources	NA
Wasatch County	In-kind staff resources	NA

Summary: JVWCD participates in the Provo River Watershed Council and provides funding and in-kind resources, according to the table above, for the annual workplan for water quality monitoring and management of the Provo River Watershed to protect this major source of our water supply and comply with the EPA Drinking Water Source Protection Plan requirements.

The FY 25/26 workplan includes the following tasks:

- Task 1 Water Sample Collection and Field Work
- Task 2 Laboratory Analyses of Collected Samples
- Task 3 Streamflow Station and Groundwater Monitoring
- Task 4 Water Quality Data Management
- Task 5 Watershed Education and Community Outreach
- Task 6 Development Reviews in Wasatch and Summit Counties
- Task 7 Annual Water Quality Data Analysis and Story Map Update
- Task 8 Utah Div. of WQ Coordination and Technical Support
- Task 9 Quagga Mussel Control and Prevention for Deer Creek and Jordanelle Reservoirs
- Task 10 Watershed Health Improvement Projects
- Task 11 Strategic Plan Implementation

JORDAN VALLEY WATER CONSERVANCY DISTRICT

**CONSIDER APPROVAL OF A WATER LEASE AGREEMENT
FOR THE BENEFIT OF GREAT SALT LAKE**

January 14, 2026

Summary: JVVCD has worked cooperatively with the Great Salt Lake Watershed Enhancement Trust (Trust) to lease various water rights to be temporarily released for environmental benefits. Three lease agreements currently in place with the Trust include: 1) approximately 12,000 AF lower Jordan River water rights, 2) approximately 5,300 AF based on JVVCD shares of Welby Jacob Water User's Company, and 3) 1,000 AF CUP supplies coupled with 2,250 AF based on JVVCD shares in Utah & Salt Lake Canal Company.

The attached Water Lease Agreement will facilitate the Trust leasing an additional 1,093 AF/year (based on JVVCD shares in the Utah Lake Distributing Company) for a period of up to ten years to benefit the Jordan River and Great Salt Lake. The Trust will compensate JVVCD up to \$500,000 for the entire ten year lease period pending approval of necessary water right change applications. Utah Division of Wildlife Resources and Utah Division of Forestry, Fire, and State Lands are the beneficial users of this water and are party to the Water Lease Agreement along with the Trust (managed by the Nature Conservancy and the National Audubon Society).

Recommendation: **Approve the attached Water Lease Agreement, authorize the General Manager and General Counsel to make minor revisions, and authorize the General Manager to execute the agreement.**

WATER LEASE AGREEMENT

This WATER LEASE AGREEMENT ("**Agreement**") is made and entered by and between JORDAN VALLEY WATER CONSERVANCY DISTRICT, a special district and political subdivision of the State of Utah ("**JVWCD**"), the UTAH DIVISION OF WILDLIFE RESOURCES, an agency of the State of Utah ("**DWR**"), the UTAH DIVISION OF FORESTRY FIRE STATE LANDS, an agency of the State of Utah ("**FFSL**"), the NATIONAL AUDUBON SOCIETY, INC., a New York non-profit corporation ("**NAS**"), and THE NATURE CONSERVANCY, a District of Columbia non-profit corporation ("**TNC**"). Individually, or collectively, JVWCD, DWR, FFSL, NAS, and/or TNC may be referred to as a "**Party**" or the "**Parties**."

RECITALS

A. The Parties are entering into this Agreement to deliver water to Great Salt Lake, including Farmington Bay and Gilbert Bay for the use and benefit of Great Salt Lake's sovereign lands and the public, through the preservation or enhancement of Great Salt Lake's natural aquatic environment, including operation and maintenance of Great Salt Lake's wildlife management areas, fishing waters, navigation, public access and recreational activities, as well as for the propagation and maintenance of wildlife, including migratory shorebirds, waterfowl, and other waterbirds, their food resources, hydrophytic vegetation, and habitat in Great Salt Lake (the "**Conservation Purposes**").

B. NAS and TNC are non-profit corporations and co-manage the Great Salt Lake Watershed Enhancement Trust (the "**GSLWET**") to help sustain Great Salt Lake and its wetlands, and are referred to jointly as the "**Co-managers**."

C. DWR and FFSL are referred to jointly as the "**Lessees**."

D. JVWCD is a regional water supplier that provides water to municipalities and improvement districts within Salt Lake County and owns water rights, water shares, and other water interests within the Provo River Watershed and other portions of the Great Salt Lake Watershed, including 214 shares in Utah Lake Distributing Company (the "**Company**") represented by Certificate Numbers 4845 (207 shares), 4849 (2 shares) and 715 (5 shares), as of the date of this Agreement that authorize the diversion of up to 1093.54 acre-feet of water (the "**Company Water**"). JVWCD contemplates a potential exchange of 92 of those shares in the Company, representing 470.14 acre-feet of water (the "**Lindon Shares**"), with Lindon City in a separate agreement, which could amount to a partial assignment of the obligations and benefits of this Agreement.

E. JVWCD desires to lease some or all the Company Water to the Lessees to use in Great Salt Lake for the Conservation Purposes.

F. In exchange for JVWCD allowing the Lessees to use the Company Water for the Conservation Purposes, the Co-managers, acting on behalf of GLSWET, shall use GLSWET monies to fund Lessees' lease of the shares.

G. The Parties anticipate that the Company will file one or more change applications with the Utah Division of Water Rights ("UDWRi") to add Great Salt Lake as a place of use for any or all of its water rights (the "**Company Change Application**"), which ULDC may file as a ten-year fixed time change application or as a permanent change application.

H. The Parties also desire to establish a process by which Lessees would file a fixed time shareholder change application (collectively, the "**Shareholder Change Application**") if the Company does not file the Company Change Application in a manner that is acceptable to the Parties or UDWRi does not approve said application in a manner that is acceptable to the Parties.

I. The Parties desire to enter into this Agreement to document the terms and conditions of the lease of the Shares to Lessees.

NOW, THEREFORE, based on the mutual covenants contained herein, the Parties hereby agree as follows:

AGREEMENT

1. Lessees' Use of the Company Water.

1.1. JVWCD Authorization. JVWCD authorizes the Lessees to beneficially use the Company Water, representing flows and/or acre-feet of 1093.54acre-feet of water, or a lesser amount as approved by UDWRi if different.

1.2. Change Application Process.

1.2.1. *Company Change Application to be Filed by the Company.* JVWCD and the Lessees anticipate that the Company will file the Company Change Application in coordination with the Lessees to add Great Salt Lake as a place of use for its water rights for the Conservation Purposes.

1.2.2. *Shareholder Change Application to be Filed by Lessees.* The following provisions shall apply if: (i) for whatever reason, the Company does not file a Company Change Application in a manner that is acceptable to the Parties; or (ii) UDWRi does not approve the Company Change Application in a manner that is acceptable to the Parties:

1.2.2.1. Lessor shall file one or more share statements with the State Engineer. Thereafter, Lessees shall prepare the Shareholder Change Application, which shall be in substantially the same form as **Exhibit A**, and shall request authority to change the authorized place of use, and nature of all or a portion of water associated with 214 Company shares

representing 1093.54 acre-feet for the Conservation Purposes for a period of ten (10) years.

- 1.2.2.2. Lessor and Lessees shall sign, file with the State Engineer, and prosecute to completion the Shareholder Change Application. Lessor agrees to sign the Shareholder Change Application, and to coordinate with Lessees and the Co-managers and to comply with any reasonable requests needed for Lessees to file and prosecute to completion the Shareholder Change Application.
- 1.2.2.3. JVWCD shall pay the costs of filing the Shareholder Change Application.
- 1.2.2.4. The Parties understand and agree that the Shareholder Change Application, if required, will qualify as a shareholder change application under UTAH CODE § 73-3-3.5, which would require JVWCD to obtain the Company's consent before JVWCD and Lessees may file the Shareholder Change Application with the Utah State Engineer. If necessary, JVWCD shall request the Company's approval of the Shareholder Change Application. If the Company does not consent to the Shareholder Change Application or imposes conditions that are unreasonable to the Parties, the Parties shall meet and confer to determine whether to challenge the Company's decision in district court pursuant to UTAH CODE § 73-3-3.5.
- 1.2.2.5. The Parties shall coordinate to determine how to respond to protests, requests for reconsideration, or appeals, if any, that may be filed in relation to the Shareholder Change Application. All Parties shall be given an opportunity to review and may suggest any modifications to the Shareholder Change Application, protest responses, requests for reconsideration, or appeals prior to JVWCD filing the documents with UDWRi or a court of competent jurisdiction as applicable.
- 1.2.2.6. After consulting with the other Parties, JVWCD shall have final decision-making authority regarding any responses to the Company, protest responses, requests for reconsideration, or any appeals that may be required to file and prosecute the Shareholder Change Application.
- 1.2.3. *Release of Company Water.* During the term of this Agreement, JVWCD shall annually release, or allow to be released, the full amount of Company Water from Utah Lake that has been approved by UDWRi under the Company Change Application or the Shareholder Change Application, as applicable, that is physically and legally available for release.
- 1.3. Right to Use. Lessor authorizes Lessees to beneficially use the shares, or a lesser amount as approved by the State Engineer under the Company Change Application or the Shareholder Change Application, as applicable. The periods of use, flow rates, and

volumes of water available to Lessees are subject to the prior approval of the State Engineer.

- 1.4. Delivery of Company Water. The Lessees agree to take delivery of the approved amounts of Company Water at the points described in an approved Company Change Application or Shareholder Change Application, as applicable, and to secure any right that may be required to receive and transport the approved amounts of Company Water and to operate and maintain any facilities within the reasonable control of the Lessees that may be necessary for the Lessees to use the approved amounts of Company Water in the manner described in this Agreement or an approved Company Change Application or Shareholder Change Application, as applicable.
- 1.5. Use of Water. During the Term, the Lessees shall beneficially use any water it receives from JVWCD under this Agreement for the Conservation Purposes pursuant to their respective authorities under Utah law, including, but not limited to UTAH CODE §§§ 23A-6-403, 65A-10-203 and 73-3-30. By January 31 of each year of the Term (as defined below) following the date UDWRi approves the Company Change Application or Shareholder Change Application, as applicable, the Parties shall compile the best information available regarding the use and/or delivery of the water, including but not limited to applicable data, reports, and other information provided by UDWRi.
- 1.6. JVWCD Assignment to Lindon City. During the Term, JVWCD may assign the Lindon Shares to Lindon City in a manner that; (i) requires Lindon City to accept those shares subject to its compliance with this Agreement; (ii) does not void this Agreement as applied to the Lindon Shares under Article XI, Section 6 of the Utah Constitution or other applicable law; and (iii) does not impair the ability of the Divisions to use the Lindon Shares in Great Salt Lake for the Conservation Purposes under this Agreement. Prior to assigning the Lindon Shares to Lindon City, JVWCD shall first provide the other Parties with written notice of such authorization, which notice shall include the effective date of the assignment.
- 1.7. Payment of Assessment Costs. JVWCD shall pay all assessment fees or charges, if any, levied by the Company for the Shares during the term of this Agreement, excepting any Lindon Shares that Lindon City may acquire during the Term under a separate agreement with JVWCD, to the extent said agreement requires Lindon City to pay assessment fees or charges for the Lindon Shares.
- 1.8. Acceptance of the Company Water. The Parties understand and agree that the scope of this Agreement is limited solely to the purpose of authorizing the Lessees to use the water it receives under this Agreement for the Conservation Purposes to benefit Great Salt Lake for a fixed time. The Parties further understand and acknowledge that JVWCD makes no representations or warranties of any kind regarding the quantity, quality, or fitness for purpose of use regarding the Company Water or the likelihood of UDWRi approving any change application contemplated herein, to enable this proposed use to occur.

2. GSLWET Rights and Responsibilities. The Parties acknowledge that the Co-managers have established GSLWET through an agreement between their organizations and FFSL pursuant to UTAH CODE Title 65, Chapter 16 (“**Act**”). The Parties agree that delivery of any water under this Agreement to Great Salt Lake for the Conservation Purposes or for other incidental uses is made in coordination with the Co-managers to further the goals and objectives of the Trust. The Parties further agree that:

2.1. GSLWET Payment Obligations. For the purposes of this Agreement, all references to any obligation of GSLWET to pay for the Lease Costs (as defined below) means that NAS, acting on behalf of GSLWET, shall utilize such funds as may be available to GSLWET, to pay the Lease Costs to JVWCD. In no event shall either Co-manager be required to use NAS or TNC funds to satisfy GSLWET’s obligations under this Agreement.

2.2. Lease Costs. Subject to Lessees’ ability to secure approval to deliver the Water to Great Salt Lake under this Agreement, GSLWET shall pay to Lessor up to the following maximum amounts for the delivery of each acre-foot to the Great Salt Lake for each water year at the rate of \$40 per acre-foot escalating annually at 3% (collectively, the “**Lease Costs**”):

Water Year Following UDWRi Approval	Maximum Annual Lease Price
1	\$43,741.60 (\$40.00 per acre-foot or \$204.40 per share)
2	\$45,053.85 (\$41.20 per acre-foot or \$210.53 per share)
3	\$46,405.46 (\$42.44 per acre-foot or \$216.85 per share)
4	\$47,797.63 (\$43.71 per acre-foot or \$223.35 per share)
5	\$49,231.56 (\$45.02 per acre-foot or \$230.05 per share)
6	\$50,708.50 (\$46.37 per acre-foot or \$236.96 per share)
7	\$52,229.76 (\$47.76 per acre-foot or \$244.06 per share)
8	\$53,796.65 (\$49.19 per acre-foot or \$251.39 per share)
9	\$55,410.55 (\$50.67 per acre-foot or \$258.93 per share)
10	\$57,072.87 (\$52.19 per acre-foot or \$266.70per share)

2.2.1. GSLWET shall pay the Lease Costs to JVWCD within thirty (30) days of receiving an invoice and a W-9 Form provided to NAS for each year of the Term (as defined below). The Parties anticipate that such invoice shall be issued on or about

December 15th of each year, following the delivery of water to Great Salt Lake. GSLWET's obligation to pay the Lease Costs is expressly contingent upon UDWRi approving the Company Change Application or the Shareholder Change Application, as applicable, for the Company Water required under Section 1 and upon receiving an invoice and the Form W-9.

2.2.2. If JVWCD assigns the Lindon Shares to Lindon City pursuant to Section 1.6 and to the extent said assignment entitles Lindon City to receive payment for the Lease Costs that pertain to the Lindon Shares, GSLWET shall pay Lindon City the Lease Costs for the shares Lindon City acquires, up to 92 shares, and shall reduce the Lease Costs it pays to JVWCD by the number of shares JVWCD assigns to Lindon City. GSLWET's obligation to pay Lease Costs to Lindon City and to reduce the Lease Costs it pays to JVWCD under this subsection shall apply to the calendar year following the effective date of JVWCD's assignment of the Lindon Shares to Lindon City. For example, if the effective date of JVWCD assignment of the Lindon Shares to Lindon City is July 1, 2027, GSLWET would pay Lease Costs to JVWCD for the entire 2027 calendar year and would begin paying Lease Costs to Lindon City and JVWCD for calendar year 2028 pursuant to this Section.

2.3. Value of Company Water. By January 1 of each year of the Term, JVWCD shall, if requested by the Co-managers, provide the Co-managers with an estimated value of the costs and fees incurred by JVWCD in excess of the lease price, in accomplishing this Agreement for the prior year, including but not limited to the value of the Company Water and the estimated value of staff time.

2.4. Great Salt Lake Watershed Enhancement Trust Advisory Council. The Parties acknowledge that GSLWET must secure authorization from the Great Salt Lake Watershed Enhancement Trust Advisory Council (the "**Council**"), which was created pursuant to UTAH CODE § 65A-16-301, for certain expenditures. The Council has authorized GSLWET to spend up to \$502,000 total for up to ten (10) years after the Effective Date for the Lease Costs contemplated under this Agreement (the "**Threshold**"). Despite any other provision of this Agreement that might be interpreted to the contrary, in no event shall total payments under this Agreement to JVWCD by GSLWET exceed the Threshold unless otherwise agreed in writing signed by all Parties.

3. Miscellaneous Provisions.

3.1. Effective Date. The "**Effective Date**" of this Agreement is _____, 2025.

3.2. Term. The term of this Agreement ("**Term**") shall begin on the Effective Date and shall remain in full force and effect for ten (10) years following UDWRi's approval of the Company Change Application or the Shareholder Change Application, as applicable, for the Company Water required under Section 1, unless extended in writing by the Parties. The Parties may terminate this Agreement in accordance with Section 3.3, prior to the end of the term by providing notice to the other Parties.

- 3.3. Termination and Adjustment of Lease Costs. This Agreement may be terminated or re-negotiated before the end of the Term in accordance with the following:
- 3.3.1. At any time by a mutual written agreement signed by each Party;
- 3.3.2. After the completion of sixty (60) months following the Effective Date, JVWCD may: (i) terminate this Agreement without cause by providing six (6) months' advance notice to the other Parties; or (ii) propose an adjustment in the Lease Costs by sending notice to the other parties. If JVWCD proposes an adjustment in the Lease Costs, the Parties shall meet as soon as reasonably practicable at a mutually acceptable time and place to discuss JVWCD's proposed adjustment. If the Parties are unable to agree to JVWCD's proposed adjustment to the Lease Costs, the Agreement shall terminate six (6) months following the date JVWCD provides notice to the other Parties of its proposed adjustment to the Lease Costs.
- 3.4. Survival of Terms. Terms of this Agreement that provide for rights, duties, or obligations that expressly or logically extend beyond its expiration or termination shall survive such expiration or termination.
- 3.5. Successors and Assigns. All the terms and provisions contained herein shall inure to the benefit of, and shall be binding upon, the Parties hereto and their duly authorized respective officers, directors, employees, representatives, successors, and assigns.
- 3.6. Assignment. Except as otherwise provided in this Paragraph, no Party shall assign in whole or in part its interest in this Agreement without the prior written consent of the other Parties, which consent shall not be unreasonably withheld. No such consensual assignment shall operate to enlarge the obligations or diminish the rights of any Party, and any such assignment shall be made expressly subject to the terms and conditions of this Agreement and shall require the assignee to agree in writing to assume all of the obligations hereunder of the assignor; provided, however, that JVWCD may assign the obligations and benefits herein of up to 92 shares of the Company, representing 470.14 acre-feet of the leased water, to Lindon City in a separate agreement pursuant to Section 1.6, and that NAS and TNC may assign their interest in this Agreement to a successor manager of GSLWET if FFSL has approved the successor manager of GSLWET, and the Co-managers provide sixty (60) days written notice to the other Parties. No such assignment shall be effective as between the Parties hereto until delivery to the non-assigning Parties of satisfactory evidence of such assignment and assumption.
- 3.7. Publicity. The Parties shall coordinate with each other on press releases or undertaking other publicity efforts regarding this Agreement. The Parties agree that NAS and TNC may publish and circulate materials and information describing the work of GSLWET including the Company Water (including but not limited to brochures, websites, publications, fact sheets, social media posts, etc.), and which may name or reference the other Parties, without first seeking approval from the other Party or

Parties. Notwithstanding the foregoing, any Party seeking to use a logo or mark of another Party may do so with written permission from the other Party.

- 3.8. **Notices.** Any notice required under this Agreement shall be properly given by hand delivery, fax, e-mail, or by deposit in the United States mail, postage prepaid, to the addresses for the “project contacts” listed below, provided, however, that notices involving termination and assignment shall be provided to the addresses for the “project contacts” and the “principals” listed below. The Parties may update the below information, from time to time, by providing written notice to the project contacts and principals listed below.

**Jordan Valley Water Conservancy
District**

Principal/Project Contact
8215 South 1300 West
West Jordan, UT 84088
Attn: General Manager
Email: alanp@jvwcd.gov

Utah Division of Wildlife Resources

Principal/Project Contact
Box 146301
Salt Lake City, UT 84114-6301
Attn: Eric Anderson
Email: ericanderson@utah.gov

With a copy, which shall not constitute
notice, to:

8215 South 1300 West
West Jordan, UT 84088
Attn: General Counsel
Email: bens@jvwcd.gov

National Audubon Society

225 Varick St., 7th Floor
New York, NY 10014
Attn: General Counsel
Email: contracts@audubon.org

The Nature Conservancy

48 W. Market Street, Suite 300
Salt Lake City, UT 84101
Attn: Utah State Director
Email: Ekitchens@tnc.org

With a copy, which shall not constitute
notice, to:

With a copy, which shall not constitute
notice, to:

Project Contact
231 West 800 South, Ste. E
Salt Lake City, UT 84101
Attn: Director, National Audubon Saline
Lakes Program
Email: marcelle.shoop@audubon.org

Project Contact
48 W. Market Street, Suite 300
Salt Lake City, UT 84101
Attn: Utah Policy & External Affairs
Director
Email: megan.nelson@tnc.org

**Utah Division of Forestry Fire and State
Lands**

Principal

P.O Box 14610

Salt Lake City, UT 84114-5703

Attn: Director

jamiebarnes@utah.gov

With a copy, which shall not constitute
notice, to:

Project Contact

P.O Box 14610

Salt Lake City, UT 84114-5703

Attn: Deputy Director of Lands and

Minerals Email: bstireman@utah.gov

- 3.9. Limitation of Liability. Each Party shall be responsible for any claims, demands, causes of action, damages, judgments, losses, liabilities, costs, and expenses (collectively "**Claims**") arising from its activities and those of its officers, directors, members, employees, and agents under this Agreement. In no event shall any Party be liable for incidental or special damages or for Claims caused by the negligent or willful act or omission of the other Parties. Any Party who is entitled to the protection of UTAH CODE §§ 63G-7-101 through 63G-7-904, the Governmental Immunity Act of Utah, does not waive or relinquish any rights or defenses it may have under that act by virtue of this paragraph or by entering into this Agreement.
- 3.10. Entire Agreement. This Agreement constitutes the entire understanding of the Parties hereto and supersedes any prior understanding, representation, or agreement of the Parties with respect to the subject matter hereof. No amendment, change or modification of this Agreement shall be valid unless in writing, signed by all Parties.
- 3.11. Fees and Expenses. Each Party shall bear its own expenses, including legal, accounting, and other advisory fees and expenses in connection with this Agreement, except as provided herein or as otherwise agreed to by the Parties in writing.
- 3.12. Applicable Law and Venue. This Agreement shall, in all respects, be governed by and construed in accordance with all applicable Utah State law. Any disputes arising from this Agreement shall be brought in the Third Judicial District Court for the State of Utah in Salt Lake County.
- 3.13. Waiver. The waiver by any Party to this Agreement of a breach of any provision of this Agreement shall not be deemed a continuing waiver or a waiver of any subsequent

breach, whether of the same or of another provision of this Agreement. Any waiver shall be in writing and shall be signed by the waiving Party.

- 3.14. Invalid Term or Condition. If a court of competent jurisdiction rules that any term of condition of this Agreement is invalid or unenforceable, the remainder of this Agreement shall not be affected and shall be valid and enforceable.
- 3.15. Authorization. Each individual executing this Agreement does thereby represent and warrant to each other so signing that he or she has been duly authorized to sign this Agreement in the capacity and for the entity set forth where he or she signs.
- 3.16. Counterparts. This Agreement may be executed in multiple counterparts, which taken together shall constitute one and the same instrument and each of which shall be considered an original for all purposes.
- 3.17. Incorporation of Recitals and Exhibits. All recitals and exhibits are incorporated fully as part of this Agreement.
- 3.18. Interpretation. In this Agreement, unless the context otherwise requires:
- 3.18.1. The captions and paragraph headings used in this Agreement are for descriptive purposes only and do not limit, define, or enlarge the terms of this Agreement.
 - 3.18.2. Unless otherwise indicated by the context, use of the singular, plural, or a gender shall include the other, and the use of the words “include” and “including” shall be construed to mean “without limitation” or “but not be limited to.”
 - 3.18.3. The word “may” is permissive;
 - 3.18.4. The words “shall not” are prohibitive;
 - 3.18.5. The word “shall” is mandatory or required; and
 - 3.18.6. The present tense includes the future tense, unless otherwise specified.
- 3.19. Legal Review. The Parties represent and agree that they each had an opportunity to review this Agreement with their respective attorneys and that they accept the terms hereof. The rule that an agreement is to be construed against its drafter shall not apply to this Agreement.
- 3.20. Necessary Acts of Cooperation. Each Party shall execute and deliver such additional documents and take such further actions as may reasonably be necessary to effectuate the transactions contemplated by this Agreement.
- 3.21. No Third-Party Beneficiary Rights. The Parties do not intend to create in any other individual or entity the status of third-party beneficiary, and this Agreement shall not

be construed to create such status. The rights, duties, and obligations contained in this Agreement shall operate only between the Parties to this Agreement and shall inure solely to the benefit of the Parties to this Agreement. The provisions of this Agreement are intended only to assist the Parties in determining and performing their obligations under this Agreement.

- 3.22. Successor Legislation. Any statute referred to in this Agreement shall be deemed to include that statute as amended, restated, and/or replaced from time to time, and any successor legislation to the same general intent and effect.
- 3.23. Force Majeure. If any Party is unable to perform its obligations under this Agreement as a result of a force majeure, such Party shall not be liable to the other Parties for direct or consequential damages resulting from lack of performance. As used in this Section, "force majeure" shall mean fire, earthquake, flood, act of God, pandemics, strikes, work stoppages, or other labor disturbances, riots or civil commotions, litigation, war or other act of any foreign nation, power of government, or governmental agency or authority, or any other cause like or unlike any cause above mentioned which is beyond the control of the applicable Party.

[execution on following pages]

IN WITNESS WHEREOF, the Parties have executed this Agreement as of the day and year first above written.

JORDAN VALLEY WATER CONSERVANCY DISTRICT

BY: _____

NAME: _____

ITS: _____

NATIONAL AUDUBON SOCIETY

BY: _____

NAME: _____

ITS: _____

THE NATURE CONSERVANCY

BY: _____

NAME: _____

ITS: _____

UTAH DIVISION OF WILDLIFE RESOURCES

By: _____

Name: _____

ITS: _____

**APPROVED AS TO FORM
UTAH ATTORNEY GENERAL'S OFFICE**

BY: _____

NAME: _____

ITS: _____

UTAH DIVISION OF FORESTRY, FIRE AND STATE LANDS

BY: _____

NAME: _____

ITS: _____

**APPROVED AS TO FORM
UTAH ATTORNEY GENERAL'S OFFICE**

BY: _____

NAME: _____

ITS: _____

EXHIBIT A

Shareholder Change Application

ENGINEERING ACTIVITIES

JORDAN VALLEY WATER CONSERVANCY DISTRICT

**CONSIDER AUTHORIZATION TO AWARD A CONSTRUCTION CONTRACT FOR
THE ROSECREST PIPELINE CAPACITY UPGRADES**

January 14, 2026

Project: Rosecrest Pipeline Capacity Upgrades

Project Number: 4350

Budget: \$3,288,600 in 2025/2026 Capital Project Budget
\$10,508,150 in 10-year Capital Projects Plan

Cost Sharing: Herriman City - \$1,755,425
Riverton City - \$30,000

Bids were received from:

Bidder	Bid Amount
<i>Engineer's Estimate</i>	<i>\$18,000,000 - \$22,000,000</i>
VanCon Inc.	\$15,082,000
Garney Construction	\$15,282,575
Condie Construction	\$15,324,794
Sundt Construction	\$17,470,871
Whitaker Construction	\$17,975,714
Granite	\$24,206,045

Award of Construction Contract Recommended to:

VanCon Inc.

Total Authorization Amount (Approval Requested):

\$15,082,000

Summary: The 2022 Demand, Supply, and Major Conveyance Study identified the need to increase the transmission capacity in the Rosecrest Pipeline (5600 West). JVVCD now desires to construct this pipeline between 13400 South and the Rosecrest Reservoir to meet increasing demands. The existing 20-inch pipeline is functioning well and is in good condition but lacks the necessary capacity to meet future demands projected in JVVCD's Master Plan. A new 20-inch, steel pipeline will be installed to operate in conjunction with the existing pipeline to ensure future water demands are met in Herriman, Riverton, South Jordan, and West Jordan.

JORDAN VALLEY WATER CONSERVANCY DISTRICT

**CONSIDER APPROVAL OF COST SHARING AGREEMENT WITH RIVERTON CITY
FOR THE ROSECREST PIPELINE CAPACITY UPGRADES**

January 14, 2026

Summary: The work included in this agreement is part of the Rosecrest Pipeline Capacity Upgrades project, it will abandon an existing Riverton City meter vault and install new piping, meter, and appurtenances in a new interconnect vault at 13400 South. JVWCD and Riverton City will share the costs of the new piping, meter, and appurtenances in the new interconnect vault at 13400 South. JVWCD administered the design and construction management of the Rosecrest Pipeline Capacity Upgrades project and will pay the initial full costs of the construction contract. Riverton will reimburse 50% of the design and construction cost of improvements to the 13400 South Interconnect Vault. The attached cost sharing agreement provides for Riverton City to reimburse JVWCD for the improvements (estimated cost \$33,555).

Recommendation: **Approve Cost Sharing Agreement with Riverton City. Authorize General Manager and General Counsel to make necessary revisions and execute the agreement.**

JORDAN VALLEY WATER CONSERVANCY DISTRICT

**CONSIDER APPROVAL OF COST SHARING AGREEMENT WITH HERRIMAN CITY
FOR THE ROSECREST PIPELINE CAPACITY UPGRADES**

January 14, 2026

Summary: Herriman City desires to repave the full width of Rosecrest Road (5600 West) starting at 13400 South and south along the Rosecrest Pipeline alignment. JVWCD's Rosecrest Pipeline will require that a portion of the roadway be disturbed for its installation. The cost sharing agreement allows for the repaving of the entire width of Rosecrest Road along the alignment of the Rosecrest Pipeline with Herriman City committing to pay for the paving of the road not impacted by JVWCD's construction activities. This would allow one contractor to perform the work which will expedite the repaving and reduce the impact on the residents. Additionally, this reduces the temporary paving requirements for the installation of the Rosecrest Pipeline which results in a cost savings for JVWCD.

The cost sharing agreement also includes the abandonment of an old Herriman meter vault connected to the existing Rosecrest Pipeline that is no longer needed and installs new piping, meter, and appurtenances in a new interconnect vault at 13400 South.

Herriman City will reimburse JVWCD 100% of the cost of the additional roadway improvements and 50% of the cost to install the new piping, meter, and appurtenances in the new interconnect vault at 13400 South. Herriman City performed the design of the roadway project to ensure that the repaving work meets City standards. The attached cost sharing agreement provides for Herriman City to reimburse JVWCD for the improvements (estimated cost \$1,758,980).

**Recommendation: Approve Cost Sharing Agreement with Herriman City.
 Authorize General Manager and General Counsel to make
 necessary revisions and execute the agreement.**

JORDAN VALLEY WATER CONSERVANCY DISTRICT

**CONSIDER APPROVAL OF REIMBURSEMENT AGREEMENT WITH UTAH DIVISION
OF WATER RESOURCES FOR THE 2025-2026 CLOUD SEEDING PROGRAM**

January 14, 2026

Summary: For the past three years, JVWCD has participated in the cloud seeding program in the Western Uinta Mountain Range along with Weber Basin Water Conservancy District, Central Utah Water Conservancy District, and Provo River Water Users Association. The program provides cloud seeding to enhance snowfall in the upper elevations of the Provo River Watershed utilizing a contractor to perform the work. JVWCD and the other entities have contracted with Rainmaker Technology Corporation (formerly North American Weather Consultants) to perform this work. The estimated total for JVWCD's share of this contract is \$51,168. The State of Utah Division of Water Resources has set aside funds to participate in this effort and has agreed to reimburse 50% of the cost of the program (\$25,584) to the participants.

Recommendation: Approve Reimbursement Agreement with Utah Division of Water Resources. Authorize General Manager and General Counsel to make necessary revisions and execute the agreement.



JORDAN VALLEY WATER
CONSERVANCY DISTRICT

Resolution of the Board of Trustees

RESOLUTION NO. 26-03

AMENDING JORDAN VALLEY WATER CONSERVANCY DISTRICT'S ADMINISTRATIVE POLICY AND PROCEDURES MANUAL AND APPENDIX 3: PURCHASING POLICY

WHEREAS, the Jordan Valley Water Conservancy District periodically reviews its governing document, including the Administrative Policy and Procedures Manual and Appendix 3: Purchasing Policy;

WHEREAS, the District has reviewed its governing documents, including the Administrative Policy and Procedures Manual and Appendix 3: Purchasing Policy, and desires to make certain revisions; and

WHEREAS, the District intends to accomplish the following objectives through these revisions:

- Include a ratification procedure for approving emergency matters between formal meetings;
- Reflect District commitments related to the Utah Government Data Privacy Act;
- Update delegated purchasing thresholds in the District purchasing policy for inflation and changed titles with District reorganization;
- Adjust the kinds of agreements with governmental entities that must be individually approved by the Board; and
- Increase the General Manager's authority to sign agreements and settle claims to \$100,000 (given inflation of recent years, and to be more consistent with the small procurements threshold).

NOW, THEREFORE, BE IT RESOLVED by the Jordan Valley Water Conservancy District Board of Trustees:

1. The Administrative Policy and Procedures Manual is amended as set forth in Attachment 1.
2. Administrative Policy and Procedures Manual Appendix 3: Purchasing Policy is amended to replace the current Exhibit 1 (Delegations of Purchase Approval Authority) with the new delegations as set forth in Attachment 2.

3. This Resolution shall take effect immediately upon execution by an authorized member of the Board.

PASSED, ADOPTED, and APPROVED this 14th day of January 2026.

Corey L. Rushton
Chair of the Board of Trustees

ATTEST:

Alan E. Packard
District Clerk

JORDAN VALLEY WATER CONSERVANCY DISTRICT

**ADMINISTRATIVE POLICY AND
PROCEDURES MANUAL**

Revised, Effective as of ~~April 10~~January 14, 2026~~4~~

JORDAN VALLEY WATER CONSERVANCY DISTRICT
ADMINISTRATIVE POLICY AND PROCEDURES MANUAL
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2.10 RESIGNATION

Any officer may resign at any time by giving verbal or written notice to the Board or to the Clerk. Any resignation shall take effect upon receipt of such notice or at any later time specified therein. Unless otherwise specified in the notice, acceptance of the resignation shall not be necessary to make it effective.

2.11 REMOVAL

Any officer may be removed by a majority vote of the Board when, in the Board's judgment, it would serve the best interests of the District.

2.12 VACANCIES IN OFFICES

A vacancy in any office because of death, resignation, removal, disqualification, or otherwise, may be filled by the Board for the unexpired portion of the officer's term. In the case of the Clerk or Treasurer, the Chair may appoint a new Clerk or Treasurer to serve until such time as the Board shall elect a successor and the person or persons so elected have qualified.

2.13 DUTIES OF CHAIR OF THE BOARD

The Chair of the Board shall:

- A. Serve as Chair of the Board and preside at all meetings of the Board.
- B. Execute on behalf of the District, unless otherwise delegated to another person by the Board:
 - 1. All bonds and instruments creating debt against the District.
 - 2. Board resolutions.
 - 3. Water sales agreements as authorized by law.
 - 4. All agreements which sell, lease, encumber, alienate or otherwise dispose of water works, water systems, and sources of water supply for any beneficial use within or without the District.
 - 5. [Interlocal Cooperation](#) Agreements with the United States, State of Utah, or any other governmental entity, department or political subdivision [where the Utah Interlocal Cooperation Act requires approval by the District's legislative body](#).
 - 6. The countersigning of disbursement checks.
 - 7. Agreements specifically authorized and directed by the Board.
 - 8. Real estate leases, easements, encroachments and all deeds and conveyance documents in which the District is a grantor of any interest.
 - 9. Contracts and agreements authorized by the Board which cause the District to incur extraordinary expenditures not described within the District's annual budget.
 - 10. All other contracts and agreements specifically required of the Chair by law.
- C. Attend and, if appropriate, preside at ceremonial activities (including, but not limited to, ribbon-cuttings, open houses, receptions) in which ceremonial representation is needed or sought.

16. Examine and inspect the books, records, and official papers of any office, department, or board of the District, and make investigations and require reports from personnel.
 17. Investigate, examine or inquire into the affairs or operation of any department, division, or office; and when so authorized by the Board, have power to employ consultants and professional counsel to aid in such investigations, examinations, or inquiries.
 18. Approve expenditures made for official District business, provided such expenditures are within the appropriations contained within the appropriate budget as adopted by the Board.
 19. Prepare a financial estimate of the annual budget and advise the Board of the financial condition and needs of the District.
 20. Examine all proposed contracts to which the District may be a party.
 21. Execute such contracts as are necessary for the good order and functioning of the District, provided the expenditures pursuant to such contracts are within the appropriations contained within the appropriate budget, as adopted by the Board, and excepting those contracts to be executed by others pursuant to law or this Manual.
 22. Execute contracts for easements, rights-of-way, and/or well protection zones, provided any expenditures pursuant to such contracts do not exceed \$~~75~~100,000 and that the District is a grantee of the interest(s) conveyed, and excepting those contracts to be executed by others pursuant to law or this Manual.
 23. Execute contracts between the District and another governmental entity in which the parties have standardized the terms and conditions.
 24. Execute annexation agreements or water availability agreements following review and approval of such agreements by the Board.
 25. Authorize any employee to exercise any power or duty granted the General Manager.
 26. Notwithstanding any rule, policy, or procedure of the District to the contrary, direct District employees to perform services for the Jordan Valley Conservation Gardens Foundation if the General Manager determines those services will benefit the District or are consistent with the District's mission, vision, values, goals, or obligations.
 27. Execute contracts for the purchase of water rights and/or water shares in any amount, provided that a transaction exceeding \$~~75~~100,000 shall be reported to the Board of Trustees either before or within a reasonable time after the purchase is made.
 28. Discharge any other duties specified by law, by this Manual, or by the Board.
- B. The General Manager may appoint, with the advice and consent of the Board, a qualified person to serve in the office of Deputy General Manager.

3.7 WORKING TIME

7.13 RATIFICATION PROCEDURE

- A. Due to emergency or unique circumstances requiring the Board's expedited approval and execution of documents, including agreements, grant applications, purchase agreements, and other documents or matters, prior to the next regularly scheduled meeting of the Board, then the General Manager shall follow the following process to request that the document be immediately approved and executed:
1. District employees shall submit a written request for expedited approval and execution of a document to the General Manager and General Counsel which details the emergency or unique circumstances which justifies the need for expedited approval and execution of the document and the detriment to the District if the document is not expedited.
 2. The General Manager and General Counsel will review the request and if deemed necessary, then shall send or direct another to send the request electronically to each Board Member separately.
 3. If the sender receives responses from a majority of the Board authorizing the request to immediately execute the document, then the document may be immediately signed by the Chair, the Vice-Chair, or General Manager.
 4. If the request for expedited approval and execution of a document is approved pursuant to this section, then that document shall be placed on the agenda of the next meeting of the Board for ratification.
 5. If the request for expedited approval and execution of a document is denied, then that document may be placed on the next regularly scheduled meeting of the Board or may be considered in an emergency meeting of the Board, if warranted.
- B. Limited Application: This section for expedited approval and execution of documents is to be utilized only when the immediate execution of a document is found to be necessary because of an emergency or due to unique circumstances. It is not for general application and will be strictly applied. Nothing contained in this section shall restrict the authority of the Chair or General Manager to take unilateral action when such action is authorized by applicable law.

CHAPTER 8 RISK MANAGEMENT

8.1 SELF INSURANCE

- A. The District is self-insured for the amount of the deductible(s) on all insurance coverage for general liability, motor vehicles, and property damage. Commercial property and boiler and machinery coverage is carried on the District's principal office, the Southeast Regional Water Treatment Plant, the Jordan Valley Water Treatment Plant, the Southwest Groundwater Treatment Plant, the Jordan Narrows Pump Station, the Terminal Reservoir, and large transmission pipelines. A fund has been established to pay administrative and claims expenses.
- B. The Board shall review the balance of the self-insurance fund annually when considering the District's budget and make adjustments to the target balance by resolution. Unless increased by resolution, the maximum balance of the self-insurance fund shall not exceed Ten Million Dollars (\$10,000,000.00).

8.2 PROCEDURE FOR FILING AND PROCESSING OF CLAIMS

- A. The procedures for filing and settling claims shall conform with the statutory guidelines contained in the Utah Governmental Immunity Act, Utah Code Ann. (1953) § 63-30-1, et seq., as amended.
- B. The General Manager may prescribe the use of forms and promulgate administrative procedures not inconsistent with the Utah Governmental Immunity Act to expedite the claims-processing procedures of the District.
- C. The General Manager shall periodically advise the Board concerning claims which have been filed against the District.
- D. The General Manager, after conferring with the District's General Counsel, may compromise and settle any claim if the payment in compromise is \$~~75~~100,000 or less. All claims settled by the General Manager shall be reported to the Board. The settlement and compromise of claims in an amount exceeding \$~~75~~100,000 must be authorized by the Board.

8.3 INDEMNIFICATION OF EMPLOYEES

Trustees, officers, and employees of the District shall be indemnified for acts or omissions occurring during the performance of their duties, within the scope of employment, or under color of authority, pursuant to the provisions of the Utah Governmental Immunity Act.

8.4 SAFETY, HEALTH AND RISK MANAGEMENT POLICY STATEMENT

- A. The District's Safety and Risk Management Policy is to protect the District against accidental losses which, in the aggregate, during any financial period, would significantly affect personnel, property, the budget, or the ability of the District to fulfill its responsibilities to its customers, employees, taxpayers, and the public.
- B. District staff is directed to implement a risk management process which shall include: systematic risk identification; risk and hazard evaluation; safety, training and loss control activities; claims processing; and program monitoring.
- C. All employees shall promptly report all accidents, claims and injuries; when requested, cooperate and assist the District in investigating all accidents and injuries; be aware of all

4. Receipts are not required if the standard meal allowance is requested as reimbursement for all meals.
 5. If a traveler uses a private vehicle for out-of-state travel, an allowable amount for meals will be paid for the same period of time that would have occurred had the traveler used air transportation.
 6. District travelers who travel on District business may be eligible for a reimbursement for incidental expenses. Travelers will be reimbursed for actual out-of-pocket costs for incidental items such as baggage tips, baggage fees, transportation costs including tips, maid service, and bellman. Gratuities/tips for various services such as assistance with baggage, maid service, and bellman may be reimbursed up to a combined maximum of \$5.00 per day. No other gratuities will be reimbursed; tips for doormen and meals are not reimbursable. The traveler shall submit an original receipt for each individual incidental item exceeding a cost of \$19.99.
 7. The General Manager may approve an overnight stay and meals and incidental expenses reimbursement or allowance for a traveler attending a conference or business function with a destination less than 100 miles, but not less than 40 miles, from the District's Administration Building if it is determined by the General Manager that a potential safety condition exists when traveling to or from the conference or business function.
- F. Travelers shall be reimbursed for actual out-of-pocket costs for certain miscellaneous items. Each miscellaneous cost shall be supported with a written receipt or other documentation. The miscellaneous costs and the applicable limitations are as follows:
1. Reimbursement will be provided for long-term parking or park and ride facilities for allowable travel days as specified in Section 11.6. The maximum that airport parking will be reimbursed is the economy lot parking rate at the airport the traveler is flying from.
 2. Reasonable costs for hotel parking will be allowed if the traveler has received advance approval from the General Manager to rent a car for District purposes as set forth in subsection 11.5.D or elected to drive a personal vehicle to a destination within 350 miles of the District Administration Building as set forth in subsection 11.5.B.
 3. If the District does not provide the Traveler with a cellular telephone or cellular telephone stipend, the District shall provide a pre-paid telephone card or reimburse personal long distance telephone call expenses and any surcharges up to \$5.00 for each day of travel. The District will also reimburse all business long distance telephone call expenses.
 4. The District shall reimburse travelers for reasonable costs related to ground transportation for travel from the airport to the hotel, or convention center, return to the airport, and other business related activities. This will include fares for taxi, ride-sharing services, bus, shuttle or subway, or highway tolls. (The traveler is encouraged to use the most economical and reasonable form of transportation).
 5. The District will reimburse the traveler for internet access fees incurred for District purposes. When possible, the traveler should use a District wireless access card.

- G. The District will not pay for or reimburse a traveler for expenses not described in this section, including expenses associated with:
1. Spouse or companion expenses.
 2. Personal expenses for entertainment, sightseeing, nonbusiness-related tours, or other activities.
 3. Transportation to restaurants.
 4. Alcohol expenses.
 5. Any expense otherwise included in meals allowance and incidental expenses.

11.6 COUNTING BUSINESS DAYS FOR TRAVEL TIME

- A. A traveler's time spent traveling shall be counted as business days worked, at the traveler's normal number of hours worked per day ("Travel Time").
1. Travel Time begins on the date and time of day the traveler leaves a location for the travel destination.
 2. Travel Time includes the days at the travel destination attending a conference or meeting, and time spent conducting District business (hereinafter referred to as "District Activity").
 3. If the travel destination is over 100 miles from the District's Administration Building, and an overnight stay is required, up to one full day may be counted as Travel Time for the day preceding the day the District Activity begins.
 4. Travel Time concludes on the date and time of day the traveler returns to a location from the travel destination.
 5. For destinations greater than 750 miles from the District's Administration Building, the day following the conclusion of the District Activity shall be counted as Travel Time.
 6. For destinations greater than 100 miles and less than or equal to 750 miles from the District's principal office, Travel Time shall include the day following the District Activity if the District Activity concludes later than 1:00 p.m. MST. For District Activities concluding earlier than 1:00 p.m. MST, Travel Time will not be given to the traveler for the day following the day the District Activity concludes and no additional lodging will be paid for by the District following conclusion of the District Activity, unless otherwise approved in writing by the General Manager.
- B. An employee whose time spent travelling is greater than the Travel Time as defined in this section will be required to use annual leave for the additional time taken to the extent the additional time is during the employee's regular work week.

11.7 POST-TRAVEL REPORTING

- A. Upon completion of travel, the traveler shall complete a "Travel Expense Reimbursement Request" form which includes the actual expenses incurred by the traveler or allowance for meals and mileage. This form needs to be submitted to the Administrative Assistant no later

13.8 GOVERNMENT DATA PRIVACY ACT

- A. The District is committed to compliance with the Utah Government Data Privacy Act and shall only obtain and process the minimum amount of personal data reasonably necessary to efficiently achieve a specified purpose.
- B. Employees who have access to personal data as part of their work duties or supervise an employee who has access to personal data are required to have annual training on data privacy.
- C. The District's chief administrative officer, with the assistance of the Records Manager, General Counsel, and others as needed, shall prepare an annual privacy program report pursuant to Utah Code § 63A-19-401.3, to be kept as a protected record in the District's files.
- D. Upon request, the District shall provide a personal data request notice to anyone from whom the governmental entity requests or collects personal data, and shall only use personal data furnished by an individual for the purposes identified in the personal data request notice.
- E. The District shall provide a procedure by which an individual may request amendments or corrections to their personal data.
- F. The District shall not sell or share personal data unless authorized to do so by law.
- G. The Digital Services Department of the District shall report data breaches to the Cyber Center and the Attorney General's Office and provide notices to affected individuals to the extent and as required by the Utah Government Data Privacy Act.

EXHIBIT 1

DELEGATIONS MADE BY MANAGER/PROCUREMENT OFFICER

Delegated to District Position	Maximum Limit of Purchase Approval Authority
Chief Operations Officer / Chief Engineer	Up to \$50,000
General Counsel, for authorization from Emergency Reserve Fund during after-hours emergencies	Up to \$50,000
Treasurer / Chief Financial Officer	Up to \$25,000
Directors / Engineering Group Leader	Up to \$25,000
Human Resources Manager	Up to \$10,000
Division Managers / IT Group Leader / Operational Technology Group Leader / Digital Solutions Group Leader	Up to \$10,000
Conservation Division Manager, for payment of landscape incentives in accordance with program terms and conditions	Up to \$25,000
Executive Assistant	Up to \$1,000
Administrative Assistant III	Up to \$1,000

REPORTING ITEMS

JORDAN VALLEY WATER CONSERVANCY DISTRICTVERIFICATION OF COMPLIANCE WITH SELECTED LEGAL REQUIREMENTS
AND INTERNAL DISTRICT PRACTICES*

January 14, 2026

Jordan Valley Water Conservancy District complies with the following Utah laws, among others:

- | | |
|---|---|
| 1. Annual submission of Tentative Budget to Requesting Member Agencies (§17B-1-702 UCA (1953)) | Date completed: April 11, 2025
Scheduled for: April 2026 |
| 2. Annual Certification and Filing of Budget with State Auditor (§17B-1-614(2) UCA (1953)) | Date completed: August 13, 2025
Scheduled for: June 2026 |
| 3. Annual filing of Impact Fees Report with State Auditor (§11-36a-601(4)(d) UCA (1953)) | Date completed: November 19, 2025
Scheduled for: December 2026 |
| 4. Annual filing of Financial Statements with State Auditor (§51-2a-202(1) UCA (1953)) | Date completed: December 10, 2025
Scheduled for: December 2026 |
| 5. Participation in Utah Public Finance Website <transparent.utah.gov> (§67-3-12 UCA (1953)) | |
| • Salaries/Benefits | Date completed: September 10, 2025
Scheduled for: September 2026 |
| • Revenues/Expenditures | Date completed: July 31, 2025

Scheduled quarterly: January 31, April 30, July 31, and October 31 |
| 6. Proper Notice of Public Meetings (§52-4-202 UCA (1953)) | Date completed: Ongoing |
| 7. Board member contact information (name, phone number, and email address) posted on the Utah Public Notice Website (§17B-1-303(9) UCA (1953)) | Date completed: Ongoing
Last edited: June 19, 2025 |
| 8. Annual review of personnel policies (§17B-1-802 UCA (1953)) | Date completed: June 26, 2025
Scheduled for: April 2026 |
| 9. Filing of Qualified Capital Asset Report with Division of Water Resources (§17B-2a-1010 UCA (1953)) | Date completed: December 28, 2022
Scheduled for: December 2027 |

* This practice was recommended by the Office of the Legislative Auditor General in its Report, "A Review of Best Practices for Internal Control of Limited Purpose Entities, June 2017." To be reported to the Board in January, April, July, and October.

10. Semi-annual Report to State Money Management Council (§51-7-15 (3) UCA (1953))	Date completed: July 14, 2025 Scheduled for: January 2026
11. File statement with Division of Corporations re: receipt of notice of claim (§63G-7-401(5))	Date completed: March 1, 2023 Scheduled for: January 2026
12. File Jordan Valley Water Conservancy District with Registry of Lieutenant Governor (§17B-1-103)	Date completed: June 10, 2025 Scheduled for: June 2026
13. File Jordan Valley Conservation Gardens Foundation with Registry of Lieutenant Governor (§17B-1-103)	Date completed: September 11, 2025 Scheduled for: October 2026
14. Disclosure regarding responsibility of homeowners to repair retail water line (§11-8-4 UCA (Supp. 2017))	Date completed: September 20, 2018 Scheduled for: Ongoing
15. Water Use Report (§§73-5-4 and -8 UCA; R309-105-15)	Date completed: March 26, 2025 Scheduled for: March 2026
16. Fee Appeal Process (§§17B-1-121(1)(c)(i))	Date completed: Ongoing
17. Imposing/Increasing Fees/Rates – Public Hearing (§17B-1-643)	Date completed: Ongoing Last held: May 14, 2025
18. Copies of “Robert’s Rules of Order” (§17B-1-310(3)(b)(iii))	Date completed: Ongoing
19. Preparation of Data Privacy Annual Report (§63A-19-401.3)	Date Completed: December 22, 2025 Schedule for: December 2026

Jordan Valley Water Conservancy District complies with the following internal practices, among others:

A. Annual Loss Report	Date completed: November 8, 2025 Scheduled for: September 2026
B. Annual Trustee Training	
• Open and Public Meetings Act (§§52-4-101 et seq.)	Date completed: April 9, 2025 Scheduled for: March 2026
• Utah Public Officers’ and Employees’ Ethics Act (§§67-16-1 et seq.)	Date completed: April 9, 2025 Scheduled for: November 2026

* This practice was recommended by the Office of the Legislative Auditor General in its Report, “A Review of Best Practices for Internal Control of Limited Purpose Entities, June 2017.” To be reported to the Board in January, April, July, and October.

- | | |
|---|---|
| <p>C. Annual Employee Training</p> <ul style="list-style-type: none"> • Sexual Harassment (2.4 Personnel Rules and Regulations) • Tuition Assistance Program (6.3(c), Personnel Rules and Regulations) • Fraud Awareness Training (12.2(3)(L), Personnel Rules and Regulations) | <p>Date completed: December 3, 2025
Scheduled for: November 2026</p> |
| <p>D. Annual certification by the Board of understanding and compliance with the</p> <ul style="list-style-type: none"> • Public Officers' and Employees' Ethics Act (§67-16-1 et seq. UCA (1953), pursuant to Chapter 9.2, Administrative Policy and Procedures Manual • Trustee Conflict of Interest disclosure, posted on JVVCD website. | <p>Date completed: January 31, 2025
Scheduled for: January 2026</p> <p>Date completed: April 2025
Complete by: January 2026</p> |
| <p>E. Annual Water Audit</p> | <p>Date completed: March 1, 2025
Scheduled for: March 2026</p> |
| <p>F. Employee Performance Evaluations</p> | <p>Date completed: Ongoing</p> |
| <p>G. Hotline</p> | <p>Date completed: Ongoing</p> |
| <p>H. Internal Audit</p> | <p>Date completed: Ongoing</p> |
| <p>I. Annual Filing of Fraud Risk Assessment with State Auditor (Auditor Alert 2020-2021)</p> | <p>Date completed: December 19, 2025
Scheduled for: December 2026</p> |

* This practice was recommended by the Office of the Legislative Auditor General in its Report, "A Review of Best Practices for Internal Control of Limited Purpose Entities, June 2017." To be reported to the Board in January, April, July, and October.



11/14/2025

Alex Mitchell
JWCD
8215 S 1300 W
West Jordan, UT 84088

Re: JWCD - RO Plant Pumping Reduction (WBUT_522591)

Dear Alex Mitchell,

We're honored to recognize JWCD for making a difference as a Wattsmart Business Partner. Energy-efficiency upgrades reduce operation and maintenance costs to help businesses be more profitable year after year. Your business may also see benefits from improved employee and operational productivity, enhanced safety and a better working environment.

You are joining with other business leaders across Utah who are taking steps to achieve energy-saving and sustainability goals. With your help, we are transitioning to a more sustainable future, and keeping electricity prices some of the lowest in the nation. We value our partnership and are proud to provide you an incentive of \$11,540.00 for completing this project, which will also save you an estimated \$35,967 per year in avoided energy costs.

Thank you for making an investment to improve your business and make our community an even better place to live and work, both now and into the future.

Sincerely,

A handwritten signature in black ink, appearing to read "Richard J. Garlish".

Richard Garlish
President
Rocky Mountain Power



12/11/2025

Shane Swensen
JWCD
6200 S 3200 W
Sandy, UT 84093

Re: JWCD - New Tank 5200 W 6200 S (WBUT_433004)

Dear Shane Swensen,

We're honored to recognize JWCD for making a difference as a Wattsmart Business Partner. Energy-efficiency upgrades reduce operation and maintenance costs to help businesses be more profitable year after year. Your business may also see benefits from improved employee and operational productivity, enhanced safety and a better working environment.

You are joining with other business leaders across Utah who are taking steps to achieve energy-saving and sustainability goals. With your help, we are transitioning to a more sustainable future, and keeping electricity prices some of the lowest in the nation. We value our partnership and are proud to provide you an incentive of \$32,850.00 for completing this project, which will also save you an estimated \$11,158 per year in avoided energy costs.

Thank you for making an investment to improve your business and make our community an even better place to live and work, both now and into the future.

Sincerely,

Richard Garlish
President
Rocky Mountain Power

CAPITAL PROJECTS
DECEMBER 2025

Final Project Completion Report

Project Name and Number: 5200 West 6200 South Reservoir, #4231

Description: Design and construction of a concrete, rectangular, 6.8 million gallon reservoir at the 5200 West 6200 South reservoir site in West Jordan, Utah. In 1962, the original 2 million gallon reservoir was constructed and this new reservoir works in conjunction with it. The new reservoir will provides redundancy to the northwest area of JVVCD's system and supports the growing demands of GHID, KID, TBID, MID, Hexcel, and West Jordan.

District Project Manager: Travis Christensen

Engineer: Bowen Collins & Associates	Design Status: 100%
Original Engineering Contract Amount:	\$940,526
Final Engineering Contract Amount:	\$986,210

Contractor: Ralph L Wadsworth Construction	Construction Status: 100%
Original construction contract amount:	\$15,522,920
Total Change Order amount:	
Final construction contract amount:	\$15,613,579
Total change orders as a percentage of original contract:	0.6%
Completion Schedule:	
Notice to Proceed:	7/7/2023
Final Completion:	10/15/2025

Summary of Change Orders:	
Description	Amount
1 Site screening, drain modification, and debris removal	\$19,255
2 Wash down water piping reroute and addition of access ladder	\$10,672
3 New gaskets for existing flow control valve and electrical equipment	\$28,826
4 Reservoir site modifications to grading, landscaping, and railings	\$73,658
5 Raising of existing vault hatch and irrigation controller upgrades	\$20,248
6 Installation of wire in conduits for security cameras	\$3,570
7 Miscellaneous closeout items	\$8,088
Total Change Order Amount:	\$164,317

Final Project Completion Report



Preparation of reservoir subgrade



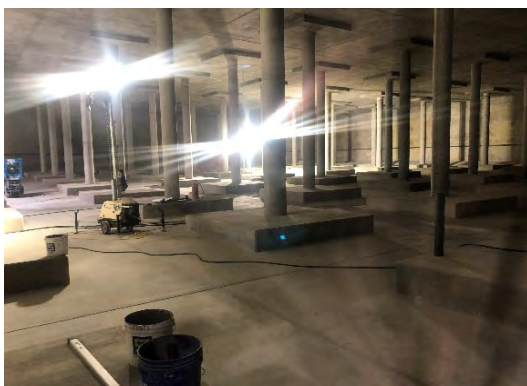
Setting forms and rebar for reservoir floor



Concrete columns and walls



Concrete roof panels being poured



Interior of the finished reservoir



Final grading and reservoir access road

Final Project Completion Report

Project Name and Number: **SWGWTP Reservoir Repairs, #4356**

Description: The Southwest Groundwater Treatment Plant (SWGWTP) finished water reservoir had developed areas of ponding on the roof deck. Left untreated, these exterior ponding areas can lead to cracking and leaks into the reservoir. This project eliminated the ponding issues by installing a new membrane and adding slope to the roof deck. The project included concrete crack repairs and placement of lightweight cellular concrete to add slope to the existing reservoir deck; installation of a new roofing membrane and traffic pad; installation of metal ladders, guardrail, and exterior metal stairs and platform; and modifications to existing roof drain and downspout system.

District Project Manager: Marcelo Anglade

Engineer: Bowen & Collins	Design Status: 100%
Original Engineering Contract Amount:	\$68,280
Final Engineering Contract Amount:	\$68,280

Contractor: Gerber Construction Inc	Construction Status: 100%
Original construction contract amount:	\$419,170
Total Change Order amount:	-\$22,104
Final construction contract amount:	\$397,066
Total change orders as a percentage of original contract:	-5%
Completion Schedule:	
Notice to Proceed:	11/12/2024
Final Completion:	10/14/2025

Summary of Change Orders:	
Description	Amount
1 Sidewalk replacement, modification of lightweight fill, and reconciliation of unused quantities.	\$22,104
Total Change to Contract Amount:	-\$22,104

Final Project Completion Report Pictures



New Bilco hatch



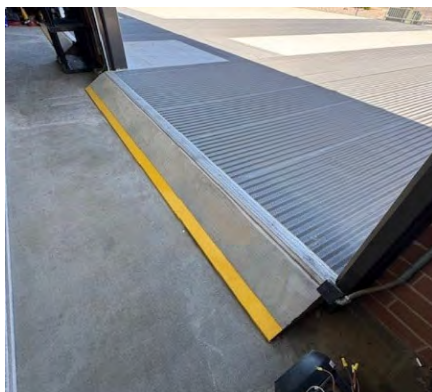
New perimeter flashing



New stairs and concrete pad



Reservoir roof view from SW corner



Threshold and reinforced path



TPO on reservoir's roof

Final Project Completion Report

Project Name and Number: **Woodstock Distribution Pipeline Replacement, #4365**

Description: The pipelines in the Woodstock area are cast iron pipe installed in the 1950's and 1960's. These pipelines are now experiencing high levels of waterline breaks. This construction project will replace the aging pipeline with new C-900 PVC pipelines. The project also includes new fire hydrants, valves, meter setters and boxes, and roadway restoration of the areas disturbed by the project.

District Project Manager: John Kahle

Engineer: JWCD Staff	Design Status: 100%
Original Engineering Contract Amount:	n/a
Final Engineering Contract Amount:	n/a

Contractor: Rolfe Construction	Construction Status: 100%
Original construction contract amount:	\$1,769,076
Total Change Order amount:	\$29,419
Final construction contract amount:	\$1,798,495
Total change orders as a percentage of original contract:	1.7%
Completion Schedule:	
Notice to Proceed:	3/26/2025
Final Completion:	12/3/2025

Summary of Change Orders:	
Description	Amount
1 Installation of additional 12" main line gate valve	\$4,518
2 New Air Vacuum Vault at 5205 S & 900 E	\$23,901
3 Additional concrete curb replacement	\$1,000
Total Change Order Amount:	\$29,419.36

Final Project Completion Report Pictures



New 12" and 8" gate valves in
1300 E



Installation of new meter box on
1430 E



Installation of new hydrant on
Hemmingway Drive



Connecting into existing
line on Hyland Lake Drive



Preping 5935 S for pavement



New pavement on 5935 S

JORDAN VALLEY WATER CONSERVANCY DISTRICT

CAPITAL PROJECTS REPORT

October 9, 2025 - December 8, 2025

Capital Projects Budget Status Report

Total FY 2025-2026 Capital Projects Budget (Gross):	\$90,570,808
Budgeted Reimbursements:	(\$7,614,538)
Total FY 2025-2026 Capital Projects Budget (Net):	\$82,956,270
Total FY 2025-2026 Capital Projects Expenditures to Date:	\$16,769,452

JORDAN VALLEY WATER CONSERVANCY DISTRICT

CAPITAL PROJECTS REPORT

October 9, 2025 - December 8, 2025

Project Name and Number: Jordan Aqueduct Spot Repairs, #4402

Project Description: In 2020, a steel cylinder wall loss survey was conducted on the Jordan Aqueduct Reach 1 using high-resolution electromagnetic flux equipment capable of detecting corrosion in areas as small as 1/2 inch by 1/2 inch. The survey identified 15 locations along the pipeline requiring further evaluation and repair. The project will include exposing the identified areas, reassessing the extent of the corrosion, and performing necessary repairs. These efforts are critical to maintaining the structural and long-term reliability of the aqueduct.

District Project Manager: Travis Christensen

Engineer: JVVCD Staff	Original engineering contract amount:	n/a
	Design Status: 100%	
	Construction Management Status: 5%	
<u>Additional services authorized since last report:</u>		
• n/a		
Current contract amount:		n/a

Contractor: Whitaker Construction	Original construction contract amount:	\$353,500
	Construction Status: 5%	
	Substantial Completion Date: 4/12/2026	
<u>Change orders approved since last report:</u>		
• n/a		
Current construction contract amount:		\$353,500
Total change orders as a percentage of original contract:		0%

<u>Other Approvals since last report</u>	<u>Vendor</u>	<u>Amount</u>
• n/a		

Current Status: The contract agreements are signed. A kickoff meeting for the project was held in December. Work is anticipated to begin in late December.

JORDAN VALLEY WATER CONSERVANCY DISTRICT

CAPITAL PROJECTS REPORT

October 9, 2025 - December 8, 2025

Project Name and Number: Terminal Reservoir Basin 3 Gearbox Replacement, #4401

Project Description: Terminal Reservoir, located in Taylorsville, is the largest reservoir in JVVCD's distribution system. In basin 3, the valve gearboxes have reached the end of their service life and require replacement. These valves are necessary to isolate the reservoir and maintain operational reliability. All work is scheduled during the winter season, when the reservoir is offline, to minimize service disruptions.

District Project Manager: Jake Slater

Engineer: JVVCD Staff	Original engineering contract amount:	n/a
	Design Status: 100%	
	Construction Management Status: 5%	
<u>Additional services authorized since last report:</u>		
• n/a		
Current contract amount:		n/a

Contractor: Nelson Bros Construction	Original construction contract amount:	\$95,013
	Construction Status: 5%	
	Substantial Completion Date: 5/31/2026	
<u>Change orders approved since last report:</u>		
• n/a		
Current construction contract amount:		\$95,013
Total change orders as a percentage of original contract:		0%

<u>Other Approvals since last report</u>	<u>Vendor</u>	<u>Amount</u>
• n/a		

Current Status: A Notice of Award was given to Corrio Construction. The construction agreement has been signed by the contractor, and a copy of their performance bond, payment bond, and certificate of insurance have been received. A Notice to Proceed has been issued and submittals for gearboxes have been reviewed.

JORDAN VALLEY WATER CONSERVANCY DISTRICT

CAPITAL PROJECTS REPORT

October 9, 2025 - December 8, 2025

Project Name and Number: Jordan Aqueduct Reach 2 Flow Control Structure Improvements, #4352

Project Description: The JA-2 flow control structure was constructed in 1974 and includes valves and flow meters that have exceeded their expected service life and require replacement. This project will replace three venturi-style flow meters, three butterfly valves with actuators, and the 66-inch outlet valve at the Terminal Reservoir. Replacements of these components will ensure continued functionality, enhance operational efficiency, and support long-term infrastructure integrity.

District Project Manager: John Kahle

Engineer: JVVCD Staff	Original engineering contract amount:	n/a
	Design Status: 100%	
	Construction Management Status: 3%	
<u>Additional services authorized since last report:</u>		
• n/a		
Current contract amount:		\$0

Contractor: Nelson Brothers Construction	Original construction contract amount:	\$816,699
	Construction Status: 3%	
	Substantial Completion Date: 2/18/2027	
<u>Change orders approved since last report:</u>		
• n/a		
Current construction contract amount:		\$816,699
Total change orders as a percentage of original contract:		0%

<u>Other Approvals since last report</u>	<u>Vendor</u>	<u>Amount</u>
• n/a		

Current Status: All contract documents are in place. The contractor and District staff have conducted a construction kickoff meeting. The contractor has begun providing submittals.

JORDAN VALLEY WATER CONSERVANCY DISTRICT

CAPITAL PROJECTS REPORT

October 9, 2025 - December 8, 2025

Project Name and Number: Casto Springs Water Treatment Plant, #4336

Project Description: JVVCD holds water rights for two springs in Holladay Utah: Casto Spring and Dry Creek Spring. Following an evaluation, the springs were determined to be under the influence of surface water and therefore require treatment before they can be used as drinking water. JVVCD was awarded a \$3 million WaterSmart Grant from the Bureau of Reclamation (BOR) in 2025 to construct a treatment plant for these springs. The Bureau of Reclamation will reimburse 30% of total project costs including predesign, design, and construction management. This project will enable JVVCD to enhance system capacity, improve water resource utilization, and strengthen long-term supply resilience.

District Project Manager: Conor Tyson

Engineer: AECOM	Original engineering contract amount:	\$1,994,345
	Design Status: 3%	
	Construction Management Status: 0%	
<u>Additional services authorized since last report:</u>		
• n/a		
Current contract amount:		\$1,994,345

Contractor: n/a	Original construction contract amount:	\$0
	Construction Status: 0%	
	Substantial Completion Date: n/a	
<u>Change orders approved since last report:</u>		
• n/a		
Current construction contract amount:		\$0
Total change orders as a percentage of original contract:		

<u>Other Approvals since last report</u>	<u>Vendor</u>	<u>Amount</u>
• n/a		

Current Status: A kickoff meeting was held with the consultant to review project constraints and establish goals. The consultant is evaluating different treatment options for the preliminary design report.

JORDAN VALLEY WATER CONSERVANCY DISTRICT

CAPITAL PROJECTS REPORT

October 9, 2025 - December 8, 2025

Project Name and Number: 2026 Multi-Site Landscaping, #4395

Project Description: JVVCD has an initiative to replace all existing landscapes comprised primarily of turf grass at various well, reservoir, and pump sites with waterwise landscaping over the next 10 years. This project will include turf grass removal within park strips and the frontage areas of four well sites. The new landscapes will save water and maintenance time and will also be a demonstration of water-wise landscaping the surrounding communities. The JVVCD Conservation Staff designed the new landscaping which includes water-wise plants, rock mulch, drip irrigation, and preservation of existing trees at the sites.

District Project Manager: Todd Peterson

Engineer: JVVCD Staff	Original engineering contract amount:	n/a
	Design Status: 100%	
	Construction Management Status: 5%	
<u>Additional services authorized since last report:</u>		
• n/a		
Current contract amount:		\$0

Contractor: Nelson Bros Construction	Original construction contract amount:	\$449,898
	Construction Status: 5%	
	Substantial Completion Date: n/a	
<u>Change orders approved since last report:</u>		
• n/a		
Current construction contract amount:		\$449,898
Total change orders as a percentage of original contract:		0%

<u>Other Approvals since last report</u>	<u>Vendor</u>	<u>Amount</u>
• n/a		

Current Status: Contractor is ordering plants for the project. Turf removal may start in January, depending on the weather. The majority of work will start in Spring 2026.

JORDAN VALLEY WATER CONSERVANCY DISTRICT

CAPITAL PROJECTS REPORT

October 9, 2025 - December 8, 2025

Project Name and Number: Jordan Aqueduct Reach 4 Blow-Off Drain, #4232

Project Description: The Jordan Aqueduct Reach 4 has several drain pipelines that historically discharged into stilling basins and then onto the ground surface. With increasing development around the aqueduct, these blowoffs are no longer able to function as designed. This project will construct a new drain pipeline to connect the aqueduct blowoff near I-15 into a UDOT stormwater canal to restore the ability to drain the aqueduct at the blow-off in Lehi.

District Project Manager: Conor Tyson

Engineer: JVVCD Staff	Original engineering contract amount:	n/a
	Design Status: 100%	
	Construction Management Status: 31%	
<u>Additional services authorized since last report:</u>		
• n/a		
Current contract amount:		n/a

Contractor: Rolfe Excavating and Construction	Original construction contract amount:	\$111,464
	Construction Status: 31%	
	Substantial Completion Date: 8/7/2026	
<u>Change orders approved since last report:</u>		
• n/a		
Current construction contract amount:		\$111,464
Total change orders as a percentage of original contract:		0%

<u>Other Approvals since last report</u>	<u>Vendor</u>	<u>Amount</u>
• n/a		

Current Status: Preconstruction meeting was held and contractor has mobilized on-site. Contractor plans to install most of the drain line this winter and return for the street crossing in spring.



Cleared path for drain line



New drain line being installed in trench

JORDAN VALLEY WATER CONSERVANCY DISTRICT

CAPITAL PROJECTS REPORT

October 9, 2025 - December 8, 2025

Project Name and Number: SERWTP Concentration-Time Improvements, #4393

Project Description: The Southeast Regional Water Treatment Plant (SERWTP) has trouble providing enough concentration-time (CT) to provide adequate disinfection as required by Utah drinking water regulations. CT is the amount of time needed for chlorine to be in contact with the water to ensure safe drinking water. To overcome this issue, operators start dosing chlorine earlier than desired which causes disinfection byproducts (DBPs) and provide a higher chlorine dose which increases customer complaints. This project aims to resolve this issue by evaluating options to increase the detention time for water leaving the treatment process. This will improve CT, lower the chlorine dose, and decrease DBPs.

District Project Manager: Conor Tyson

Engineer: Bowen Collins and Associates	Original engineering contract amount:	\$365,727
	Design Status: 5%	
	Construction Management Status: 0%	
<u>Additional services authorized since last report:</u>		
• n/a		
Current contract amount:		\$365,727

Contractor: n/a	Original construction contract amount:	\$0
	Construction Status: 0%	
	Substantial Completion Date: n/a	
<u>Change orders approved since last report:</u>		
• n/a		
Current construction contract amount:		\$0
Total change orders as a percentage of original contract:		

<u>Other Approvals since last report</u>	<u>Vendor</u>	<u>Amount</u>
• n/a		

Current Status: Kickoff meeting was held and the related facilities were visited. Consultant is now working on evaluating the different options for the preliminary design report.

JORDAN VALLEY WATER CONSERVANCY DISTRICT
CAPITAL PROJECTS REPORT
October 9, 2025 - December 8, 2025

Project Name and Number: SERWTP Digital Twin, #4375

Project Description: The SERWTP treats water from two sources, Deer Creek Reservoir and local mountain streams. The local mountain stream water quality is constantly fluctuating which makes treatment difficult. Every year, the SERWTP turns away approximately 600 acre-feet of mountain stream water due to an inability to quickly react to the variable water quality. This project aims to create a “Digital Twin” pilot of the treatment plant. This pilot will use real-time data to simulate the treatment process to provide treatment recommendations to the plant operators and opportunities to run various scenarios. This tool will enable the operators to utilize more of the mountain stream water and optimize their chemical dosing making the plant more efficient and cost effective.

District Project Manager: Conor Tyson

Engineer: AECOM/Fontus Blue	Original engineering contract amount:	\$252,184
	Design Status: 8%	
	Implementation Status: 0%	
<u>Additional services authorized since last report:</u>		
• n/a		
Current contract amount:		\$252,184

<u>Other Approvals since last report</u>	<u>Vendor</u>	<u>Amount</u>
• n/a		

Current Status: Kickoff meeting was held to review general scope and establish goals. The consultant held a workshop with SERWTP operators and Instrumentation Staff to determine specific requirements for the pilot being developed.

JORDAN VALLEY WATER CONSERVANCY DISTRICT

CAPITAL PROJECTS REPORT

October 9, 2025 - December 8, 2025

Project Name and Number: State Street Pipeline Replacement Project, #4392

Project Description: JVVCD operates two parallel 8 inch pipelines on State Street from 3300 South to Gordan Lane (4200 South). These cast iron pipelines were installed in 1956. They are experiencing high levels of waterline breaks and are at the end of their service life. This project will evaluate different options to replace these pipelines including alternate alignments, installation methods, and materials to minimize project costs. The scope includes design and construction support services.

District Project Manager: John Kahle

Engineer: Bowen Collins & Associates	Original engineering contract amount:	\$1,674,788
	Design Status: 10%	
	Construction Management Status: 0%	
<u>Additional services authorized since last report:</u>		
• n/a		
Current contract amount:		\$1,674,788

Contractor: n/a	Original construction contract amount:	\$0
	Construction Status: 0%	
	Substantial Completion Date: n/a	
<u>Change orders approved since last report:</u>		
• n/a		
Current construction contract amount:		\$0
Total change orders as a percentage of original contract:		

<u>Other Approvals since last report</u>	<u>Vendor</u>	<u>Amount</u>
• n/a		

Current Status: The consultant has been working on their preliminary design report which is anticipated to be delivered in January 2026. As part of the preliminary design, the consultant will be evaluating a single pipeline vs parallel pipelines as well as pipe material, size, and alignments.

JORDAN VALLEY WATER CONSERVANCY DISTRICT

CAPITAL PROJECTS REPORT

October 9, 2025 - December 8, 2025

Project Name and Number: Jordan Narrows Pump Station Valve Replacement, #4377

Project Description: The Jordan Narrows Pump Station, located in Bluffdale, is equipped with six pumps which deliver irrigation water to the Welby-Jacob canal from the Jordan River. The check valves, butterfly valves, and bypass plug valves were installed in 1989 and have reached the end of their useful life and need replacement. The valves will be replaced during the winter season when the Jordan Narrows Pump Station is offline.

District Project Manager: Jake Slater

Engineer: JWCD Staff	Original engineering contract amount:	n/a
	Design Status: 100%	
	Construction Management Status: 10%	
<u>Additional services authorized since last report:</u>		
• n/a		
Current contract amount:		n/a

Contractor: Nelson Bros Construction	Original construction contract amount:	\$369,210
	Construction Status: 10%	
	Substantial Completion Date: 3/15/2026	
<u>Change orders approved since last report:</u>		
• n/a		
Current construction contract amount:		\$369,210
Total change orders as a percentage of original contract:		0%

<u>Other Approvals since last report</u>	<u>Vendor</u>	<u>Amount</u>
• n/a		

Current Status: All valves have been ordered by Nelson Bros Construction. The valves will arrive by the end of January and work on the pump station will commence at that time.

JORDAN VALLEY WATER CONSERVANCY DISTRICT

CAPITAL PROJECTS REPORT

October 9, 2025 - December 8, 2025

Project Name and Number: 3200 W 6200 S Vault Project, #4391

Project Description: The vault at 3200 W. 6200 S. was not originally designed to accommodate JVWCD max day demand flows and is creating a bottleneck in the system. Additionally, the equipment inside the vault has aged and reached the end of it's useful and serviceable life. A new vault will be constructed with larger flow control valves to better regulate the flow of water entering this zone. The existing vault will be abandoned.

District Project Manager: John Kahle

Engineer: Hansen, Allen, and Luce, Inc.	Original engineering contract amount:	\$132,000
	Design Status: 40%	
	Construction Management Status: 0%	
<u>Additional services authorized since last report:</u>		
• n/a		
Current contract amount:		\$132,000

Contractor: n/a	Original construction contract amount:	\$0
	Construction Status: 0%	
	Substantial Completion Date: n/a	
<u>Change orders approved since last report:</u>		
• n/a		
Current construction contract amount:		\$0
Total change orders as a percentage of original contract:		

<u>Other Approvals since last report</u>	<u>Vendor</u>	<u>Amount</u>
• n/a		

Current Status: The consultant is progressing the design towards the 60% mark. The 60% design will include additional details as well as addressing comments from District staff.

JORDAN VALLEY WATER CONSERVANCY DISTRICT
CAPITAL PROJECTS REPORT
October 9, 2025 - December 8, 2025

Project Name and Number: College Street Well Rehabilitation, #4281

Project Description: During its last operation, the College Street Well started producing well gravel pack. After pulling the pump and inspecting the well casing, significant corrosion was discovered in the transition between the well casing and well screens. Additionally, significant bacterial growth was observed on the well screens, which can limit production of the well. This project will chemically treat the well to remove the bacterial growth, video the well to clearly locate areas of significant corrosion, patch any areas of significant corrosion, redevelop the well, replace the well column and shaft, and reinstall the well pump with a new internal cathodic protection system to protect the well from future corrosion.

District Project Manager: Conor Tyson

Engineer: Hansen, Allen, and Luce, Inc.	Original engineering contract amount:	\$17,000
	Design Status: 100%	
	Construction Management Status: 70%	
<u>Additional services authorized since last report:</u>		
• n/a		
Current contract amount:		\$17,000

Contractor: Widdison Well Services, Inc.	Original construction contract amount:	\$810,200
	Construction Status: 70%	
	Substantial Completion Date: 1/10/2026	
<u>Change orders approved since last report:</u>		
• n/a		
Current construction contract amount:		\$810,200
Total change orders as a percentage of original contract:		0%

<u>Other Approvals since last report</u>	<u>Vendor</u>	<u>Amount</u>
• n/a		

Current Status: All development and patching work are complete. Contractor is awaiting the arrival of final parts to begin reinstallation of the pumping equipment.

JORDAN VALLEY WATER CONSERVANCY DISTRICT

CAPITAL PROJECTS REPORT

October 9, 2025 - December 8, 2025

Project Name and Number: Bell Canyon Flow Measurement Structure, #4186

Project Description: Bell Canyon is a major water supply for the Southeast Regional Water Treatment Plant (SERWTP). This supply is shared by several entities and therefore accurate flow measurement is necessary to ensure that JVWCD is able to utilize its full water rights. Currently, total stream flow is measured at the Bell Canyon diversion structure where flows are turbulent, and measurements can be inaccurate. This project will install a flume downstream of the diversion structure which is designed to match the existing channel and provide more accurate flow measurements. The project also includes improvements to the Bell Canyon access road which allows JVWCD Staff access to maintain and monitor the site.

District Project Manager: Conor Tyson

Engineer: Bowen Collins and Associates	Original engineering contract amount:	\$20,400
	Design Status: 100%	
	Construction Management Status: 83%	
<u>Additional services authorized since last report:</u>		
• n/a		
Current contract amount:		\$39,324

Contractor: England Construction	Original construction contract amount:	\$341,650
	Construction Status: 83%	
	Substantial Completion Date: 2/13/2026	
<u>Change orders approved since last report:</u>		
• n/a		
Current construction contract amount:		\$341,650
Total change orders as a percentage of original contract:		0%

<u>Other Approvals since last report</u>	<u>Vendor</u>	<u>Amount</u>
• n/a		

Current Status: Concrete flume has been fully formed and backfilled into place. Project now awaits electrical work and safety railing for completion.



Placing concrete for flume base in streambed



The fully formed flume in place

JORDAN VALLEY WATER CONSERVANCY DISTRICT

CAPITAL PROJECTS REPORT

October 9, 2025 - December 8, 2025

Project Name and Number: JWVTP Chemical Buildings HVAC Upgrades, #4387

Project Description: JWVCD operates three chemical feed buildings at the Jordan Valley Water Treatment Plant. These buildings were constructed in 1971, 2003, and 2010 respectively. The HVAC systems in these buildings require frequent maintenance due to their condition and age. This project will update the HVAC equipment in these three buildings to comply with current standards and requirements for storage of chemicals.

District Project Manager: John Kahle

Engineer: Heath Engineering	Original engineering contract amount:	\$18,300
	Design Status: 100%	
	Construction Management Status: 50%	
<u>Additional services authorized since last report:</u>		
• n/a		
Current contract amount:		\$23,300

Contractor: VanCon Inc.	Original construction contract amount:	\$627,000
	Construction Status: 50%	
	Substantial Completion Date: 1/26/2026	
<u>Change orders approved since last report:</u>		
• n/a		
Current construction contract amount:		\$507,000
Total change orders as a percentage of original contract:		-19%

<u>Other Approvals since last report</u>	<u>Vendor</u>	<u>Amount</u>
• n/a		

Current Status: The contractor has begun work inside the chlorine dioxide building at the JWVTP. They have demolished the existing makeup air unit, exhaust fan, and fiberglass duct work. The new make up air unit and exhaust fan have been installed and are being set up with their controls. The new fiber glass ducts have been installed and are waiting to have the joints wrapped. Work on the polyaluminum chloride building will begin once the makeup air unit and exhaust fan work in the chlorine dioxide building has finished.



Old air unit being loaded on to trailer

Crane installing new exhaust fan



JORDAN VALLEY WATER CONSERVANCY DISTRICT

CAPITAL PROJECTS REPORT

October 9, 2025 - December 8, 2025

Project Name and Number: 1580 West 3860 South Pipeline Maintenance, Equipment, and Parts Storage Facility, #4381

Project Description: The District has purchased a satellite campus at 1580 W. 3860 S. to store equipment and spare parts. This campus will serve two main purposes, increase efficiency and protect equipment. The first of these two is achieved by locating equipment near to the general area of use during normal operations. The second, is to increase the probability of having operational equipment and parts available in the event of an emergency.

District Project Manager: Jake Slater and Marcelo Anglade

Engineer: Place Collaborative	Original engineering contract amount:	\$430,987
	Design Status: 50%	
	Construction Management Status: 0%	
<u>Additional services authorized since last report:</u>		
• n/a		
Current contract amount:		\$430,987

Contractor: n/a	Original construction contract amount:	
	Construction Status: 0%	
	Substantial Completion Date: n/a	
<u>Change orders approved since last report:</u>		
• n/a		
Current construction contract amount:		\$0
Total change orders as a percentage of original contract:		

<u>Other Approvals since last report</u>	<u>Vendor</u>	<u>Amount</u>
• Property Taxes on North Campus	Salt Lake County Treasurer	\$23,399

Current Status: The replacement man-doors have been installed on the east warehouse. The HVAC system of the east warehouse has been inspected. Removal of the small shed connected to the east warehouse will take place in the following weeks. The architect and engineering team have collaborated with JVWCD staff in determining building interior modification needs and is approaching 60% completion in the preliminary design phase.

JORDAN VALLEY WATER CONSERVANCY DISTRICT

CAPITAL PROJECTS REPORT

October 9, 2025 - December 8, 2025

Project Name and Number: SERWTP Influent Vault Rehabilitation, #4367

Project Description: The valves in the Southeast Regional Water Treatment Plant influent vault do not seal properly. Thus, when the plant shuts down, significant water continues to flow into the plant. Additionally, the vault roof leaks water, endangering the electrical equipment inside the vault. This project looks to replace both the leaking valves and the vault roof. This project also includes replacement of multiple valves and actuators in the SERWTP plant filter gallery that are aging and reaching the end of their useful life.

District Project Manager: Conor Tyson

Engineer: Conder Engineering (Structural Only)	Original engineering contract amount:	\$2,250
	Design Status: 100%	
	Construction Management Status: 15%	
<u>Additional services authorized since last report:</u>		
• n/a		
Current contract amount:		\$2,250

Contractor: Beck Construction and Excavating	Original construction contract amount:	\$586,708
	Construction Status: 15%	
	Substantial Completion Date: 3/11/2026	
<u>Change orders approved since last report:</u>		
• n/a		
Current construction contract amount:		\$599,708
Total change orders as a percentage of original contract:		2%

<u>Other Approvals since last report</u>	<u>Vendor</u>	<u>Amount</u>
• n/a		

Current Status: SERWTP will be shutdown in January to facilitate construction activities.

JORDAN VALLEY WATER CONSERVANCY DISTRICT

CAPITAL PROJECTS REPORT

October 9, 2025 - December 8, 2025

Project Name and Number: Jordan Valley Administration Building Boiler Upgrade, #4345

Project Description: The Administration Building boiler was installed in 1987 during the original construction, and it has reached the end of its useful life. The boiler age and outdated technology makes repairs almost impossible. The project's scope includes the boiler replacement with two high efficiency, smaller in size, boilers and appurtenances.

District Project Manager: Marcelo Anglade

Engineer: Heath Engineering	Original engineering contract amount:	\$68,100
	Design Status: 100%	
	Construction Management Status: 99%	
<u>Additional services authorized since last report:</u>		
• n/a		
Current contract amount:		\$68,100

Contractor: Comfort Systems USA	Original construction contract amount:	\$260,410
	Construction Status: 99%	
	Substantial Completion Date: 9/1/2025	
<u>Change orders approved since last report:</u>		
• n/a		
Current construction contract amount:		\$283,940
Total change orders as a percentage of original contract:		9%

<u>Other Approvals since last report</u>	<u>Vendor</u>	<u>Amount</u>
• n/a		

Current Status: The project is complete the boilers and appurtenances are operational. The contractor has provided training for the boilers and controls. It is expected that a final test and balance of the Administration Building heating and air conditioning will be completed by March 2026.

JORDAN VALLEY WATER CONSERVANCY DISTRICT

CAPITAL PROJECTS REPORT

October 9, 2025 - December 8, 2025

Project Name and Number: JA-4 and AA-3 Cathodic System Upgrades, #4374

Project Description: In 2014, JVWCD and CUWCD entered into an agreement to construct and maintain a single cathodic protection system to protect both JA-4 and AA-3. The agreement allocates costs for design, construction, operation, and maintenance of the system. Recent cathodic surveys have indicated the need to install improvements to the cathodic system to provide additional corrosion protection for JA-4 and AA-3. CUWCD will manage the design and construction of the project and JVWCD will reimburse 50% of the design and construction costs of these improvements.

District Project Manager: Kevin Rubow

Cost Share Agreement with CUWCD	Original engineering contract amount:	\$171,000
	Design Status: 100%	
	Construction Management Status: 5%	
<u>Additional services authorized since last report:</u>		
• n/a		
Current contract amount:		\$199,000

Contractor: Mesa Products, Inc.	Original construction contract amount:	\$321,538
	Construction Status: 5%	
	Substantial Completion Date: 7/22/2026	
<u>Change orders approved since last report:</u>		
• n/a		
Current construction contract amount:		\$321,538
JVWCD portion of engineering and construction contract amount:		\$195,769
Total change orders as a percentage of original contract:		0%

<u>Other Approvals since last report</u>	<u>Vendor</u>	<u>Amount</u>
• n/a		

Current Status: The consultant and District Staff are reviewing the material submittals for the project. Depending on lead time for the material, work is anticipated to start in March 2026.

JORDAN VALLEY WATER CONSERVANCY DISTRICT

CAPITAL PROJECTS REPORT

October 9, 2025 - December 8, 2025

Project Name and Number: Strategic Asset Management Program, #4364

Project Description: This project will include the development of a strategic asset management plan (SAMP), the development of a Southeast Regional Water Treatment Plant (SERWTP) Facility Plan (following the SAMP guidance to serve as an example facility plan), and an evaluation of JVWCD's asset related information systems.

District Project Manager: John Kahle

Engineer: Brown and Caldwell	Original engineering contract amount:	\$749,054
	Design Status: 50%	
	Construction Management Status: 0%	
<u>Additional services authorized since last report:</u>		
• n/a		
Current contract amount:		\$749,054

<u>Other Approvals since last report</u>	<u>Vendor</u>	<u>Amount</u>
• n/a		

Current Status: District Staff and the consultant have prepared different scenarios for computerized maintenance management software (CMMS) vendors to work through in a demonstration to have a better understanding of capabilities of CMMS systems available in the market and compare them to our current CMMS system. District Staff and the consultant have received several demonstrations and are beginning the evaluation of each.

JORDAN VALLEY WATER CONSERVANCY DISTRICT
CAPITAL PROJECTS REPORT
October 9, 2025 - December 8, 2025

Project Name and Number: 5700 West 10200 South Booster Pump Station Upgrades Project, #4366

Project Description: The existing 5700 West 10200 South booster pump station was built in 1981 and is currently equipped to deliver a flow rate of 11 MGD into pressure Zone C and additional capacity is needed to meet member agency demands in pressure Zones C & D. The existing 5700 West 10200 South Booster Pump Station will be upgraded with new piping, pumps and electrical equipment to increase its capacity to 18 MGD.

District Project Manager: Conor Tyson

Engineer: AE2S	Original engineering contract amount:	\$840,044
	Design Status: 100%	
	Construction Management Status: 3%	
<u>Additional services authorized since last report:</u>		
• n/a		
Current contract amount:		\$854,700

Contractor: Corrio Construction	Original construction contract amount:	\$4,824,107
	Construction Status: 3%	
	Substantial Completion Date: 3/1/2028	
<u>Change orders approved since last report:</u>		
• n/a		
Current construction contract amount:		\$4,824,107
Total change orders as a percentage of original contract:		0%

<u>Other Approvals since last report</u>	<u>Vendor</u>	<u>Amount</u>
• n/a		

Current Status: Preconstruction meeting was held and submittals are being reviewed. On-site construction not expected to commence until late 2026.



Tower constructed to move communication equipment off roof prior to booster pump station construction

JORDAN VALLEY WATER CONSERVANCY DISTRICT
CAPITAL PROJECTS REPORT
October 9, 2025 - December 8, 2025

Project Name and Number: 2025 Vault Improvement Project, #4355

Project Description: JVVCD has an ongoing program to replace aging infrastructure in its transmission and distribution system. This project includes the rehabilitation of piping and valves in four vaults, the abandonment of three vaults, and converting one vault to a buried valve. Rehabilitation of these vaults will provide greater operational flexibility, improved operation, and reduce the likelihood of failure at these locations.

District Project Manager: Conor Tyson

Engineer: Consor	Original engineering contract amount:	\$481,833
	Design Status: 100%	
	Construction Management Status: 8%	
<u>Additional services authorized since last report:</u>		
• n/a		
Current contract amount:		\$481,833

Contractor: Noland & Son Construction	Original construction contract amount:	\$1,001,850
	Construction Status: 8%	
	Substantial Completion Date: 7/10/2026	
<u>Change orders approved since last report:</u>		
• n/a		
Current construction contract amount:		\$1,001,850
Total change orders as a percentage of original contract:		0%

<u>Other Approvals since last report</u>	<u>Vendor</u>	<u>Amount</u>
• 4500 S. 4800 W. Surge tank vault repair.	Vancon	\$14,967

Current Status: Preconstruction meeting was held and submittals are being reviewed. Construction scheduled to begin in January.

JORDAN VALLEY WATER CONSERVANCY DISTRICT

CAPITAL PROJECTS REPORT

October 9, 2025 - December 8, 2025

Project Name and Number: JWVTP Chiller Replacement, #4331

Project Description: The JWVTP chiller was installed in 2007 and has reached the end of its serviceable life. It is experiencing more frequent repairs and replacement parts have become difficult to obtain. The project includes the supply and installation of a replacement chiller unit at the JWVTP high-rise building, with associated pumps, valves, and controls. It also includes minor upgrades to JWVTP's lab controls.

District Project Manager: Marcelo Anglade

Engineer: David L. Jensen & Associates	Original engineering contract amount:	\$48,600
	Design Status: 100%	
	Construction Management Status: 99%	
<u>Additional services authorized since last report:</u>		
• n/a		
Current contract amount:		\$60,800

Contractor: Industrial Piping and Welding, LLC	Original construction contract amount:	\$367,357
	Construction Status: 99%	
	Substantial Completion Date: 7/31/2025	
<u>Change orders approved since last report:</u>		
• n/a		
Current construction contract amount:		\$368,406
Total change orders as a percentage of original contract:		0%

<u>Other Approvals since last report</u>	<u>Vendor</u>	<u>Amount</u>
• n/a		

Current Status: A substantial completion walk-through took place in September and contractor has completed the punch list items. An open duct was found during the balance test; this item is outside of the scope of work but was corrected by the contractor. Also, during the test and balance task, it was discovered that an existing exhaust fan that serves the lab needed replacement. The contractor has ordered the fan. It is estimated said fan will arrive at the site in March 2026.

JORDAN VALLEY WATER CONSERVANCY DISTRICT
CAPITAL PROJECTS REPORT
 October 9, 2025 - December 8, 2025

Project Name and Number: Rosecrest Pipeline Capacity Upgrades, #4350

Project Description: JVWCD desires to increase its water transmission capacity between the Rosecrest reservoir and 13400 South in Herriman. This area is currently supplied by a 16-inch pipeline and is experiencing capacity issues. This is an area of increasing growth and was identified in the Master Plan to require additional capacity by 2026. The new pipeline will benefit Herriman, Riverton, and South Jordan in providing additional capacity to their communities.

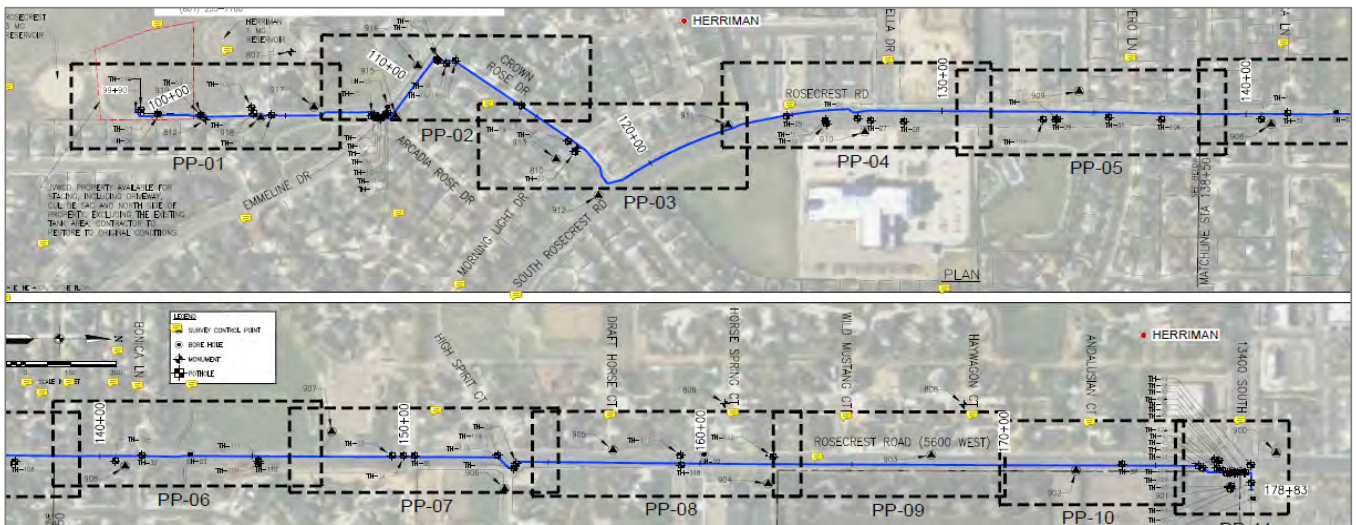
District Project Manager: Conor Tyson

Engineer: Bowen Collins and Associates	Original engineering contract amount:	\$1,299,805
	Design Status: 100%	
	Construction Management Status: 0%	
<u>Additional services authorized since last report:</u>		
• n/a		
Current contract amount:		\$1,352,229

Contractor: n/a		\$0
	Construction Status: 0%	
	Substantial Completion Date: n/a	
<u>Change orders approved since last report:</u>		
• n/a		
Current construction contract amount:		\$0
Total change orders as a percentage of original contract:		

<u>Other Approvals since last report</u>	<u>Vendor</u>	<u>Amount</u>
• New Service Meter.	Rocky Mountain Power	\$2,267

Current Status: Design has been completed and project placed out for bids. Plan to present a contractor to Board for approval in January.



Drawing showing overview of pipeline location

JORDAN VALLEY WATER CONSERVANCY DISTRICT

CAPITAL PROJECTS REPORT

October 9, 2025 - December 8, 2025

Project Name and Number: Office and Critical Parts Space Expansion Study, #4337

Project Description: The District is conducting a study of future building needs for District staff and critical parts storage. Many of the current staff workspaces are at capacity and new workspace solutions are needed. Additional building space is also needed to store critical parts and equipment to effectively respond to emergencies and natural disasters. The objective of this project is to produce a 10-year building plan which will allow the District to budget for projects to satisfy the need for office and equipment space. The scope will include the evaluation and a summary of the current and future workspace needs, equipment and vehicle storage needs, potential workspace and storage solutions, cost estimates, drawings, implementation plan, and a final report outlining the findings and recommendations.

District Project Manager: Marcelo Anglade

Engineer: Place Collaborative	Original engineering contract amount:	\$280,102
	Design Status: 99%	
	Construction Management Status: 0%	
<u>Additional services authorized since last report:</u>		
• n/a		
Current contract amount:		\$280,102

<u>Other Approvals since last report</u>	<u>Vendor</u>	<u>Amount</u>
• n/a		

Current Status: The Architect has produced the report final draft. Additional corrections were made and the Architect is incorporating those to the final document.

JORDAN VALLEY WATER CONSERVANCY DISTRICT
CAPITAL PROJECTS REPORT
October 9, 2025 - December 8, 2025

Project Name and Number: Jordan Aqueduct Seismic Resiliency Study, #4341

Project Description: In 2021, the District completed a Hazard Mitigation Plan (HMP) which identified that the Jordan Aqueduct should be analyzed for its potential exposure to risks due to natural hazards and to develop mitigation measures to prevent disruption of service. The Jordan Aqueduct Seismic Analysis will consider the natural hazard risks for earthquake (ground shaking, liquefaction, and fault rupture), landslide, and debris flow for Jordan Aqueduct reaches 1-4. The outcome of the study is to identify areas of the pipeline that should be studied further or modified to increase seismic resiliency. This project has been awarded a FEMA BRIC grant and a State of Utah grant to assist with this study.

District Project Manager: Travis Christensen

Engineer: Jacobs	Original engineering contract amount:	\$435,480
	Design Status: 90%	
	Construction Management Status: 0%	
<u>Additional services authorized since last report:</u>		
• n/a		
Current contract amount:		\$435,480

<u>Other Approvals since last report</u>	<u>Vendor</u>	<u>Amount</u>
• n/a		

Current Status: JVWCD Staff have provided comments back the consultant on the final draft and they are being incorporated. Consultant is developing a monitoring plan to identify ground movement.

JORDAN VALLEY WATER CONSERVANCY DISTRICT

CAPITAL PROJECTS REPORT

October 9, 2025 - December 8, 2025

Project Name and Number: Education Center & SWGWTP HVAC Improvements, #4287

Project Description :The Education Center and the Southwest Groundwater Treatment Plant HVAC systems are having performance issues and require frequent maintenance. This requires the use of portable heating and cooling units to protect important electrical equipment and to keep staff work areas at comfortable working conditions. The project's scope includes the replacement of the existing water-cooled systems which do not provide adequate cooling, require frequent maintenance, and waste water. These systems will be replaced with high efficiency air-cooled systems which will provide the needed heating/cooling capacity and are much easier to maintain.

District Project Manager: Marcelo Anglade

Engineer: Heath Engineering	Original engineering contract amount:	\$38,500
	Design Status: 100%	
	Construction Management Status: 99%	
<u>Additional services authorized since last report:</u>		
• n/a		
Current contract amount:		\$43,500

Contractor: All State Mechanical, Inc.	Original construction contract amount:	\$1,055,769
	Construction Status: 99%	
	Substantial Completion Date: 1/31/2025	
<u>Change orders approved since last report:</u>		
• n/a		
Current construction contract amount:		\$1,138,675
Total change orders as a percentage of original contract:		7.9%

<u>Other Approvals since last report</u>	<u>Vendor</u>	<u>Amount</u>
• n/a		

Current Status: The mechanical work and the punch list items have been completed. The contractor is working on the closeout documents.

JORDAN VALLEY WATER CONSERVANCY DISTRICT

CAPITAL PROJECTS REPORT

October 9, 2025 - December 8, 2025

Project Name and Number: Southwest Aqueduct Reach 2, #4321

Project Description: The extension of the Southwest Aqueduct Reach 2 (SWA-2) is a proposed 66" pipeline which will run parallel to the JA-2 from 13400 South to 11800 South. With increasing demands and the expansion of JVVWTP, additional conveyance capacity is needed to provide valuable redundancy to JA-2 and additional capacity to meet peak demands. Sections of the SWA-2 were constructed previously, and this project will connect the existing sections to make a continuous pipeline from the JVVWTP to 11400 South.

District Project Manager: Kevin Rubow

Engineer: Bowen Collins & Associates	Original engineering contract amount:	\$2,808,146
	Design Status: 100%	
	Construction Management Status: 20%	
<u>Additional services authorized since last report:</u>		
• n/a		
Current contract amount:		\$2,833,790

Contractor: Condie Construction	Original construction contract amount:	\$30,726,277
	Construction Status: 20%	
	Substantial Completion Date: 4/29/2027	
<u>Change orders approved since last report:</u>		
• n/a		
Current construction contract amount:		\$30,726,277
Total change orders as a percentage of original contract:		0%

Material Testing Services: Earthtec Engineering	Original contract amount:	\$97,640
	Construction Status: 20%	
	Substantial Completion Date: 4/29/2027	
<u>Change orders approved since last report:</u>		
• n/a		
Current contract amount:		\$97,640
Total change orders as a percentage of original contract:		0%

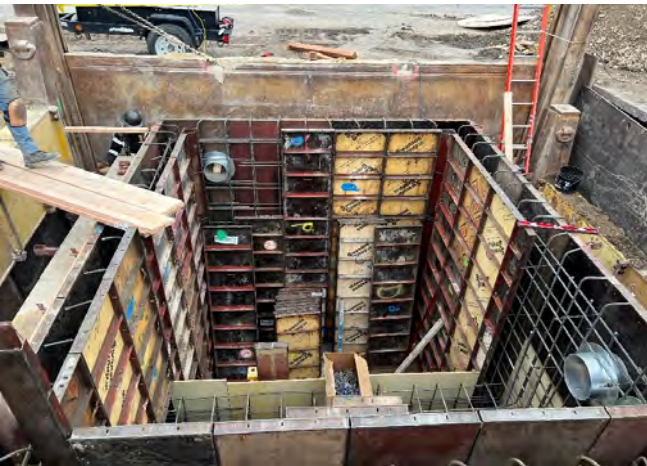
<u>Other Approvals since last report</u>	<u>Vendor</u>	<u>Amount</u>
• Purchase locks for new vaults.	Robert I. Merrill, Co.	\$2,160

Current Status: The contractor completed the trenchless crossing at 12600 South and has installed approximately 2,000 feet of the 66" welded steel waterline, along 3200 West between 12600 South and 12300 South. The contractor is excavating the bore pit at 12075 South, to install a casing to cross the Jordan Aqueduct.

JORDAN VALLEY WATER CONSERVANCY DISTRICT
CAPITAL PROJECTS REPORT
October 9, 2025 - December 8, 2025



Welding last pipe segment for the 12600 S casing



Forming walls for air-vac vault



Excavated bore pit at 12075 S 3200 W

JORDAN VALLEY WATER CONSERVANCY DISTRICT

CAPITAL PROJECTS REPORT

October 9, 2025 - December 8, 2025

Project Name and Number: Generator Project Phase II, #4311

Project Description: JVWCD operates several booster stations and wells to provide water deliveries to various pressure zones within its service area. JVWCD's level of service goal is to meet indoor water demands within each pressure zone in the event of an extended valley-wide power outage. Phase II of the generator project will include the evaluation of the existing emergency power generation equipment and pumping capacity within each zone to meet indoor demands and to equip additional critical pumping facilities with standby electric generation equipment to enable delivery of essential indoor water needs following an emergency event which disrupts the electrical power grid. This project was selected to receive up to \$2,870,000 in federal funding from the Environmental Protection Agency (EPA).

District Project Manager: Kevin Rubow

Engineer: AE2S	Original engineering contract amount:	\$611,000
	Design Status: 100%	
	Construction Management Status: 10%	
<u>Additional services authorized since last report:</u>		
• n/a		
Current contract amount:		\$713,772

Contractor: Nelson Brothers Construction	Original construction contract amount:	\$4,561,706
	Construction Status: 10%	
	Substantial Completion Date: 12/1/2027	
<u>Change orders approved since last report:</u>		
• n/a		
Current construction contract amount:		\$4,561,706
Total change orders as a percentage of original contract:		0%

<u>Other Approvals since last report</u>	<u>Vendor</u>	<u>Amount</u>
• n/a		

Current Status: The contractor mobilized to the Terminal Reservoir site and started installing the underground electrical conduits for the new generator pad. District staff and the consultant continue to review material submittals for project.



Conduits for the generator pad at the Terminal Reservoir site



Conduit trench

JORDAN VALLEY WATER CONSERVANCY DISTRICT
CAPITAL PROJECTS REPORT
October 9, 2025 - December 8, 2025

Project Name and Number: 2024 Vault Improvement Project, #4320

Project Description: JVVCD has an ongoing program to replace aging infrastructure in its transmission and distribution system. This project includes the rehabilitation of piping and valves in five vaults and the relocation of an additional vault due to access safety concerns. Rehabilitation of these vaults will provide greater operational flexibility, increase staff safety, and reduce the likelihood of failure at these locations. Project includes three vaults on the 11400 South Pipeline and three vaults near the 4500 South Pipeline.

District Project Manager: Conor Tyson

Engineer: Hansen, Allen, and Luce	Original engineering contract amount:	\$481,972
	Design Status: 100%	
	Construction Management Status: 31%	
<u>Additional services authorized since last report:</u>		
• n/a		
Current contract amount:		\$481,972

Contractor: VanCon Inc.	Original construction contract amount:	\$2,349,200
	Construction Status: 31%	
	Substantial Completion Date: 4/7/2026	
<u>Change orders approved since last report:</u>		
• n/a		
Current construction contract amount:		\$2,359,080
Total change orders as a percentage of original contract:		0%

<u>Other Approvals since last report</u>	<u>Vendor</u>	<u>Amount</u>
• n/a		

Current Status: Work on the three vaults near the 4500 South pipeline are complete. Contractor is planning to mobilize to the 11400 South vaults in March.



New air-vac vault constructed on 300 West 4320 South



New piping and valve installed in 350 East 4500 South vault

JORDAN VALLEY WATER CONSERVANCY DISTRICT

CAPITAL PROJECTS REPORT

October 9, 2025 - December 8, 2025

Project Name and Number: Comprehensive CIP Development Process, #4319

Project Description: The Comprehensive Capital Improvements Plan (CIP) Development Process will seek to improve the annual CIP process into a living process which will compile studies and planning documents from across JVVCD into a single place which will increase planning effectiveness, facilitate employee knowledge transfer, and reduce the time required for the creation of the annual CIP. The Comprehensive CIP Development Process consists of three main tasks: 1) Develop a framework for the development of comprehensive capital improvement plan, 2) Implement the comprehensive CIP framework, and 3) Update the JVVCD Supply, Demand, and Major Conveyance Plan to include new demand projection details associated with large annexation areas and a redevelopment project.

District Project Manager: Travis Christensen

Engineer: Brown and Caldwell	Original engineering contract amount:	\$394,000
	Plan Status: 80%	
<u>Additional services authorized since last report:</u>		
• n/a		
Current contract amount:		\$394,000

<u>Other Approvals since last report</u>	<u>Vendor</u>	<u>Amount</u>
• n/a		

Current Status: The Consultant is finalizing demand projections and will begin identifying Capital Improvement Projects needed to meet demands to District build out (2100). JVVCD Staff have also received two demonstrations of software to facilitate future CIP development and are evaluating them against one another.

JORDAN VALLEY WATER CONSERVANCY DISTRICT
CAPITAL PROJECTS REPORT
 October 9, 2025 - December 8, 2025

Project Name and Number: JVWTP Filter and Chemical Feed Upgrades, #4289

Project Description: To support growing peak-day demands and enable treatment of the new ULS supply, the District is pursuing an expansion of JVWTP from its current 180 MGD capacity to an ultimate capacity of 255 MGD. This project will design required improvements for upgrades to the filters and chemical feed systems to support a 255 MGD capacity. The 20-year-old filter media will be replaced with new media installed to a deeper depth to accommodate the increased flows. Other tasks for this project include evaluation of and upgrades to the chemical feed systems. The project also includes design of a secondary backwash tank.

District Project Manager: David McLean

Engineer: Carollo Engineers	Original engineering contract amount:	\$6,224,100
	Design Status: 100%	
	Construction Management Status: 8%	
<u>Additional services authorized since last report:</u>		
• n/a		
Current contract amount:		\$12,734,589

Contractor: Gerber Construction	Original construction contract amount:	\$100,034,100
	Construction Status: 8%	
	Substantial Completion Date: 4/30/2029	
<u>Change orders approved since last report:</u>		
• n/a		
Current construction contract amount:		\$100,034,100
Total change orders as a percentage of original contract:		0%

<u>Other Approvals since last report</u>	<u>Vendor</u>	<u>Amount</u>
• n/a		

Current Status: Gerber Construction has mobilized construction trailers to the site and begun construction. The Building Permit was approved on 12/11/2025 to allow for concrete placement. As can be seen in the photos, the contractor has completed excavation for the powered activated carbon towers and chlorine building and has erected a temporary tent for on-site for materials storage. Submittals are being reviewed and approved for long-lead time items required for the project.



Completed excavation for Powdered Activated Carbon Towers



Completed excavation for Chlorine building



Temporary Storage Tent

JORDAN VALLEY WATER CONSERVANCY DISTRICT
CAPITAL PROJECTS REPORT
October 9, 2025 - December 8, 2025

Project Name and Number: Etienne Way and Murray Holladay Road Well Equipping, #4286

Project Description: Equip two high quality groundwater wells located at 2776 East Etienne Way and 2129 East Murray Holladay Road with pumping equipment and well houses. These wells will provide valuable supply and redundancy for future demands.

District Project Manager: Travis Christensen

Engineer: Bowen Collins & Associates	Original engineering contract amount:	\$992,889
	Design Status: 38%	
	Construction Management Status: 0%	
<u>Additional services authorized since last report:</u>		
• n/a		
Current contract amount:		\$992,889

Contractor: n/a	Original construction contract amount:	\$0
	Construction Status: 0%	
	Substantial Completion Date: n/a	
<u>Change orders approved since last report:</u>		
• n/a		
Current construction contract amount:		\$0
Total change orders as a percentage of original contract:		

<u>Other Approvals since last report</u>	<u>Vendor</u>	<u>Amount</u>
• n/a		

Current Status: JVVCD Staff are preparing documents to initiate the conditional use process with Sandy City. The consultant is working 60% design.

JORDAN VALLEY WATER CONSERVANCY DISTRICT

CAPITAL PROJECTS REPORT

October 9, 2025 - December 8, 2025

Project Name and Number: JVVTP Sedimentation Basins 1-2 Seismic and Capacity Upgrades, #4255

Project Description: The original basins at JVVTP (Basins 1-2) were designed and constructed in the early 1970's and have significant seismic vulnerabilities. This project includes demolishing and reconstructing these basins to meet current resiliency goals. Simultaneously, new plate settler technology will be installed increasing per-basin capacity from 23 MGD to 67 MGD to support increasing the JVVTP capacity from 180 MGD to 255 MGD.

District Project Manager: David McLean

Engineer: Hazen and Sawyer	Original engineering contract amount:	\$3,793,948
	Design Status: 90%	
	Construction Management Status: 0%	
<u>Additional services authorized since last report:</u>		
• n/a		
Current contract amount:		\$4,866,478

Contractor: n/a	Original construction contract amount:	\$0
	Construction Status: 0%	
	Substantial Completion Date: n/a	
<u>Change orders approved since last report:</u>		
• n/a		
Current construction contract amount:		\$0
Total change orders as a percentage of original contract:		

<u>Other Approvals since last report</u>	<u>Vendor</u>	<u>Amount</u>
• n/a		

Current Status: The District has decided to design and construct a more limited retrofit to Basins 1-2 in accordance with available budgets. This project will replace the six circular drives on the OEM equipment form 1971, and provide upgrades to the overflow weirs for slightly improved efficiency. These modest retrofits will extend the life of the equipment for another 15 years of service. Known seismic vulnerabilities will remain but risks can be accounted for with additional plates to Basins 3-6.



Existing plate settlers in Basins 3-6

JORDAN VALLEY WATER CONSERVANCY DISTRICT

CAPITAL PROJECTS REPORT

October 9, 2025 - December 8, 2025

Project Name and Number: 7600 S 700 E and 7800 S 1000 E Well Equipping, #4280

Project Description: Equip two high quality groundwater wells located at 7600 South 700 East and 7800 South 1000 East. These wells will provide valuable peak day capacity and supply reliability for future demands. The District received a USBR Watersmart Drought Resiliency Project grant for this project which will reimburse approximately 50% of the total costs for this project. This project was selected to receive up to \$3,200,000 in federal funding, which is being administered by the Bureau of Reclamation.

District Project Manager: Kevin Rubow

Engineer: Hansen, Allen, & Luce	Original engineering contract amount:	\$353,200
	Design Status: 100%	
	Construction Management Status: 15%	
<u>Additional services authorized since last report:</u>		
• n/a		
Current contract amount:		\$914,228

Contractor: Whitaker Construction	Original construction contract amount:	\$8,192,064
	Construction Status: 15%	
	Substantial Completion Date: 4/1/2027	
<u>Change orders approved since last report:</u>		
• n/a		
Current construction contract amount:		\$8,199,814
Total change orders as a percentage of original contract:		0%

<u>Other Approvals since last report</u>	<u>Vendor</u>	<u>Amount</u>
• n/a		

Current Status: The contractor placed the footings at 1000 East well and installed the well blow-off and discharge pipelines and pipe encasement at both sites. At the 700 East site, the contractor is setting forms for the building footings. District staff and the consultant continue to review material submittals for the project.



New 14-inch well discharge piping



Forming footings at the 1000 E site

JORDAN VALLEY WATER CONSERVANCY DISTRICT

CAPITAL PROJECTS REPORT

October 9, 2025 - December 8, 2025

Project Name and Number: 11800 South Zone C Reservoir, #4276

Project Description: Construct two 5 million gallon concrete reservoirs at 7185 West 11800 South. The new reservoirs will provide additional storage for the growing demands within pressure Zone C serving Herriman, Riverton, South Jordan, and West Jordan.

District Project Manager: Kevin Rubow

Engineer: Jacobs	Original engineering contract amount:	\$1,597,529
	Design Status: 100%	
	Construction Management Status: 50%	
<u>Additional services authorized since last report:</u>		
• n/a		
Current contract amount:		\$1,747,229

Contractor: ProBuild Construction	Original construction contract amount:	\$20,969,000
	Construction Status: 50%	
	Substantial Completion Date: 5/29/2026	
<u>Change orders approved since last report:</u>		
• n/a		
Current construction contract amount:		\$20,969,000
Total change orders as a percentage of original contract:		0%

Material Testing Services: Kleinfelder	Original contract amount:	\$149,370
	Construction Status: 50%	
	Substantial Completion Date: 5/29/2026	
<u>Change orders approved since last report:</u>		
• n/a		
Current contract amount:		\$149,370
Total change orders as a percentage of original contract:		0%

<u>Other Approvals since last report</u>	<u>Vendor</u>	<u>Amount</u>
• n/a		

Current Status: Contractor continues to place concrete for the east and west tanks and is installing the overflow piping to Midas Creek. The reservoir valve vault piping is installed and the contractor is casting walls on the valve vault & drain vault.

JORDAN VALLEY WATER CONSERVANCY DISTRICT
CAPITAL PROJECTS REPORT
October 9, 2025 - December 8, 2025



Graded trench for reservoir overflow & drain piping



Rebar walls for valve vault



Aerial image of the East & West Tanks

JORDAN VALLEY WATER CONSERVANCY DISTRICT
CAPITAL PROJECTS REPORT
October 9, 2025 - December 8, 2025

Project Name and Number: Jordan Basin Water Reclamation Facility Wastewater Reuse Study, #3961

Project Description: Consulting services to perform a feasibility study of wastewater reuse. The District is heading up a stakeholder group consisting of local municipalities, sewer, and water districts to identify potential reuse projects.

District Project Manager: Shane Swensen

Engineer: Bowen Collins & Associates	Original engineering contract amount:	\$27,796
	Design Status: 90%	
<u>Additional services authorized since last report:</u>		
• n/a		
Current contract amount:		\$27,796

<u>Other Approvals since last report</u>	<u>Vendor</u>	<u>Amount</u>
• n/a		

Current Status: Draper Irrigation Company and Bluffdale City will be the only two entities that will use the recycled wastewater with the initial phase of the project. The facilities will be designed to accommodate future expansion if other entities later decide to participate in the project. CUWCD is performing the NEPA compliance work. Draper Irrigation Company received a \$5,000,000 grant from USBR Watersmart program for this project.

JORDAN VALLEY WATER CONSERVANCY DISTRICT

CAPITAL PROJECTS REPORT

October 9, 2025 - December 8, 2025

Normal Capital Improvements

Various small miscellaneous improvements.

<u>Fund Approvals since last report</u>	<u>Vendor</u>	<u>Amount</u>
Project Name and Number:	HVAC Software Upgrades, #4403, Kevin Rubow	
• HVAC software upgrade.	ATC Contractors	\$21,500
• HVAC controllers for JVWTP.	ATC Contractors	\$29,750
Project Name and Number:	DW7 Pump Repair 2025, #4399, David McLean	
• Deep Well 7 well repair (patch).	Widdison Well Services	\$56,000
Project Name and Number:	Terminal Reservoir Gear Box Replacement - Basin 1 & 2, #4185, Jake Slater	
• Gear box adapter plates and hardware.	ATSCO	\$14,600
Project Name and Number:	JVWTP Windows Leak Repair, #4192, Marcelo Anglade	
• JVWTP Targeted Roof Repairs.	North Face Roofing, Inc.	\$74,200
Project Name and Number:	SERWTP Polymer System Upgrades, #4279, Conor Tyson	
• Prepare final record drawings.	AE2S	\$2,454
Project Name and Number:	9800 S 2300 E Well Equipping, #4293, Kevin Rubow	
• Amendment for additional design services.	Horrocks Engineers	\$18,992
Project Name and Number:	8-MG & 2-MG Steel Reservoirs Paint and Repairs, #4271, Marcelo Anglade	
• Warranty repair inspections.	Infinity Corrosion Group, Inc.	\$8,300
Total Capital Project Approvals (Active Projects)		\$166,753,895

JORDAN VALLEY WATER CONSERVANCY DISTRICT

CENTRAL UTAH PROJECT/CUWCD ACTIVITIES REPORT

January 14, 2026

The Central Utah Water Conservancy District (CUWCD) Board of Trustees held its monthly meeting on November 19, 2025.

Technical & Professional Services Committee

- The Board of Trustees approved Change Order No. 1 to the construction contract with WW Clyde & Co. for the Alpine Aqueduct Reach 1 Risk & Resiliency Project in the amount of \$197,039.32. The Alpine Reach 1 is a 90-inch diameter pipeline that supplies three water treatment plants in Utah and Salt Lake Counties. This project is rerouting a portion that crosses the Wasatch Fault. This change order represents costs associated with changes to the tunnel design, differing site conditions along the realignment route, and unknown utility issues that have developed.

Operations

- The Board of Trustees approved a purchase agreement to YSI, Inc. for the Deer Creek Automated Vertical Pontoon Profiler in the amount of \$143,547. This equipment will be installed on Deer Creek Reservoir above the dam and allow for the collection of high frequency water-quality data prior to the water being released in the lower Provo River. The data will be used to make better operational decisions at downstream water treatment plants and potentially improve water quality with the watershed.

Legal

- The Board of Trustees approved a Water Rights/Stock Purchase Agreement to purchase four shares of Provo Bench Canal & Irrigation Company in the amount of \$310,000.

Environmental, Conservation, & Communications

- The Board of Trustees adopted Resolution 2025-11-15, a Resolution approving the Central Utah Water Conservancy District's 2025 Water Conservation and Efficiency Plan
- The Board of Trustees approved the Professional Services Contract for Strategic and Legislative Communication Services to Prep 60 in the amount of \$16,375 per month, \$786,000 annually for a term of 1 year.

JORDAN VALLEY WATER CONSERVANCY DISTRICT

**REPORT ON FACILITIES RENTAL AGREEMENTS
SIGNED BY THE GENERAL MANAGER**

January 14, 2026

Rental Agreement

Education Center

Event Type:

Annual Awards Breakfast

Rental Terms:

\$650.00

Rental Location:

Apache Plume and Mountain Mahogany Rooms

Renting Party:

David Weekly Homes

Date of Event:

February 27th, 2026

December 2025 - Monthly Performance Scorecard



Score:
94.3%

Product Quality and Operational Optimization

Consistency, Innovation, Protection

Water Quality Goal Achievement



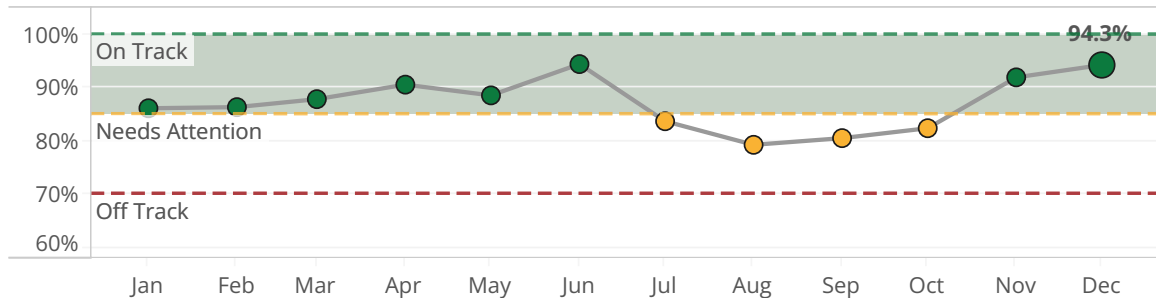
85-100%



70-85%



< 70%



Score:
83%

Customer Satisfaction and Stakeholder Support

Engagement, Accessibility, Transparency

Stakeholder Outreach Index *A measure of the frequency of stakeholder outreach activities.*



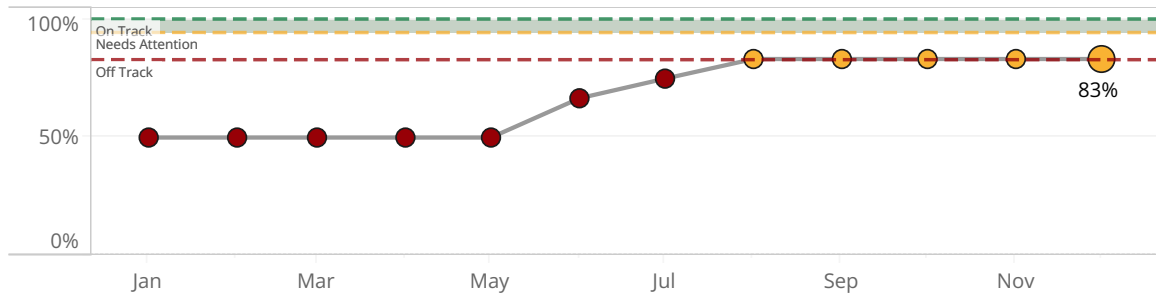
92-100%



83-92%



< 83%



KPI has flatlined due to a lack of survey responses (need a statistically significant number to raise the score). Upcoming efforts will focus increasing the number of responses.



Score:
6.9%

Employee and Leadership Development

Growth, Experience, Recognition

Employee Turnover Rate *Standard measurement includes retirees, resignees, and terminations*



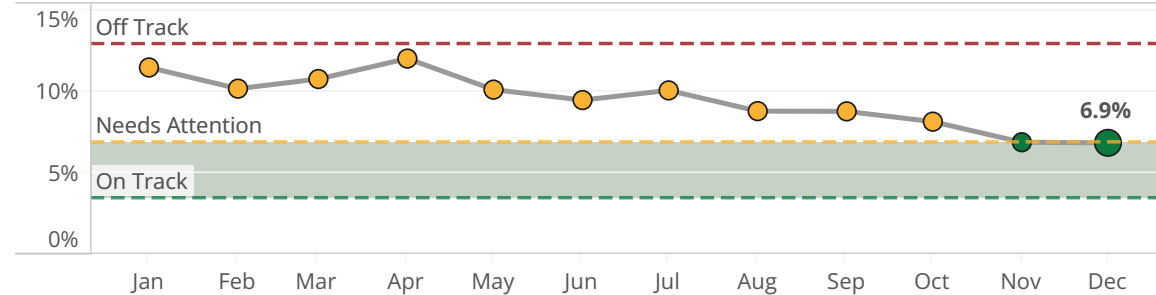
< 6.9%



6.9-13.9%



> 13%





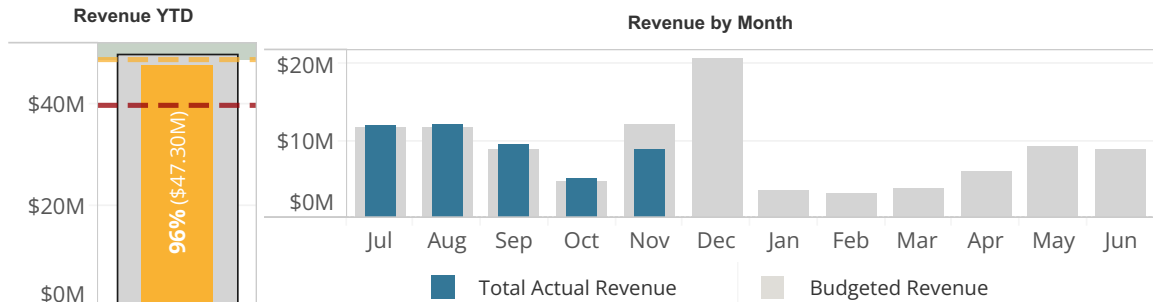
Score:
96%

Financial Viability

Preparedness, Strength, Service

Water Sales and Property Tax Revenue *Low = Jul-Sep (30%), Oct-Apr (20%), May-Jun (10%)*

- >98%
- Low-97%
- <Low



Lagging revenue is a result of timing of property tax receipts. They are expected to recover in December revenues.



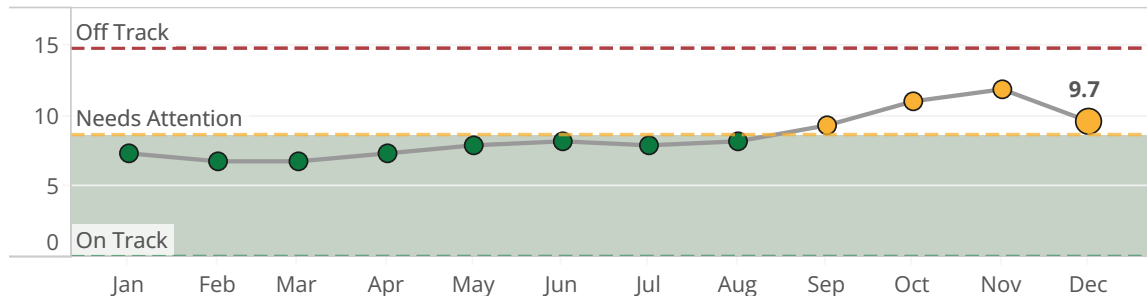
Score:
9.7

Infrastructure Strategy and Performance

Integration, Management, Standardization

Breaks per 100 Miles of Pipe

- <8.7
- 8.7-14.8
- >14.8



Nearly all recorded pipeline breaks have occurred on older pipelines that had not previously experienced multiple failures. The breaks have varied in both material type and failure mode—including shear failures, holes, and splits—but nearly all have been attributed to corrosion.



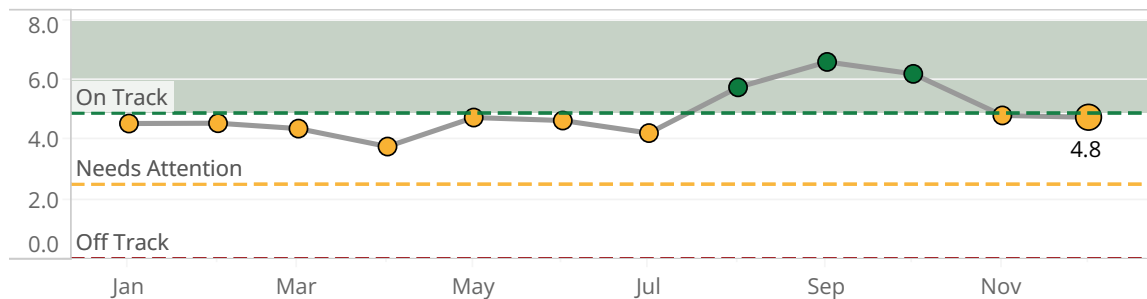
Score:
4.8

Enterprise Resiliency

Mitigation, Response, Continuity

Emergency Response Readiness Training *Training hours per employee*

- >=4.9
- 2.5-4.9
- <2.5



Training hours fluctuate slightly from month to month and we are slightly below our goal for November and December due to the holidays and finalizing our Employee Response Training Plan that will be implemented in 2026.

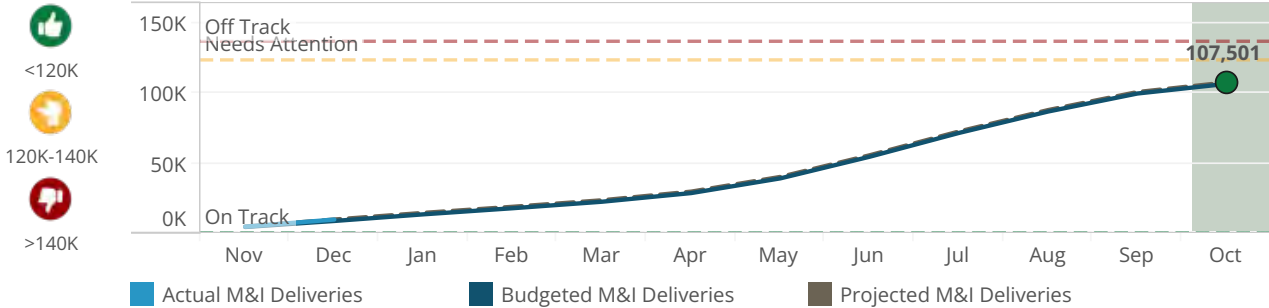


Score:
107,501

Water Resource Sustainability

Adaptability, Cooperation, Leadership

Deliveries in Acre Feet Compared to Budgeted M&I Supply (BMIS) and Available Water Supply (AWS)

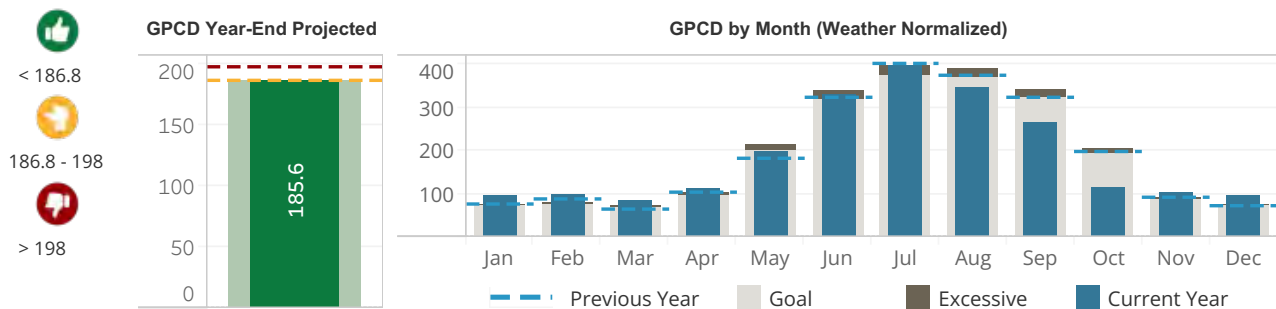


Score:
185.6

Community Sustainability

Sustainability, Engagement, Collaboration

Projected Weather Adjusted GPCD Progress

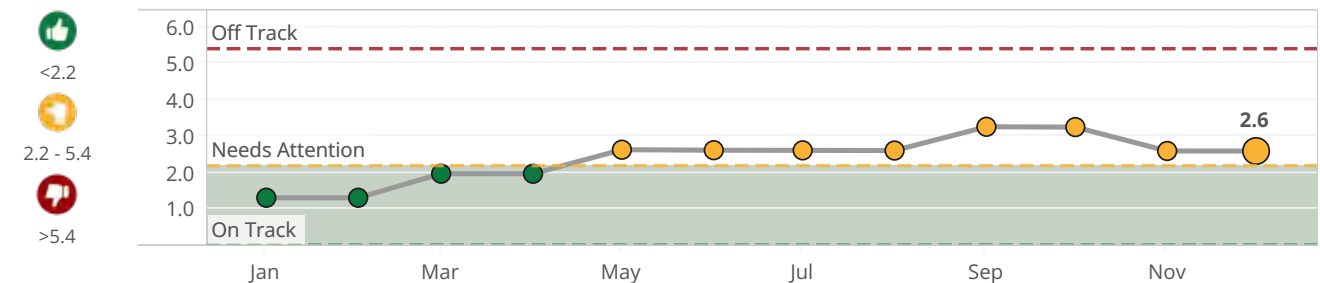


Score:
2.6

Safety

Culture, Commitment, Well-being

OSHA Recordable Injury Incident Rate



We are currently in the yellow category with five OSHA recordable injuries. We review each incident to develop prevention strategies. Key practices include slowing down, asking questions, seeking help, following procedures, and avoiding shortcuts. Supervisors and managers are also encouraged to engage with their teams on-site to provide coaching focused on safe work practices.

December 2025 Quarterly Key Results Status



This progress report is for Key Results defined to achieve operational objectives from JVWCD's Strategic Plan Implementation Phase 1. They are organized by the Strategic Plan Core Imperative they are designed to support.

Key Result	Start	Target	% Complete	On Track?
			Work	
			Time	
Nurture an Environment of Professional Growth to Develop a Dynamic Workforce				
Staffing the Future: 5-Year Plan	Oct-24	Jan-25	<div><div>100%</div></div> 100%	Complete
Public Health Stewardship Training Program	Sep-24	Mar-25	<div><div>100%</div></div> 100%	Complete
Modernize Systems to Optimize Our Services				
Water Quality Goals Update	May-24	Aug-24	<div><div>100%</div></div> 100%	Complete
Customer Response System Update	Sep-24	Apr-25	<div><div>100%</div></div> 100%	Complete
Asset Registry Update	May-24	Dec-26	<div><div>65%</div></div> 63%	
Strategic Asset Management Plan	Aug-24	Mar-26	<div><div>92%</div></div> 91%	
Enhance Our Resilience to Current Threats				
Critical Parts Inventory Improvement Plan	May-24	Jun-25	<div><div>100%</div></div> 100%	Complete
Establish Emergency Response Service Agreements	Sep-24	Dec-25	<div><div>70%</div></div> 100%	
Emergency Response Training Plan	Sep-24	Oct-25	<div><div>95%</div></div> 100%	
Emergency Critical Information Access	May-24	Dec-25	<div><div>90%</div></div> 100%	
Forge Collaborative Planning for a Thriving Community				
Water Budget Policy	May-24	Mar-26	<div><div>70%</div></div> 91%	
Steer the Great Salt Lake Basin Integrated Plan	May-24	Dec-27	<div><div>47%</div></div> 47%	
Great Salt Lake Environmental Enhancement	May-24	Sep-25	<div><div>100%</div></div> 100%	Complete
Foster the Community’s Conscious Connection with Water				
2024 Conservation Plan Update	May-24	Nov-24	<div><div>100%</div></div> 100%	Complete
Communications Plan Update	Dec-24	Mar-26	<div><div>60%</div></div> 89%	



On track



Needs attention



Off track

December 2025



Quarterly Key Results Status

Adjustments to the target date for the following KRs will be discussed with the Board:

- Establish Emergency Response Service Agreements
- Emergency Response Training Plan
- Emergency Critical Information Access
- Water Budget Policy

REPORT ON MEDIA COVERAGE

JORDAN VALLEY WATER CONSERVANCY DISTRICT

REPORT ON MEDIA COVERAGE

January 14, 2026

This report includes mass media articles that are directly related to JVVCD's mission, projects, initiatives, and programs and are published during the defined reporting period.

Reporting Period: November 1, 2025 – December 31, 2025

1. **Neutral** - Winslow, B. (December 17, 2025) *'Everyone has a lot to lose.' Trump administration warns states in Colorado River negotiations.* Fox13.
<https://www.fox13now.com/news/colorado-river-collaborative/everyone-has-a-lot-to-lose-trump-administration-warns-states-in-colorado-river-negotiations>

News article about the ongoing negotiations over the Colorado River between the Upper Basin states (Wyoming, Colorado, Utah, and New Mexico) and the Lower Basin states (Nevada, Arizona, and California). Andy Pierucci (JVVCD Trustee) is quoted explaining how much of JVVCD's water is from the Colorado River basin.

2. **Neutral** - Weber, S. (December 20, 2025) *The most read op-eds of 2025, in this week's Inside Voices.* Salt Lake Tribune.
<https://www.sltrib.com/opinion/commentary/2025/12/20/most-read-op-eds-2025/>

News article with a year-end roundup of the most popular Op-Eds published by the *Salt Lake Tribune* in 2025. The first Op-Ed on the list was by Mike Lorenc (JVVCD staff), published in April 2025 about the Bradford Pear tree.

MEDIA COVERAGE

Toxic dust from the Great Salt Lake could cost Utah billions, report warns

By LEIA LARSEN | *The Salt Lake Tribune*

Note to readers » *This story is made possible through a partnership between The Salt Lake Tribune and Grist, a nonprofit environmental media organization.*

The dust blowing from the dry bed of the Great Salt Lake is creating a serious public health threat that policymakers and the scientific community are not taking seriously enough, two environmental nonprofits warn in a recent report.

The Great Salt Lake hit a record-low elevation in 2022 and teetered on the brink of ecological collapse. It put millions of migrating birds at risk, along with multi-million-dollar lake-based industries such as brine shrimp harvesting, mineral extraction and tourism. The lake only recovered after a few winters with above-average snowfall, but it sits dangerously close to sinking to another record-breaking low.

Meanwhile, around 800 square miles of lakebed sit exposed, baking and eroding into a massive public health threat. Dust storms large and small have become a regular



SPENSER HEAPS | *Deseret News*

Phill Kiddoo, air pollution control officer for the Great Basin Unified Air Pollution Control District, looks at an area of the Owens Lake Dust Mitigation Program that has been converted to gravel on the dry lakebed in Inyo County, Calif., while giving journalists a tour in 2022. Gravel is one of the “best available control measures” used to mitigate dust that would otherwise be kicked up from the dry lakebed.

occurrence on the Wasatch Front.

The report from Utah Physicians for a Healthy Environment and the Utah Rivers Council argues that

Utah’s “baby steps” approach to address the dust fall short of what’s needed to avert a long-term public

Please see **TOXIC DUST, A5**

Toxic dust

» Continued from A1

health crisis. Failing to address those concerns, they say, could saddle the state with billions of dollars in cleanup costs. But scientists who regularly study the Great Salt Lake argue the nonprofits' study relies on assumptions and not documented evidence.

"We should not wait until we have all the data before we act," countered Brian Moench, president of Utah Physicians for a Healthy Environment, in an interview. "The overall message of this report is that the health hazard so far has been under-analyzed by the scientific community."

The report warns that while much of the dust discussion and new state-funded dust monitoring network focus on coarse particulate, called PM 10, Utahns should also be concerned about tiny particulates 0.1 microns or smaller called "ultrafines." The near-invisible pollutants can penetrate the lungs, bloodstream, placenta and brain.

The lake's dust could also carry toxins like heavy metals, pesticides and PFAS, or "forever chemicals," Moench cautioned, because of the region's history of mining, agriculture and manufacturing.

"Great Salt Lake dust is more toxic than other sources of Great Basin dust," Moench said. "It's almost certain that virtually everyone living on the Wasatch Front has contamination of all their critical organs with microscopic pollution particles."

If the lake persists at its record-low elevation of 4,188 feet above sea level, the report found, dust mitigation could cost between \$3.4 billion and \$11 billion over 20 years depending on the methods used.

The nonprofits looked to Owens Lake in California to develop their estimates. Officials there used a variety of methods to control dust blowing from the dried-up lake, like planting vegetation, piping water for shallow flooding and dumping loads of gravel.

The Great Salt Lake needs to rise to 4,198 feet to reach a minimum healthy elevation. It currently sits at 4,191.3 feet in the south arm and 4,190.8 feet in the north arm.

The lake's decline is almost entirely human caused, as cities, farmers and industries siphon away water from its tributary rivers. But climate change is fueling the problem by taking a toll on Utah's snowpack and streams. Warmer summers also accelerate the lake's rate of evaporation.

Utah Physicians and Utah Rivers Council pushed back at recent dust solutions offered up by policymakers and researchers.

Their report panned House Speaker Mike Schultz's proposal to build berms around dust hotspots so salty water can rebuild a protective crust. It also knocked a proposal to tap groundwater deep beneath the lakebed and help keep the playa wet.

"Costly engineered stopgaps like these appear to be the foundation of the state's short-sighted leadership on the Great Salt Lake," the groups wrote in their report, "which could trigger a serious exodus out of Utah among wealthier households and younger populations."

Bill Johnson, a professor of geology and geophysics at the



RICK EGAN | The Salt Lake Tribune

Bill Johnson and University of Utah graduate students haul their equipment out onto the playa of the Great Salt Lake in June.

University of Utah who led research on the aquifer below the lake, said he agreed with the report's primary message that refilling the Great Salt Lake should be the state's priority, rather than managing it as a long-term and expensive source of pollution.

"We don't want this to become just about dust management, and we forget about the lake," Johnson said. "I don't think anybody's proposing that at this point."

It took decades of unsustainable water consumption for the Great Salt Lake to shrink to its current state, he noted, and it will likely take decades for it to refill.

Mitigation measures offered in the meantime, like tapping groundwater, are like having a fire extinguisher in the home, he added. They are useful in an emergency, but they don't justify defunding the fire department.

His research found the water beneath the lakebed is under pressure, and will flow freely without the added expense of pumps.

"Don't label solutions as 'costly' before they've been delineated," Johnson said. "Resources should be evaluated objectively, not emotionally by both those eager to exploit and those eager to dismiss."

Kevin Perry, an atmospheric scientist at the U. and one of the top researchers studying the Great Salt Lake's dust, said

Utah Physicians and Utah Rivers Council asked him to provide feedback on their report in the spring.

"It's a much more balanced version of the document than what I saw last March," he said of the report. "It's still alarmist."

He agreed many unknowns linger about what the lakebed dust contains, and what Utahns are potentially inhaling when it becomes airborne.

"In the report, they just threw it all at the wall and said it has to be there," Perry said. "I kept trying to encourage them to limit their discussion to the things we have actually documented. They still went beyond that."

He said he remains skeptical that ultrafine particulates are a concern with lakebed dust. Those pollutants are typically formed through high-heat combustion sources, like diesel engines.

The report's chapter outlining cost estimates for dust mitigation, however, largely aligned with Perry's own research. Fighting back dust over the long term comes with an astronomical price tag, he said, along with potential permanent scars from gravel beds or irrigation lines on the landscape.

"Yes, we can mitigate the dust using engineered solutions," Perry said, "but we really don't want to go down that path if we don't have to."

Utah has county-by-county water goals. Is your county hitting them?

Half of Utah's 29 counties haven't saved enough water in homes and businesses. Here's how some counties hit their target and why others didn't.

By DAVID CONDOS
KUPD

One size fits all. That's great for hats in the Zion National Park gift shop but not for water conservation goals.

So at the start of this decade — and for the first time — Utah figured it would ditch that statewide approach and set goals that account for regional differences in water supplies and uses.

After all, life in Salt Lake County isn't like living in the eastern rural counties along the Colorado border. Water, as it turns out, "is very hyperlocal," said Candice Hasenyaeger, director of the Utah Division of Water Resources.

The Beehive State needs to do more with less as growth, climate change and Colorado River uncertainties stress its limited water supply.

To meet a statewide conservation goal of 16%, the decade-long effort aims to reduce the water used in homes, schools and businesses. Individual targets were set for each county to make it happen. Farm irrigation isn't part of it — there are other ways to save water there. While it's true that most of Utah's water goes to agriculture, "ag is not always where the people are," Hasenyaeger said. So, how Utahns conserve in cities and towns still matters.

Halfway through the initiative, however, the results are mixed.

"There are some areas that have already exceeded the goals, which is great," Hasenyaeger said. "Then there are other areas that we know need to do a lot more work."

Fifteen of Utah's 29 counties have reached their annual 2030 goals at least once in the past two years. That list of success stories ranges from the most populated county, Salt Lake, to the least, Daguerre. Washington, Iron and Tooele counties hit their targets in at least one recent year, too. But 14 other counties have not, including Weber, Juab and Box Elder.

Four rural counties in Utah's Colorado River Basin — Carbon, Duchesne, Uintah and Wayne — are a microcosm of the state's successes and struggles.

Take Carbon County and its goal is to use an average of 239 gallons per person per day by 2030. That would be an 11% decrease from the 267 gallons it used in 2015, the state's baseline year for the reduction targets.

In 2024, the county used 197 gallons per person per day, the fifth lowest rate in the state. That's even less per capita than urban Salt Lake and Utah counties. So, they beat their goal last year.

Uintah met its goal in 2023, years ahead of the deadline.

It's a different story for Duchesne and Wayne. Both are using more water than they did a decade ago.

Talking about saving water matters

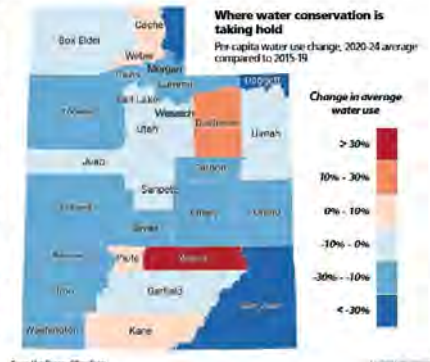
Seemingly similar counties — like, say, Duchesne and Uintah or Salt Lake and Weber — have seen very different outcomes. The reasons behind such disparities range from money to lot sizes to local economies.

It also comes down to the priorities of local leaders and how they talk about saving water. Ultimately, that trickles down to influence people's behavior.

"People need to be convinced there's a need and a purpose for



A welcome sign in Price reminds residents to save water. Consistent messaging is likely one of the reasons Carbon County has become a leading county for conservation in Utah.



undertaking water conservation activities," said Joanna Ender-Wada, a Utah State University water policy and sociology of conservation researcher.

It can take time — years — for the message to sink in and shift a community's culture. So, how long and how vigorously a county has emphasized conservation can make a difference.

Wayne County uses more water per person than any other part of Utah, at excess of 900 gallons per capita per day.

That doesn't surprise Mickey Wright, a retired software engineer who's the mayor of Torrey. It's a town of 332 people near Capitol Reef National Park.

"I think our focus hasn't been enough on water," Wright said. To him, the biggest barrier to conservation is shifting from an individualistic to collective mindset.

"We don't think of ourselves as

being that significant, that my little bit doesn't have that much effect."

Wright grew up in rural southern Colorado and remembers a life of water rationing. When he first came to Utah to meet his wife's family, he was struck by all the green lawns.

Now, he wants Torrey to start setting a better example.

Outside the old fire station repurposed as the city office, Wright walked across a patch of grass whose days are numbered. By next spring, he said it'll become a high desert garden with native grasses and flowers. The idea is to inspire residents and businesses to do something similar.

Wright remains hopeful Wayne County can turn things around and hit its goal in the next five years, but he acknowledges change can be difficult. When he pitched a grass removal rebate program

earlier in his term, he had a hard time getting support.

But the alternative to conservation is expensive. Torrey would need more water as it grows, the mayor said, which would require pipeline projects to bring it in that could easily top \$5 million.

"The less water we use, the less millions we've got to go find," Wright said. "That's the argument I've got to make."

People are trying to start a similar conversation to the north of Wayne in Duchesne County. It uses the sixth most water per capita in Utah and would need to cut back by more than 40% to reach its 2030 goal.

They're part of the Central Utah Water Conservancy District, which stretches from Orem to the Colorado border. That's a lot of ground to cover, so Savannah Peterson, one of the district's water conservation programs coordinators, knows she needs to speak everyone's language.

"Using words like 'xeriscaping' or 'waterwise' in more urban areas is a really popular thing. But in our rural areas, we talk about 'drought resiliency,'" Peterson said. "We're trying to meet people where they are in terms of their understanding of the water situation."

The district already offers rebates to help Duchesne residents replace leaky toilets, upgrade sprinkler controls or remove thirsty lawns. But folks often think of those programs as a city thing, and they may not even realize it's available to them.

"Water districts have sometimes been seen as the bad guy," she said. "But we want to make sure that people know we're a resource."

Ryan Goodrich has faced conservation misconceptions, too. He manages the Ashley Valley Water & Sewer Improvement District in neighboring Uintah County near

do, and so my message to that is: We don't tell them what to do. We explain the situation and let them pick," Goodrich said.

That meant choosing between paying a higher bill or trying to cut back, he said, "but if they don't understand the underlying reason for it, they're not going to do it."

Uintah's local efforts appear to be paying off. It hit the state's 2030 goal in 2023 with 209 gallons per capita per day, before slipping back above the target line in 2024.

Between the higher water rates and a new outreach plan of radio ads, text messages and flyers, Goodrich said his district has cut water use by roughly another 20% this year.

It's great to see how far Uintah has come with conservation, Goodrich said, but it's no time to rest on their laurels.

"We are doing a pretty good job. We can do better," he said. "This year was the year that we said we have to do better, because we just don't have the water."

The size of a community's wallet matters, too

Clear, consistent communication isn't the only thing that can help residents save more water. Small towns may have just one person managing their water system, Ender-Wada said, while bigger cities have a whole staff of water conservation experts.

The more resources a community has, the more likely they'll be able to implement conservation efforts such as lawn replacement incentives and hiring employees to manage those programs.

"At the end of the day," Hasenyaeger, the state water director, said, "conservation costs money."

There are real barriers in places with fewer people and smaller budgets. That's the case in Myton, a town of 662 in Duchesne County.

Water is so vital to life in this part of northeast Utah that Myton showcases a ragged wooden pipeline from the early 20th century in its museum. But even the pipes that carry Myton's water into town today have problems. Many are nearing 50 years old and leak badly, Mayor Kathleen Cooper said. Those pipes routinely lost more than a fifth of the town's water over the past decade.

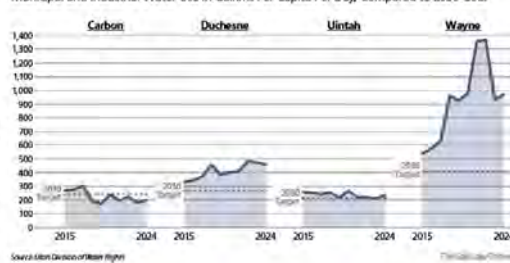
But Myton doesn't have the money to replace them.

"I don't know who you blame," Cooper said. "All I know is that I need water pipes, and we only have 600 people."

Around a quarter of the town's

Are Utah counties on track to meet water use targets?

Municipal and Industrial Water Use in Gallons Per Capita Per Day, Compared to 2030 Goal



Source: Utah Division of Water Rights

THINKSTOCK/PHOTOS

WATER A2

Water

Continued from A2

residents live below the poverty line. That's more than triple the state average. It also overlaps with Ute tribal land and around one-sixth of its residents are Native.

"We don't have a bunch of oil barons living in Myton that could raise our property rates so that we would get more money," Cooper said. "So, we have to rely heavily on grants."

And those federal funds dwindle by the second, she said.

On top of that, small towns face a competitive disadvantage. If they apply for grants, Endter-Wada said, they're often up against urban and suburban communities that hire outside consultants to juice up their proposals.

When rural areas do get their hands on the money, it's easy to see the impact. Look at the town of Helper, in Carbon County, just south of Duchesne.

Along a highway in Price Canyon, Mayor Lenise Peterman rested her hand on a rusted pile of scrap from a pipeline that brought water to town for 70 years. Before they replaced it, the town of 2,680 people lost about half its water before it ever made it to someone's kitchen sink.

Helper made it happen thanks to \$3.4 million in federal post-pandemic funds. That's nearly double the town's entire annual budget, Peterman said.

"We were fortunate to get that funding and to make it happen," she said.

"We knew we weren't doing that well," the mayor added. "It wasn't that we weren't trying, it was that the infrastructure was failing us."

With the new pipe installed, Helper can focus on next steps for saving more water. For example, the mayor wants to start a program in the local schools to teach kids about conservation.

The nearby town of Price also has a leaky pipeline that's nearly a century old. City council member Terry Willis said they recently snagged around \$5 million in grants and \$10 million in loans to replace it.

"When you have to say millions, it makes your heart beat a little bit and makes your stomach churn a little bit," Willis said. "But it's the reality of what it is."

Price and Helper are both in Carbon County, which has already met its 2030 goal.

Between hotter, drier weather and concerns about the future of the Colorado River, there's urgency for communities to keep going.

"We watch the climate change, and it has continued to change since I've lived here," Willis said as she stood next to the Price River, which can dry up during drought. So, conservation has to be at "the forefront of everything we do. Because without water, the community will fail."

Mayor Cooper said Myton has applied for federal and state checks, too. In the past couple of years, the town has gotten outside funds to replace water meters and launch an app for residents to check their water use.

She wants to do more, though. And hasn't given up yet.

"I'm always hopeful," Cooper said with a laugh. "You have to be in Myton. That's all we have left is hope."

When water props up rural economies and larger homes

In 2023, homes were the top water users in Uintah and Carbon counties' municipal districts. Most commercial, institutional and industrial customers didn't come close.

Residential was also the leading user in every Wayne County district except one. That was in Torrey, Capitol Reef National Park's gateway town, where the commercial sector used the most.

That likely points to one influencing factor: tourism. People staying at hotels, resorts and RV parks may use Torrey's water, but they aren't counted in its population.

Visitors spent \$54.8 million in Wayne County in 2023, according to data from the Kem C. Gardner Policy Institute. That means tourism brought in \$21,720 per resident — significantly higher than tourism's relative impact in Duchesne (\$2,581 per resident), Carbon (\$4,309) or Uintah (\$6,253).



PHOTOS BY DAVID CONDOS | ALBERTA

Above » Ryan Goodrich of the Ashley Valley Water District stands next to Ashley Creek in October. This tributary of the Green River provides water for communities around Vernal, but it has run low this year because of drought. Below » Savannah Peterson of the Central Utah Water Conservancy District checks on flowers growing in a waterwise garden outside the district's office in Duchesne in October.



Wayne has a small population, 2,543, and visitors could have an outsized impact on its per capita numbers. Still, a small number of residents hasn't stopped neighboring Garfield County — home to 5,115 people and Bryce Canyon National Park — from decreasing its water use since 2015, while Wayne's has gone up.

Duchesne may not have as much tourism, but it ranks high for fossil fuel extraction. In a 2021 letter to President Joe Biden, local leaders described the county as Utah's top crude oil producer and No. 3 for natural gas.

In Duchesne's Johnson Water Improvement District, industrial customers used 689,441,942 gallons 2023. That's more than five times what the district's residents used that year and nearly twice as much as all the homes in Roosevelt, the county's largest city. On its website, the district says it provides a "substantial amount of water" to the oil and gas industry.

Other industrial uses, such as data centers and processing plants, can have similar impacts on water in rural areas, Endter-Wada said.

"So, it's really not just a reflection on the individual behaviors of the residents in the area, but it reflects the economy as a whole," she said.

When water props up the local economy, it is hard to cut back. That illustrates why it's important to be cautious about the types of new industries Utah leaders welcome, Hasenyaeger said.

Large rural lot sizes also skew the data, Endter-Wada said, because more than half of Utah's residential water gets sprayed onto lawns and gardens. If you have a family of five living on a small tract in the city, they're likely to use less water than a family of five on a sprawling property in the country.

the average in Utah County and smaller than Uintah's.

Another factor is that the state has to estimate much of Wayne's water use, Hasenyaeger said, because there aren't enough meters tracking the actual gallons. Installing measuring devices for all of Utah's secondary water systems, which generally go to landscaping, is another state goal for 2030.

Until then, there may be some farm irrigation inadvertently counted with the county's city water.

"I'm pretty convinced that [Wayne's data] has agricultural water in it, and we need to try to dig into that," Hasenyaeger said.

The state is also digging into potential changes to the 2030 goals.

Right now, the target reductions are based on each county's average water use from 2015. The state may soon use the average from 2015 to 2019 as the baseline instead. That change would bring Wayne and Duchesne closer to hitting the mark, but their 2024 water use would still be significantly higher than those updated goals.

Utah may also start using a percentage to reflect how close each county is to its goal, Hasenyaeger said, rather than the specific amount of water it uses.

Other changes have already happened. In 2025, the Legislature directed Utah's five most populous counties to report their consumptive water use, rather than total water use. That allows a county to subtract return flows — the gallons that go back into the water system — from its sum and results in a lower per capita figure. This story relies on the total water use for those five counties rather than consumptive use to maintain a direct comparison with the counties' data from 2015-2019 and with the data from the other 24 counties.

Despite around half the state's counties falling short of their 2030 goals so far, Hasenyaeger said Utah is in a much better place than it was five years ago.

"There are more programs now than ever before that are encouraging water conservation from all different levels — from the state, from the districts, from the local water suppliers," she said. "So, I'm really hopeful and confident that more of our counties will meet those 2030 goals."

There's no penalty for those who don't meet their goals by the end of the decade. But communities who aren't careful with their water, Hasenyaeger said, could face natural consequences in such a dry state.

This story was reported in partnership with KSL-TV and the Colorado River Collaborative, with support from The Water Desk at the University of Colorado, Boulder. The Colorado River Collaborative is a solutions journalism initiative supported by the Janet Quinney Lawson Institute for Land, Water, and Air at Utah State University. See all of our stories at greatsaltlakenews.org/coloradoriver.

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Winter storms blanket the East, while the U.S. West is wondering: Where's the snow?

Here's what snow forecasters are watching, and why skiers and other snow lovers shouldn't lose hope.

By ADRIENNE MARSHALL
Colorado School of Mines, The Conversation

Ski season is here, but while the eastern half of the U.S. digs out from winter storms, the western U.S. snow season has been off to a very slow start.

The snowpack was far below normal across most of the West on Dec. 1, 2025. Denver didn't see its first measurable snowfall until Nov. 29 – more than a month past normal, and its latest first-snow date on record.

But a late start to snow season isn't necessarily reason to worry about the season ahead.

Adrienne Marshall, a hydrologist in Colorado who studies how snowfall is changing in the West, explains what forecasters are watching and how rising temperatures are affecting the future of the West's beloved snow.

What are snow forecasters paying attention to right now?

It's still early in the snow season, so there's a lot of uncertainty in the forecasts. A late first snow doesn't necessarily mean a low-snow year.

But there are some patterns that we know influence snowfall that forecasters are watching.

For example, the National Oceanic and Atmospheric

Administration is forecasting La Niña conditions for this winter, possibly switching to neutral midway through. La Niña involves cooler-than-usual sea-surface temperatures in the Pacific Ocean along the equator west of South America. Cooler ocean temperatures in that region can influence weather patterns across the U.S., but so can several other factors.

La Niña – and its opposite, El Niño – don't tell us what will happen for certain. Instead, they load the dice toward wetter or drier conditions, depending on where you are. La Niñas are generally associated with cooler, wetter conditions in the Pacific Northwest and a little bit warmer, drier conditions in the U.S. Southwest, but not always.

When we look at the consequences for snow, La Niña does tend to mean more snow in the Pacific Northwest and less in the Southwest, but, again, there's a lot of variability.

Snow conditions also depend heavily on individual storms, and those are more random than the seasonal pattern indicated by La Niña.

If you look at NOAA's seasonal outlook maps, most of Colorado and Utah are in the gap between the cooler and wetter pattern to the north and the warmer and drier pattern to the south expected during winter 2026. So, the outlook suggests roughly equal chances of more or less snow than normal and warmer or cooler weather across many major ski areas.



Snow machines at Canyons Village, Park City Mountain Resort last year.

RICK EGAN | The Salt Lake Tribune

How is climate change affecting snowfall in the West?

In the West, snow measurements date back a century, so we can see some trends.

Starting in the 1920s, surveys would go out into the mountains and measure the snowpack in March and April every year. Those records suggest snowfall has declined in most of the West. We also see evidence of more mid-winter melting.

How much snow falls is driven by both temperature and precipitation, and temperature is warming.

In the past few years, research has been able to directly attribute observed changes in the spring snowpack to human-caused climate change. Rising temperatures have led to decreases in snow, particularly in the Southwest. The effects of warming temperatures on overall precipitation are less clear, but the net effect in the western U.S. is a decrease in the spring snowpack.

When we look at climate change projections for the western U.S. in future years, we see with a high degree of confidence that we can expect less snow in warmer climates. In scenarios where the world produces more greenhouse gas emissions, that's worse for snow seasons.

Should states be worried about water supplies?

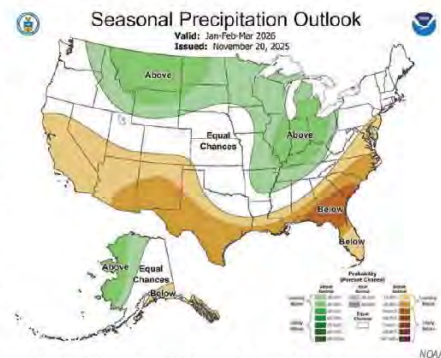
This winter's forecast isn't extreme at this point, so the impact on the year's water supplies is a pretty big question mark.

Snowpack – how much snow is on the ground in March or April – sums up the snowfall, minus the melt, for the year. The snowpack also affects water supplies for the rest of the year.

The West's water infrastructure system was built assuming there would be a natural reservoir of snow in the mountains. California relies on the snowpack for about a third of its annual water supply.

However, rising temperatures are leading to earlier snowmelt in some areas. Evidence suggests that climate change is also expected to cause more rain-on-snow events at high elevations, which can cause very rapid snowmelt.

Both create challenges for water managers, who want to store as much snowmelt runoff



The National Weather Service Climate Prediction Center's seasonal outlook for January through March 2026 largely follows a typical La Niña pattern, with warmer and drier conditions to the south, and wetter and cooler conditions to the north.

as possible in reservoirs so it's available through the summer, when states need it most for agriculture and for generating hydropower to meet high electricity demand. If the snow melts early, water resource managers face some tough decisions, because they also need to leave room in their reservoirs to manage flooding. Earlier snowmelt sometimes means they have to release stored water.

When we look at reservoir levels in the Colorado River basin, particularly the big reservoirs – Lake Powell and Lake Mead – we see a pattern of decline over time. They have had some very good snow and water years, and also particularly challenging ones, including a long-running drought. The long-term trends suggest an imbalance between supply and growing demand.

What else does snowfall affect, such as fire risk?

During low-snow years, the snowpack disappears sooner, and the soils dry out earlier in the year. That essentially leaves a longer summer dry period and more stress on trees.

There is evidence that we tend to have bigger fire seasons after low-snow winters. That can be because the forests are left with drier fuels, which sets the ecosystem up to burn. That's obviously a major concern in the West.

Snow is also important to a lot of wildlife species that are adapted to it. One example is the

wolverine, an endangered species that requires deep snow for denning over the winter.

What snow lessons should people take away from climate projections?

Overall, climate projections suggest our biggest snow years will be less snowy in anticipated warmer climates, and that very low snow years are expected to be more common.

But it's important to remember that climate projections are based on scenarios of how much greenhouse gas might be emitted in the future – they are not predictions of the future. The world can still reduce its emissions to create a less risky scenario. In fact, while the most ambitious emissions reductions are looking less likely, the worst emissions scenarios are also less likely under current policies.

Understanding how choices can change climate projections can be empowering. Projections are saying: Here's what we expect to happen if the world emits a lot of greenhouse gases, and here's what we expect to happen if we emit fewer greenhouse gases based on recent trends.

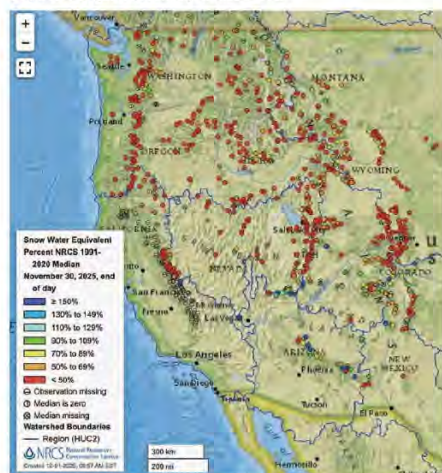
The choices we make will affect our future snow seasons and the wider climate.

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RICK EGAN | The Salt Lake Tribune

Above » Snow machines at Canyons Village, Park City Mountain Resort last year. **Below »** Scientists often gauge snow conditions by snow-water equivalent, a measure of the amount of water stored in a snowpack. Most of the Western U.S. was far below normal on Nov. 30, 2025. Parts of the Southwest were above normal, but this early in the season, normal is very low to begin with in many of those areas.



USDA Natural Resources Conservation Service

Facing a booming population, a southern Utah water district plans to spend big on new projects next year

The Washington County Water Conservancy District plans to spend millions next year to expand its water treatment plant, build new reservoirs and develop a regional reuse system.

By BROOKE LARSEN
The Salt Lake Tribune

As southwest Utah prepares for its population to nearly double over the next four decades, the region's water district is investing in new water treatment, reuse and storage facilities to meet growing needs in the water-strapped desert.

The Washington County Water Conservancy District Board approved its 2026 budget last week. It includes an uptick in spending on large water infrastructure projects, including the future Chief Toquer Reservoir, the developing regional reuse system and expansion of the Quail Creek Water Treatment Plant.

"[The budget is] ensuring that people in Washington County have safe, reliable drinking water, and so when they wake up in the morning, that they will not even have to think about whether that water is safe to drink," said Zach Renstrom, the district's general manager.

The district's expenses in 2026 are projected to be more than double compared to this year, according to a copy of the budget shared at the board meeting last week. However, the final number, over \$270 million, is not as far off from what the board initially anticipated spending in its 2026 budget. That's because many of the large capital projects the district planned on starting this year were delayed and pushed to 2026, Renstrom said.

Most project delays were tied to the permitting process, said Karry Rathje, the district's

communications director. Construction was paused on the Chief Toquer Reservoir, for example, after the district learned it needed additional approval from the Federal Emergency Management Agency.

The district has been saving money in anticipation of these large capital projects, Renstrom said. The district had over \$484 million in its fund balance as of Aug. 31 and about \$191 million of that will contribute to the budget revenue next year, according to the district's budget presentation in October.

An increase in impact fees, which the board also approved on Monday, will also help cover some of the large expenses. Impact fees are one-time charges on new residential and commercial developments that help pay for new water infrastructure projects needed to meet the growing population.

"Our board has been very adamant that new construction needs to pay for these new projects, and this budget really reflects that," Renstrom said. "If you're going to be moving into our community, and you're building a house, and we have to construct tanks and water treatment plants and dams and all that stuff, those are the individuals that need to pay for it."

Property taxes and water sales are also significant contributors to the district's revenue, according to the 2026 budget.

Another source of funding next year will come from the Utah Division of Water Resources. The division approved a \$196 million loan



Images show Quail Creek Reservoir in Hurricane in September.

PHOTOS BY TRENT NELSON / The Salt Lake Tribune

for the district's reuse program in August. The district will receive this in two bond issuances over the next couple of years, said Jacob Sullivan, the district's finance manager, during the board meeting on Monday. The first payment will go out in February and will be between \$40 to \$70 million, Sullivan added.

Here are some of the top expenses for 2026:

Ongoing Operations and Maintenance

While new capital projects make up some of the large ticket items for next year's budget, ongoing operations and maintenance of existing infrastructure also makes up a big chunk of the budget. The district has allocated \$23 million for regional water system operation and \$16.4 million for repair and replacement of aging equipment, according to the district's October budget presentation.

Water Treatment Plant

The Quail Creek Water Treatment Plant is undergoing an extensive expansion, Rathje said. The district has budgeted \$52 million for



the project next year, according to the district's October budget presentation. Once the project is complete, the plant will go from treating 60 million gallons of water per day to 90 million gallons per day, Rathje said.

The plant treats water diverted from the Virgin River that is stored in Quail Creek Reservoir and Sand Hollow Reservoir. More than 80% of the drinking water the district delivers comes from surface water that's treated at the Quail Creek plant, according to the district.

Reservoirs

Water storage projects will cost the district an anticipated \$53.7 million in 2026, according to the district's October budget presentation. The largest project is the Chief Toquer Reservoir, which already is under construction. Ongoing work on that project next year is estimated to cost \$33.5 million, according to the district's budget. Eventually this reservoir will be tied to the developing reuse system.

Water Reuse System

The district plans to spend around \$73 million on its regional reuse system next year, according to the budget presentation. That project will take roughly ten years to complete, and in 2026, the district will focus on installing pipes, pumps and regulating ponds primarily in La Verkin and Toquerville, Renstrom said.

Overall, the reuse project will increase Washington County's water supply by roughly 24,000 acre-feet

per year, enough for 40,000 homes, according to the district. An acre foot equals roughly 326,000 gallons. The current water supply for the district and its municipal partners is nearly 86,000 acre-feet per year, according to the district's regional water master plan.

That additional supply will make up more than half of the total new water the district develops to meet growing demand, Renstrom told The Tribune earlier this year. Conservation will make up an additional quarter.

Water Conservation

The district plans to spend around \$7 million on water conservation efforts next year — roughly double what it spent this year. That money will go to projects such as rebates for property owners who rip up their lawn and replace it with water-efficient landscaping. Other investments include capital projects, such as converting water meters to "smart meters" that detect leaks at much lower levels, Renstrom said.

Conservation is the district's "least expensive way to develop new water resources," Doug Bennett, the district's conservation manager, told The Tribune earlier this year. "Typical cost for developing an acre-foot of water is about \$30,000 ... and we're producing an acre-foot of water for about half of that, between \$15 and \$16,000 per acre-foot," Bennett said when discussing the lawn conversion program in August.



Zach Renstrom at the Washington County Water Conservancy District offices in St. George on Tuesday.



WATER ISSUES

Not just Utah: The West is off to its slowest snow collection start in at least 25 years



Snowfall is low at Snowbird Resort in Little Cottonwood Canyon on Nov. 18. Snow conditions have improved in the canyon in recent weeks, but snowpack levels are below normal across most of Utah and the West.

By Carter Williams
KSL

SALT LAKE CITY — Utah's snow season isn't alone in its "slow start."

Snowpack levels are below average to well below average in basins across the West, and satellite imagery shows that the region's snow cover is lowest through the first week of December since the program launched in 2001, according to a new report by the National Integrated Drought Information System, a multiagency federal program that tracks drought risks.

"Much of the West is in a snow drought as warm (temperatures) have brought rain to many areas that would normally get snow. Snow cover across the West was the lowest for Dec. 7 in at least 25 years," the agency wrote in a statement on Thursday.

Snow covered 90,646 square miles of the West at the start of this week, per a reading of the Moderate Resolution Imaging Spectroradiometer, which is almost one-third of the median average for Dec. 7, according to its data. Cover has also dropped this week, with high pressure dominating most of the West.

However, that's only part of why snowpack is so low, experts say.

Where is the snow?

In Utah's case, two large patterns have factored in its low snowpack, which is a measure of water in freshly fallen snow. It received a bunch of moisture in October, but that came from a series of warmer systems that didn't produce much snow outside of higher elevations, said Sam Webber, a meteorologist with the National Weather Service's Salt Lake City office.

"Part of it was that atmospheric river component, where we were drawing a lot of subtropical moisture into the region," he said. "The other part of that is we just haven't had a cold air built up over western Canada, where we really need it in order to get some snowstorms pushing down into northern Utah."

It's been primarily warm and dry since, with the emergence of more high-pressure systems providing very few opportunities to add to the snowpack. Southern Utah had one outlier storm before Thanksgiving, which mostly missed northern Utah. A storm that blasted northern Utah's mountains last week was its outlier, but southern Utah missed out on that.

Utah's statewide snowpack is now 64% of its median average for this point in the year, but some of its basins are still below 50% of average, despite its overall precipitation collection that's 107% of normal.

Both trends appear to have factored across the West. There haven't been many opportunities for colder air to mix in with the storms that continue to pound the American West because most of the cold air that factors into winter storms has been

up closer to Siberia to the west or Hudson Bay to the east since the water year began in October.

Although the Pacific Northwest and Northern Rockies benefited from the storms during Utah's lull, they were too warm for snow outside of the highest elevations. Thus, precipitation remains "near or above median for many parts of the West," but there's record-low snow cover, according to the National Integrated Drought Information System report.

"Much warmer than normal temperatures caused precipitation to fall as rain instead of snow across many basins, leading to snow drought despite wetter-than-normal conditions across most of the West," the agency wrote.

California's Sierra Nevada Range, Oregon's Blue Range, the Cascade Range between Oregon and Washington and Nevada's Great Basin are suffering the most, starting this week at below 30% of their median averages. Some of Oregon's mountains had no snowpack at all entering last week.

There are some exceptions, though. Parts of Montana are close to double their average, as the Northern Rockies generally have the highest levels.

Snowpack accounts for more than half of the West's water supply, with higher percentages in mountainous areas, according to the University of Colorado. Its importance is larger in mountainous communities, including in Utah.

Can the West turn it around?

There wasn't a lack of moisture in the West last week, as flood watches and warnings covered western Washington and northern Idaho on Thursday. Winter storm warnings and winter weather advisories also blanketed most of Montana.

All it takes is one storm to turn things around this early in the season, though, the National Integrated Drought Information System report adds. That's true for Utah, where most of its snowpack collection comes in January or later.

It just needs the cold air to return to the northwest edge of North America. Long-range models do favor below-normal temperatures for the Pacific Northwest and Northern Rockies throughout meteorological winter, but that might develop after December, per the National Weather Service Climate Prediction Center.

Odds lean slightly toward warmer conditions remaining in Utah, but there could still be snow in the mountains. If colder conditions emerge to the north, storms that pass through into Utah from that region — which is common during a La Niña winter — could produce more snow cover in Utah, Webber said. There are some signs that could happen by late December, he adds.

"But, for the time being, I think things are just a bit too warm, and we don't really have any of that color built up," he said.

COLORADO RIVER PLAN

Negotiators appear no closer to long-term agreement

BY JESSICA HILL
Associated Press

LAS VEGAS — The seven states that rely on the Colorado River to supply farms and cities across the U.S. West appear no closer to reaching a consensus on a long-term plan for sharing the dwindling resource.

The river's future was the center of discussions this week at the annual Colorado River Water Users Association conference in Las Vegas, where water leaders from California, Nevada, Arizona, Colorado, New Mexico, Utah and Wyoming gathered alongside federal and tribal officials.

It comes after the states blew past a November deadline for a new plan to deal with drought and water shortages after 2026, when current guidelines expire. The U.S. Bureau of Reclamation has set a new deadline of Feb. 14.

Nevada's lead negotiator said it is unlikely the states will reach agreement that quickly.

"As we sit here mid-December with a looming February deadline, I don't see any clear path to a long-term deal, but I do see a path to the possibility of a short-term deal to keep us out of court," John Entsminger of the Southern Nevada Water Authority told The Associated Press.

An essential resource

More than 40 million people across seven states, Mexico and Native American tribes depend on the water from the river. Farmers in California and Arizona use it to grow the nation's winter vegetables such as broccoli, cabbage and carrots. It provides water and electricity to millions of homes and businesses across the basin.

But longstanding drought, chronic overuse and increasing temperatures have forced a reckoning on the river's future. Existing water conservation agreements that determine who must use less in times of shortage expire in 2026. After two years of negotiating, states still haven't reached a deal for what comes next.

The federal government continues to refrain from coming up with its own solution — preferring the seven basin states reach consensus themselves. If they don't, a federally imposed plan could leave parties unhappy and result in costly, lengthy litigation.

Not only is this water fight between the upper and lower basins,



CHRIS DILLMANN, VAIL DAILY VIA AP

The Colorado River runs through mountains near Burns, Colo., on April 12, 2023.

individual municipalities, tribal nations and water agencies have their own stakes in this battle. California, which has the largest share of Colorado River water, has over 200 water agencies alone, each with their own customers.

"It's a rabbit hole you can dive down in, and it is incredibly complex," said Noah Garrison, a water researcher at the University of California, Los Angeles.

No deal emerges

During a Thursday panel of state negotiators, none appeared willing to bend on their demands. Each highlighted what their state has done to conserve water, from turf-removal projects to canal lining in order to reduce seepage, and they explained why their state can't take on more. Instead, they said, others should bear the burden.

Entsminger, of Nevada, said he could see a short-term deal lasting five years that sets new rules around water releases and storage at Lakes Powell and Mead — two key reservoirs.

Lower Basin states pitched a reduction of 1.5 million acre-feet per year to cover a structural deficit that occurs when water evaporates or is absorbed into the ground as it flows downstream. An acre-foot is enough water to supply two to three households a year.

But they want to see a similar

contribution from the Upper Basin. The Upper Basin states, however, don't think they should have to make additional cuts because they already don't use their full share of the water and are legally obligated to send a certain amount of water downstream.

"Our water users feel that pain," said Estevan López, New Mexico's representative for the Upper Colorado River Commission.

Upper Basin states want less water released from Lake Powell to Lake Mead.

But Tom Buschatzke, director of the Arizona Department of Water Resources, said he hasn't seen anything on the table from the Upper Basin that would compel him to ask Arizona lawmakers to approve those demands.

Within the coming weeks, the Bureau of Reclamation will release a range of possible proposals, but it will not identify a specific set of operating guidelines the federal government would prefer.

Scott Cameron, the bureau's acting commissioner, implored the states to find compromise.

"Cooperation is better than litigation," he said during the conference. "The only certainty around litigation in the Colorado River basin is a bunch of water lawyers are going to be able to put their children and grandchildren through graduate school. There are much better ways to spend several hundred million dollars."

Colorado River states still clashing as feds pressure them to reach deal

Tensions hung over the annual Colorado River conference in Las Vegas as states continue to dig their heels in over how to manage the troubled waterway.

By **BROOKE LARSEN**

The Salt Lake Tribune

Las Vegas » As Lake Powell sits at less than one-third full, federal leaders pressured states to reach consensus on the future management of the drought-stricken Colorado River this week.

“The time for grandstanding and rhetoric has passed,” Andrea Travnick, assistant secretary for water and science for the Interior Department, said during the

Colorado River Water Users Association conference on Wednesday. “The river will not wait for us.”

The urgent need for a deal and dire low water levels permeated the three-day conference. Utah and the six other states in the river basin have until Feb. 14 to craft a plan for how to manage the river after current guidelines expire at the end of 2026. That’s just under 60 days away.

The largest Colorado River conference of the year brought around

1,700 people, including federal officials, state leaders, tribes, water district managers, environmental groups and farmers, to Caesars Palace in Las Vegas this week to discuss the future of the dwindling river system that supplies water to 40 million people.

If the states fail to craft a plan, federal officials will step in, Scott Cameron, acting commissioner for the Bureau of Reclamation, told *The Tribune*.

Travnick asked the crowd to give the states’ Colorado River commissioners room to negotiate and find a compromise. “If you can’t do that,” she added, “send us

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TRENT NELSON | *The Salt Lake Tribune*

Glen Canyon Dam, located on the Colorado River in Page, Ariz., on May 19.

Colorado River

■ Continued from A1

representatives that have the authority to best serve your interests but are willing to break through the barriers to get to the consensus deal."

The seven state negotiators tried to convey optimism and commitment to reaching a deal. But tension among the Upper Basin — Utah, Colorado, New Mexico and Wyoming — and the Lower Basin — Arizona, California and Nevada — was palpable through occasional eye rolls and shakes of the head throughout the panel.

"We are still at the table," said Gene Shawcroft, Utah's Colorado River commissioner. "We're working hard. We are committed to a seven state consensus agreement. And my opinion is progress is being made."

A key sticking point between the Upper and Lower Basin is who should take cuts during low water years. The Lower Basin states have committed to an annual cut of 1.5 million acre feet, 20% of its allocation of the river. The three states have also made significant conservation efforts in recent years. Water use in California, the largest state in the basin with the biggest agricultural economy, was the lowest it has been since 1949, said JB Hamby, the state's negotiator.

In years when more cuts are needed, the Lower Basin wants the Upper Basin states to commit to "verifiable and mandatory" water conservation, said Tom Buschatzke, Arizona's negotiator. Any cuts needed above 1.5 million acre feet would be split equally between the Lower and Upper Basin, he added.

For Buschatzke to agree to a deal, he needs to get approval from the Arizona State Legislature. "I do not think there is anything on the table from the Upper Basin that would compel me to do that today," he said.

Upper Basin states argue they already cut back their water use each year, though, based on actual flows in the river system upstream of Lake Powell.

"I think we've been pretty clear we are unwilling to require additional mandatory reductions on our water users," Estevan López, New Mexico's negotiator, said.

What's at stake

The Colorado River supplies water to tribes, booming cities, farms and ecosystems across the U.S. Southwest and northern Mexico.

"This is not just about water," Cameron said Wednesday. "As important as water is, it's about people. It's about agriculture, ecosystems, tribal nations, cities, industry, the economic futures of 40 million people. It's about ensuring that future generations inherit a river system that is resilient, equitable and sustainable."

For over two decades, the Colorado River Basin has been in drought, and forecasts for next year show that Lake Powell could drop to dangerously low levels that affect infrastructure and electricity generation at Glen Canyon Dam.

"For many water users across the Upper



TRENT NELSON / The Salt Lake Tribune

The Colorado River seen from Navajo Bridge in Marble Canyon, Ariz., in May.

Basin, this has led to a death of a thousand cuts over the last 20 years," Becky Mitchell, Colorado's lead negotiator, said on Thursday. "Many water users have had to make heart-breaking decisions. They're on the front lines. They cull their herds, fallow their fields, lay off workers and go out of business even entirely. This is a precarious time."

While Utah saw heavy rains in October — Salt Lake City experienced its wettest October on record — November went the opposite direction.

"We had grins on our faces until November came along, dry as a bone, 7.5 degrees above normal average temperatures," Shawcroft said at a meeting of Upper Basin states on Tuesday. About 93% of the state is in

moderate to extreme drought currently, he added.

Due to low water flows this year, Utah's water engineer had to cut off water users, including some senior water rights holders, on tributaries to the Colorado River in eastern Utah this summer, Shawcroft added.

Trent and Eileen Potter were among those farmers and ranchers who saw their water cut back this summer. On some of their land, they were out of water by July 8, they said.

"That's one of the frustrations that we see is that we've already been taking cuts just because of the hydrology of the area," Trent Potter told The Tribune. "The water just isn't available."

The Potters have reduced their cow herd

by 30% because of drought.

Tribes also hold senior and substantial water rights and have been in active conversation with federal and state officials about their priorities for a Colorado River deal. But representatives from the tribes also said there's a need for more consultation and inclusion of tribes in decision making.

"It's my hope that one day tribes will also have a seat at this table on the commission, not just the states," Mike Natchees, vice chairman of the Ute Indian Tribe, said Tuesday.

Not all tribes in the basin have secured their water rights, and many don't have infrastructure to develop and use all their water. Natchees said it's time for tribes to "flex their sovereignty" and begin withholding some of their water that currently flows downstream to other users. "We are uncompensated for it. It is undeveloped. ... That is unacceptable for the Ute Indian Tribe," he said.

What's next

The Interior Department will release a draft environmental impact statement for post-2026 guidelines at the end of this month or early January, Travnick said.

That document will lay out alternatives for how to manage the river after 2026, but Cameron said the agency still wants the states to bring a consensus agreement forward.

"We'll essentially take a seven state deal, and we'll parachute it into the [environmental impact statement] as the preferred alternative," Cameron told The Tribune.

While the previous interim guidelines for the river lasted 20 years, it's more likely states will reach a shorter term agreement this time around.

"I went into this process ... advocating strenuously for a 20 to 30 year deal — a robust, durable, multi-decadal deal, to give certainty to things," said John Entsminger, Nevada's negotiator. "I no longer think that's possible, with the time we have left, with the hydrology that we're facing, I think the best possible outcome at this juncture is probably a five-year operating plan."

If the states fail to reach a consensus by Feb. 14, the federal government will act.

"If the states don't reach a deal, then we will come up with a preferred alternative that fits within the bounds of all the alternatives that are floated as part of the draft," Cameron told The Tribune.

The public will have the opportunity to comment on the alternatives. The Secretary will likely make a decision by June or July and Congress may also have to ratify the final deal, Cameron said. All of that needs to be complete by Oct. 1, when the next water year starts on Lake Powell.

"The time to act is now," Cameron said.

This article is published through the Colorado River Collaborative, a solutions journalism initiative supported by the Janet Quinney Lawson Institute for Land, Water, and Air at Utah State University. See all of our stories about how Utahns are impacted by the Colorado River at greatsaltlakenews.org/coloradoriver.

COLORADO RIVER

Water negotiators appear no closer to deal

BY JESSICA HILL
Associated Press

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The river's future was the center of discussions last week at the annual Colorado River Water Users Association conference in Las Vegas, where water leaders from California, Nevada, Arizona, Colorado, New Mexico, Utah and Wyoming gathered alongside federal and tribal officials.

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CHRIS DILLMANN, VAIL DAILY VIA AP
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The federal government continues to refrain from coming up with its own solution — preferring the seven basin states reach consensus themselves. If they don't, a federally imposed plan could leave parties unhappy and result in costly, lengthy litigation.

Not only is this water fight between the upper and lower basins, individual municipalities, tribal nations and water agencies have their own stakes in this battle. California, which has the largest share of Colorado River water, has over 200 water agencies alone, each

with their own customers.

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COLORADO RIVER

Feds demand compromise while states flounder

Colorado River negotiators, left to right, Becky Mitchell, Colo.; Tom Buschatzke, Ariz.; Brandon Gebhart, Wyo.; and John Entsminger, Nev.

JENIFFER SOLIS,
NEVADA CURRENT



BY JENIFFER SOLIS
Nevada Current

Western states that rely on the Colorado River have less than two months to agree on how to manage the troubled river – and pressure is mounting as the federal government pushes for a compromise and a troubling forecast for the river's two biggest reservoirs looms.

Top water officials for the seven Colorado River Basin states – Arizona, California, Nevada, Colorado, New Mexico, Utah, and Wyoming – gathered for the three-day Colorado River Water Users Association conference at Caesars

Palace in Las Vegas last week.

Colorado River states have until Feb. 14 to reach a new water sharing agreement before current operating rules expire at the end of 2026 – or the federal government will step in with their own plan.

Despite the fast-approaching deadline, states reiterated many of the same issues they did during previous years at the conference, namely, which water users will need to sacrifice more water to keep the Colorado River stable as overallocation, climate change, and rising demand sucks the river dry.

Nevada's chief river negotiator and general manager of the Southern Nevada Water Authority John Entsminger offered a succinct but sharp assessment of the negotiations during a panel discussion Thursday.

"If you distill down what my six partners just said, I believe there's three common things: Here's all the great things my state has done. Here's how hard/impossible it is to do any more. And here are all the reasons why other people should have to do more," Entsminger said.

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River

From A1

"As long as we keep polishing those arguments and repeating them to each other, we are going nowhere," he continued.

The seven states that share the river's flows have been deadlocked for nearly two years over how to govern the waterway through the coming decades — even as water levels at Lake Mead and Lake Powell are forecasted to reach record lows after two straight years of disappointing snowpack across the West.

The Colorado River's headwaters saw a weak snowpack last winter, contributing to one of the worst spring runoff seasons on record. Water flow into the river this year was only 56% of average, leading to significant reductions in Lake Powell, according to the Interior Department's Bureau of Reclamation.

Federal officials also released a troubling forecast of expected flows for the river in 2026, which were significantly lower than previous predictions. Projections from the Bureau of Reclamation found the Colorado River's inflow next year would likely be 27% lower than normal, with worst-case scenarios predicting even lower flows.

Without a strong winter snow season, it's possible Lake

Powell's levels could drop low enough to cease hydropower production by next October — a scenario that would also limit the department's ability to send water downstream to Arizona, California and Nevada.

The federal government has refrained from imposing its own plan for the river, preferring the seven basin states reach consensus themselves. But the Interior Department has ramped up pressure on states to reach a deal.

The Bureau of Reclamation's Acting Commissioner Scott Cameron said he and other federal officials have intensified efforts to bring states to a consensus, flying out West every other week since early April to meet with the seven states' river negotiators.

"The expiration of the current agreements is not a distant horizon. It's less than a year away. The time to act is now," said Cameron.

Within the next few weeks, the Bureau of Reclamation will release a range of proposals to replace the river's current operating rules, but said they would not identify which set of operating guidelines the federal government would prefer.

During the conference, negotiators for the seven states repeated that they are still committed to finding a consensus despite missing previous deadlines. California's

biggest water districts said they were willing to "set aside many of their legal positions" in order to reach a seven-state agreement.

However, a long-term multidecade strategy for managing low river flows is likely out of reach.

"I went into this process... advocating strenuously for a 20- to 30-year deal," said Entsminger. "I no longer believe that's possible with the time we have left and with the hydrology that we're facing."

Entsminger said the "best possible outcome at this juncture" is a short-term five-year deal that sets new rules around water releases and storage at Lakes Powell and Mead.

During a panel of state negotiators, states highlighted water conservation efforts they have undertaken to reduce water use and protect

the river, but all explained why their state can't take on more cuts.

"Our savings accounts are totally depleted," said Utah's river negotiator, Gene Shawcroft. "Reservoirs were full when we started this process. They're empty now."

One of the biggest disagreements between the Upper and Lower Basin states is over which faction should have to cut back on their water use during dry years.

The Lower Basin — Nevada, Arizona, and California — have agreed to take the first 1.5 million acre-feet in water cuts needed to address deficits and evaporation that are reducing flows in the river, but say any additional cuts during dry years must be shared with upstream states. Under the current agreement, Lower Basin states must take man-

detory cuts when water levels in Lakes Powell and Mead are low.

The Upper Basin, which is not subject to mandatory cuts under the current guidelines, say they already use much less water than downstream states and should not face additional cuts during shortages.

Any more cuts to water users in downstream states during dry years will be politically perilous, explained Arizona's top negotiator, Tom Buschatzke. Arizona requires the state legislature to approve any changes to Colorado River management rules impacting the state.

Buschatzke called for the Upper Basin — Colorado, Wyoming, New Mexico, and Utah — to split any additional water cuts with the Lower Basin states 50-50.

"We need conservation in

the Upper Basin that is verifiable and mandatory," Buschatzke said, during the panel.

"I have to go to my legislature and get that approval," he continued. "And I will say right now, I do not think there is anything on the table from the Upper Basin that would compel me to do that today."

New Mexico's river negotiator, Estevan López, responded, "I think we've been pretty clear. We are unwilling to require additional mandatory reductions on our water users."

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BYU

Researchers investigate possible groundwater pollution in Great Salt Lake

Brigham Young University Professor of Geology Greg Carling and his team are investigating possible ground-

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water contamination in the Great Salt Lake, a crucial ecosystem that

supports thousands of migratory birds.

"The Great Salt Lake is the largest saline lake in the Western Hemisphere, and preserving it should be a top priority," Carling said. Beyond being a buffet of shrimp for traveling birds, the lake also serves as a natural collection point for elements from the surrounding region.

According to Carling, several million people live in the area that drains into the lake. As water evaporates, it leaves behind a mixture of helpful and harmful elements. "This is a really important habitat, but there's also issues with



COURTESY BYU PHOTO

Brigham Young University students are evaluating areas of the Great Salt Lake to determine if any groundwater contamination exists.

some contamination....

We have to try to figure out how to keep this ecosystem clean and safe for all the wildlife that uses it," he said.

Recent studies show that groundwater contributes 10 to 15% of the lake's inflow – more than previ-

ously thought. Carling and a team of BYU students are now examining whether groundwater from nearby mines is delivering excess selenium, a mineral that, in small amounts, benefits wildlife but can cause brittle eggs and reproductive problems when levels are

too high.

Using a thermal drone, the team identifies cool groundwater seeps against the warmer surface. Once a seep is found, they pump out water samples to measure concentrations of cations, anions and isotopes as well as elements

such as calcium, sodium, potassium, iron, chloride, sulfate and phosphate to check for unusual levels.

"I love to be able to study things that are just in our backyard," Carling said. "It's this amazing kind of otherworldly landscape, and we need to understand everything we can about the ecosystem in order to protect it."

For master's degree student Megan Flexhaug, it was her first chance to go out and help gather the samples. "This is such a beautiful area and such an amazing creation that we have," Flexhaug said. "Why wouldn't we take care of it? Why wouldn't we want to make sure that it's as clean and healthy as it can be?"

"If there is selenium here and if it is affecting migratory birds, that's something that we're responsible for," Flexhaug added. "And we need to help clean up."